

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31790
Name: Fremont Exploration, Inc.
Address: 12412 St. Andrews Dr.
City/State/Zip: Oklahoma City, OK 73120
Purchaser: Coffeyville Resources
Operator Contact Person: Tom Conroy
Phone: (405) 936-0012
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Tim Lauer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-13-07</u>	<u>12-21-07</u>	<u>1-10-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23378-0000
County: Graham
 NW SE NW Sec. 21 Twp. 9 S. R. 25 East West
1570 feet from S / (circle one) Line of Section
1660 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Pfeifer Well #: 1-21
Field Name: Knobel

Producing Formation: LKC
Elevation: Ground: 2606 Kelly Bushing: 2611
Total Depth: 4151' Plug Back Total Depth: 4106'
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2281 Feet
If Alternate II completion, cement circulated from 2280
feet depth to Surface w/ 335 (60/40 Pozmix) sx cmt.

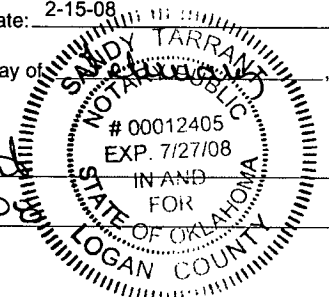
Drilling Fluid Management Plan *ALT II WITH*
(Data must be collected from the Reserve Pit) *3-11-08*
Chloride content 3600 ppm Fluid volume 2000 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Conroy
Title: Agent Date: 2-15-08
Subscribed and sworn to before me this 15th day of FEBRUARY,
2008.
Notary Public: Sandy Jallant
Date Commission Expires: 7-27-08



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2008

Side Two

Operator Name: Fremont Exploration, Inc. Lease Name: Pfeifer Well #: 1-21
 Sec. 21 Twp. 9 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Neutron Density
 Micro Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	2251	+360
Topeka	3640	-1029
Heebner	3855	-1244
Topeka	3884	-1273
Lansing	3904	-1293

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	208	Common	150	3% CaCl 2% Gel
Production	7 7/8"	4 1/2"	10#	4150	EA - 2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3979 - 3982	None - sub water	3979
4	3941 - 3943	250 Gal MCA	3941

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3968'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1-31-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	23	Trace	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 FEB 19 2008
 CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: Fremont Energy
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

RECEIVED
 CORPORATION COMMISSION
 FEB 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 12947
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hayes, Ks</u> 2. <u>Ness City, Ks</u>	WELL/PROJECT NO. <u>1-21</u>	LEASE <u>Pfeifer</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks</u>	CITY	DATE <u>12-21-07</u>	OWNER
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>WWS #21</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>N/St. Peter, Ks</u>	ORDER NO.		
WELL TYPE <u>WT</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement 4 1/2" casing</u>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #106	70	mi		\$400	2800.00
578		1			Pump Charge Longstring	4152	ft		12500	12500.00
221		1			Liquid KCL	29	gal		2600	5200
281		1			Mud Flush	5000	gal		75	37500
290		1			D-Air	29	gal		3200	6400
402		1			Centralizers	7	ea	4 1/2 in	8500	59500
403		1			Cement Baskets	2	ea	4 1/2 in	29000	58000
404		1			Port Collar	1	ea	4 1/2 in	225000	225000
406		1			Latch down Plug & Baffle	1	ea	4 1/2 in	21000	21000
407		1			Insert Float Shoe w/fill-up	1	ea	4 1/2 in	25000	25000
419		1			Rotating Head Rental	1	ea	4 1/2 in	25000	25000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 12-21-07 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>RD 6156.00</u> <u>(2) 3764.13</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				subtotal	<u>992013</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				Graham TAX	<u>419.47</u>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				5.55%	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	<u>10,339.60</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12947

CUSTOMER *Front Energy* WELL *Pfeifer 1-21* DATE *12-21-07* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY	UNIT	GROSS WT	UNIT PRICE	AMOUNT
		LOC	ACCT	DEF							
325		2				Standard Cement (EA2)	175	SKS	11452	1.15	210.00
276		2				Flocele 1/4# / SK	44	lbs	1/4# / SK	1.25	55.00
283		2				Salt 10%	875	lbs	10%	.20	175.00
284		2				Calseal 5%	9	SKS	5%	30.00	270.00
285		2				CFR 1 1/2%	83	lbs	1/2%	4.00	332.00
581		2				SERVICE CHARGE SK cont.				1.10	192.50
583		2				MILEAGE CHARGE	180	75	TON MILES	1.00	639.63
						LOADED MILES	70				
						CUBIC FEET	175	SKS			
						TOTAL WEIGHT	639.625				

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONTINUATION TOTAL 3764.13

ALLIED CEMENTING CO., INC.

31893

Federal Tax I.I.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>1-10-08</u>	SEC. <u>21</u>	TWP. <u>9</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION <u>9:30am</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>PS. 08er</u>	WELL # <u>#1-21</u>	LOCATION <u>St Peter N - Redline</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2nd 1/4 S 6E</u>				

CONTRACTOR Alliance Well Service OWNER Same
 TYPE OF JOB Port Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 2281
 DRILL PIPE ? DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
Press. P. collar - 12281
 DISPLACEMENT 8.8 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 431 HELPER Kelly
 BULK TRUCK
 # 218 DRIVER Darwin
 BULK TRUCK
 # 399 DRIVER Alvin

CEMENT
 AMOUNT ORDERED 550 sks like 1 1/4"
Cl-seal
(used 335 sks)

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	_____	_____
	@	_____	_____
<u>Like</u>	@	<u>335 sks</u>	<u>12.65</u> <u>4237.75</u>
	@	_____	_____
<u>Cl-seal</u>	@	<u>84 sks</u>	<u>2.25</u> <u>189.00</u>
	@	_____	_____
	@	_____	_____
	@	_____	_____
	@	_____	_____
HANDLING	@	<u>594</u>	<u>2.15</u> <u>1277.10</u>
MILEAGE	@	<u>.09 x sk x mile</u>	<u>2726.46</u>
TOTAL			<u>8430.31</u>

REMARKS:

Press Tool to 1500' + held
establish circulation. Mix
335 sks like 1 1/4" Cl-seal. Displace
8 BBL. wash out pump close tool
+ press to 1500' wash out pump
+ lines. Reverse the clean
Sub complete @ 1:15 pm
Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 1075.00
 EXTRA FOOTAGE @ _____
 MILEAGE 51 @ 7.00 357.00
 MANIFOLD @ _____
 @ _____
 @ _____

CHARGE TO: Fremont Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1432.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL			_____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Handwritten Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

29679

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-14-07</u>	SEC. <u>21</u>	TWP. <u>9</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>3:45 am</u>
LEASE <u>Pfeifer</u>	WELL# <u>1-21</u>	LOCATION <u>Wakenney N to Red Line</u>			COUNTY <u>Osborne</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)		12w 2N 2W 1/4 S Einto					

CONTRACTOR Ww Drilling Rig # 4

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 208

CASING SIZE 8 5/8 DEPTH 208

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/4 661

OWNER

CEMENT

AMOUNT ORDERED 150 Can 32.00

29.60

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Matt Davis

BULK TRUCK

460 DRIVER Doug

BULK TRUCK

345 DRIVER Robert

COMMON	<u>150</u>	@ <u>11.10</u>	<u>1665.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@ <u>46.60</u>	<u>233.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>1.58</u>	@ <u>1.90</u>	<u>300.20</u>
MILEAGE	<u>54/m/09</u>		<u>924.50</u>
TOTAL			<u>3172.45</u>

REMARKS:

Cement Cure!

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 65 @ 6.00 390.00

MANIFOLD @

@

@

TOTAL 1205.00

CHARGE TO: Fremont Exploration Inc.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@	
	@	
<u>FT Wood Plug</u>	@	<u>65.00</u>
	@	
	@	
TOTAL		<u>65.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Kathy Sturt

PRINTED NAME