KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135	API No. 15 - 127-20,580-00-00
Name: John O. Farmer, Inc.	County: Morris
Address: P.O. Box 352	<u>W/2 -NE - NE - NW Sec. 3 Twp. 17 S. R. 9</u>
City/State/Zip: Russell, KS 67665	330 feet from S /(N)(circle one) Line of Section
Purchaser:	2110 feet from E / (W)(circle one) Line of Section
Operator Contact Person: Marge Schulte	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) 483-3145, Ext. 214	(circle one) NE SE (NW) SW
Contractor: Name: Gulick Drilling Company, Inc.	Lease Name: Hayes "B" Well #: 1
License: 32854	Field Name: (wildcat)
Wellsite Geologist: Jason Alm	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1245' Kelly Bushing: 1252'
✓ New Well Re-Entry Workover	Total Depth: 3067' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 126 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan ALT I when
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 3-//-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used_evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
1-6-08 1-12-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R 🔲 East 🗍 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: / Cure Company	KCC Office Use ONLY
Title: Vice-President Date: 2-15-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 15th day of Februa	ary, If Denied, Yes Date: RECEIVED
20_68.	Wireline Log Received KANSAS CORPORATION COMMISSIO
Notary Public: Magaret a. Schul	Geologist Report Received UIC Distribution Geologist Report Received FEB 1 9 2008
Date Commission Expires:	CONSERVATION DIVISION
A SUMMY POLICE - SCALE OF GRASSES TO STATE OF THE STATE O	WICHITA, KS

Operator Name: John O. Farmer, Inc.								Well #: 1		
Sec. 3 Twp17	S. R. <u>9</u>				ty: <u>Morri</u>					
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether s along with	shut-in pro	essure reached	static level, hydro	static pressur	es, bottom	n hole
Drill Stem Tests Taken (Attach Additional St	heets)	⊘ Y	es 🗌 No		 ✓L	og Formatio	on (Top), Depth a	nd Datum	□s	ample
Samples Sent to Geold	ogical Survey	 ✓ Y	es 🗌 No		Nam Che	_{ie} rokee		Top 2022'		atum 770)
Cores Taken		□ Ye	es 🗸 No			sissippi		2385'		1133)
Electric Log Run		✓ Y	es 🗌 No		Kind	lerhook		2695'		1443)
(Submit Copy)					Hun	ton		2836'	(1584)
List All E. Logs Run:					Mad	juoketa		2874'	(1622)
Radiation Guar	d Log				Viol	а		2937'	(1685)
					Sim	pson		3009'	(1757)
-					L.T.	D.		3066'	(1814)
		Dono		RECORD		ew Used ermediate, product	ion etc			
Purpose of String	Size Hole	Siz	e Casing	We	eight	Setting	Type of	# Sacks		nd Percent
Surface	12-1/4"	Set 8-5/8"	(In O.D.)	24#	s. / Ft.	Depth	Class A	Used		ditives
Surface	12-1/4	0-5/6		24#		126'	Class A	85		0., 2% gel
									& 1/4#1	flocele/sk.
					····				<u></u>	
			ADDITIONAL	. CEMENT	ING / SQI	JEEZE RECORD				
Purpose:Perforate	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and P	ercent Additives	;	
Protect Casing Plug Back TD										
Plug Off Zone							18P 1-7-1			***************************************
		J				I				
Shots Per Foot	0		D - Bridge Plug Each Interval Pe		е		cture, Shot, Cement nount and Kind of Ma		rd	Depth
		····								
		·········								
				 						
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Me	thod						
					Flowin	g Pumpir	ng Gas Lif	t Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF 0	COMPLETIC	DN .	I.	***************************************	Production Inter	val			
Vented Sold	Used on Lease		Open Hole	Pe	erf.	Dually Comp.	Commingled _			
(If vented, Sub-	mit ACO-18.)		Other (Spec	cify)						

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BG% 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION COLLIST BY ROT GALLICK

TICKET NUMBER 13425 LOCATION EUCKA FOREMAN STEUR NA

TREATMENT	REPORT	& FIELD	TICKET
	CEMEN	T	

	CUSTOMER#	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGÉ	COUNTY	
1-6.08	4021	Hayes B-#1			3	17	9€	MARCES
LISTOMER				أمريرط	TRUCK#	DRIVER	TRUCK#	DRIVER
IAILING ADDRES	Tohn 0. 2	<u> </u>		Gulick Driling	485	Alan	TROOK #	DRIVER
	chīta Ave		752		429	Shannan		
Russell		Į.	ZIP CODE 67615					
OB TYPE_Su			124	HOLE DEPTH	127'	CASING SIZE & W	EIGHT ST	24,5
ASING DEPTH	126'	DRILL PIPE		TUBING		· · · · · · · · · · · · · · · · · · ·	OTHER	
LURRY WEIGHT	RRY WEIGHT 14-6 SLURRY VOL		WATER gal/s	k	CEMENT LEFT in CASING /6			
ISPLACEMENT	PLACEMENT 7 4 36 DISPLACEMENT PSI MIX PSI		_ MIX PSI	RATE				
LEMARKS: 50	FTX MOST	ne: Riv	up To S	efy Casing	2. Break	Circulati	en with	1444
Freshwat	KIRK ON	85 5KS	Class #	Cament	with 32	16 CAC/2, 2	26elx	KA
To cale	Disale	ce WIT)	74 4365	Freshw	atur S	but well ?	n. Ho	d Good
ement 1	Roturas I	to Surfe	1. 5h	WSTO P	7.			· ·
	_	Jahc	etelame	Ris dow	Λ			

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE	675.00	675.00
5406	75	MILEAGE	345	
11045	S 6Sks	Class "A" Comet	126	100
1602	239.**	3% Call 2	٠٦٥	167.30
11184	155ª	2460	116	E4.30
1107	20 *	44 \$ 510 - Ce/4	/.92	39.60
5407A	3.99 Tons	Ton milege 75 miles Bulk Truck	1.14	341.16
		RECEIVED KANSAS CORPORATION COMMISSION		
		FEB 19 2008		
		CONSERVATION DIVISION WICHITA, KS		
			Sub Fatal	263 IC
		6.3%	SALES TAX	83.6
		219530 Note: 100 to	ESTIMATED TOTAL	2686.77

TITLE Tool Rusher

DATE_

CONSOLIDATED OIL WELL SERVICES, LLC P.J. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

HAYES B-1

CUSTOMER#

John O. FARMER INC

370 W. WICHHA AVE P.O. BOX 352

DATE

1-13-08 CUSTOMER

CITY

MAILING ADDRESS



13461 TICKL, NUMBER LOCATION EURCKA FOREMAN KEWN MCCOY

TREATMENT REPORT & FIELD TICKET

CEMENT COUNTY RANGE TOWNSHIP SECTION WELL NAME & NUMBER 9E Maches 175 DRIVER TRUCK# TRUCK# DRIVER Gulick بمراجعاك DRIT-445 Colernid 515 ZIP CODE

67665 Ks Russell HOLE DEPTH 3067 CASING SIZE & WEIGHT 7% HOLE SIZE JOB TYPE PTA OTHER TUBING DRILL PIPE CASING DEPTH CEMENT LEFT in CASING_ WATER gal/sk_ SLURRY VOL SLURRY WEIGHT_

DISPLACEMENT PSI_ DISPLACEMENT REMARKS: Sprety Meeting: Rig up to 41/2 DRILL pipe. Spot Cement Plugs As Following.

Spot Sold Cement Plug From 175 to SURFACE = 45 SKS
Plug RAT Hole with 15 SKS

ACCOUNT	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CODE	,	PUMP CHARGE	875.00	875.0 0
5405 N 5406	7.5	MILEAGE	3.45	258.75
		60/40 Pozmix Cement	/0.8a	648.00
1131 1118 A	60 SKS 200 *	Gel 4%.	.16 #	
5407	2.58 TONS	TON MILEAGE BULK TRUCK	MIC	30.00
3407				
		RECE KANSAS CORPORA	TION COMMISSION	
			9 2008	
		CONSERVA WICH	TION DIVISION HITA, KS	
			Sub Total	2012-75
		THANK YOU 6.3%	SALES TAX	44.84
		219631	ESTIMATED TOTAL	2154.59

AUTHORIZATION CALLED BY RON GULICK

TITLE CONFESCION

DATE