

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3145, Ext. 214  
Contractor: Name: Gulick Drilling Company, Inc.  
License: 32854  
Wellsite Geologist: Jason Alm

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1-6-08</u>	<u>1-12-08</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 127-20,580-00-00  
County: Morris  
W/2, NE, NE, NW Sec. 3 Twp. 17 S. R. 9  East  West  
330 feet from S /  (circle one) Line of Section  
2110 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Hayes "B" Well #: 1  
Field Name: (wildcat)

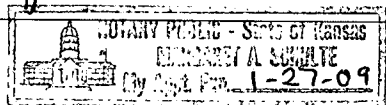
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1245' Kelly Bushing: 1252'  
Total Depth: 3067' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 126 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crmt.

Drilling Fluid Management Plan ACT I WITH  
(Data must be collected from the Reserve Pit) 3-11-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer, Inc.  
Title: Vice-President Date: 2-15-08  
Subscribed and sworn to before me this 15th day of February  
20 08.  
Notary Public: Margaret A. Schulte  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  No Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **FEB 19 2008**  
 UIC Distribution **CONSERVATION DIVISION**  
**WICHITA, KS**



CONSOLIDATED OIL WELL SERVICES, *inc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13425  
 LOCATION Eureka  
 FOREMAN Steve Meach

TREATMENT REPORT & FIELD TICKET  
 CEMENT

**COPY**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-6-08	4001	Hayas B-#1	3	17	26	MAZELI
CUSTOMER <i>Farmer, John O. Inc</i>			Gullick Drilling			
MAILING ADDRESS <i>270 W. Wichita Ave P.O. Box 753</i>						
CITY <i>Russell</i>		STATE <i>KS</i>	ZIP CODE <i>67665</i>			
TRUCK #		DRIVER		TRUCK #		DRIVER
<i>485</i>		<i>Alan</i>				
<i>429</i>		<i>Shannon</i>				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 127' CASING SIZE & WEIGHT 5 1/2 21 1/2  
 CASING DEPTH 126' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.6 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 7 1/4 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: *Safety Meeting: Rig up to 8 1/2" casing. Break circulation with 10 bbls  
 Freshwater. Mix 85 SKS Class "A" Cement with 3% CaCl2, 2% Gel & 4"  
 Flo-cel. Displace with 7 1/4 bbls Freshwater shut well in. Mud Guard  
 Cement Returns to Surface. 5 bbls to PIT.  
 Job Complete Rig down*

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	75	MILEAGE	3.45	258.75
11045	85 SKS	Class "A" Cement	12.50	1062.50
1102	239.7	3% CaCl2	.70	167.79
1117A	155.4	2% Gel	1.16	180.26
1107	20.4	44" Flo-cel	1.98	39.60
5407A	3.99 Tons	Ton mileage 75 miles Bulk Truck	1.14	341.18
			Sub Total	2603.10
			SALES TAX	83.67
			ESTIMATED TOTAL	2686.77

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 19 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION Called by Ron Gullick TITLE Toal Risher DATE \_\_\_\_\_  
 219500  
 6.370  
 2686.77

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

**ENTERED**

TICKET NUMBER 13461  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT **COPY**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-13-08	4021	Hayes B-1	3	175	9E	NEOSHO

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
John O. Farmer Inc.	445	Justin		
	515	Jerald		

CITY	STATE	ZIP CODE
Russell	Ks	67665

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 3067' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 Drill pipe. Spot Cement Plugs As Following.  
Spot Solid Cement Plug From 175' to SURFACE = 45 SKS  
Plug Rat Hole with 15 SKS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	875.00	875.00
5406	75	MILEAGE	3.75	281.25
1131	60 SKS	60/40 Pozmix Cement	10.00	600.00
1118 A	200 *	Gel 4%	.16 *	32.00
5407	2.58 TONS	Ton Mileage BULK TRUCK	MIC	300.00
			<b>Sub Total</b>	<b>2158.25</b>
			6.3% SALES TAX	136.04
			ESTIMATED TOTAL	<b>2158.59</b>

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 19 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

Thank you  
 219631

AUTHORIZATION Called By Ron Gulick TITLE Contractor DATE \_\_\_\_\_