

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Bruce Meyer
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Bruce Reed

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>21 Sep 2007</u>	<u>29 Sep 2007</u>	<u>29 Sep 2007</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 051-25690-00-00
County: Ellis
SW SE NW Sec. 3 Twp. 12 S. R. 17 East West
2310 feet from S (N) (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Dreiling Well #: D-6
Field Name: Bemis-Shutts

Producing Formation: Lansing/KS City, Arbuckle
Elevation: Ground: 2126' Kelly Bushing: 2137'
Total Depth: 3720' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 296 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *As II with 3-11-08*
Chloride content 29,000 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECHNICIAN Date: 15/FEB/08
Subscribed and sworn to before me this 15 day of February, 2008
Notary Public: Diana E. Bell
Date Commission Expires: Aug 10, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008
DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

Operator Name: Berexco Inc. Lease Name: Dreiling Well #: D-6
 Sec. 3 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Dual Compensated Porosity Log
 Micro Resistivity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	3077'	(-940')
Heebner	3311'	(-1174')
Lansing	3356'	(-1219')
Base KS City	3394'	(-1257')
Arbuckle	3654'	(-1517')

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23	270'	Comm cl A	170	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		no gas					

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KANSAS CORPORATION COMMISSION
FEB 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

25386

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-22-07</u>	SEC. <u>7</u>	TWP. <u>13</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00am</u>	JOB FINISH <u>7:30am</u>
LEASE <u>Drilling</u>	WELL # <u>D-6</u>		LOCATION <u>Central Rd N St + Highway 1/2 mi</u>	COUNTY <u>Ellis</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>1/2 N 1/2 11 to</u>				

CONTRACTOR Braid

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 294

CASING SIZE 8 5/8 20' DEPTH 294

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 1881

OWNER _____

CEMENT

AMOUNT ORDERED 185 cu yd

COMMON	<u>185</u>	@	<u>110</u>	<u>2053.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@	<u>4642</u>	<u>2330.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK

396 DRIVER Rocky

BULK TRUCK

DRIVER

HANDLING	<u>193</u>	@	<u>190</u>	<u>36670</u>
MILEAGE	<u>94.5</u>	@	<u>370</u>	<u>34740</u>

TOTAL 3050.50

REMARKS:

Cement Circulator?

Thanks!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>600</u>	<u>12000</u>
MANIFOLD		@		

TOTAL 935.00

PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 wooden Surface</u>	@		<u>60.00</u>
<u>Plug</u>	@		

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2008

TOTAL 60.00

CONSERVATION DIVISION
WICHITA, KS

TAX _____
TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Marcus B. Jordan

PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

OCT 05 2007

OCT 19 2007

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 110378
Invoice Date: Sep 30, 2007
Page: 1

HAYS RCVD.
OCT 15 2007

Federal Tax I.D.:

Bill To:
Berexco, Inc.
P. O. Box 723
Hays, KS 67601

sup DTA a) w/f

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Berex	Dreiling #D-6	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Sep 30, 2007	10/30/07

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Common Class A	11.10	1,498.50
90.00	MAT	Pozmix	6.20	558.00
9.00	MAT	Gel	16.65	149.85
57.00	MAT	Flo Seal	2.00	114.00
234.00	SER	Handling	1.90	444.60
30.00	SER	Mileage 234 sx @.09 per sk per mi	21.06	631.80
1.00	SER	Rotary Plug	955.00	955.00
30.00	SER	Mileage Pump Truck	6.00	180.00
1.00	EQP	Dry Hole Plug	35.00	35.00

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RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 593.68

ONLY IF PAID ON OR BEFORE

Oct 30, 2007

Subtotal	4,566.75
Sales Tax	242.04
Total Invoice Amount	4,808.79
Payment/Credit Applied	
TOTAL	4,808.79

593.68

\$ 4,215.11

ALLIED CEMENTING CO., INC.

25449

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-29-07</u>	SEC. <u>3</u>	TWP. <u>12</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30AM</u>	JOB FINISH <u>7:30AM</u>
LEASE <u>DREILING</u>	WELL # <u>D-6</u>	LOCATION <u>CATHERINE 2E 7N 1/2W 1/2N</u>				COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>
OLD OR (NEW) (Circle one)		<u>1/4W & N INTO</u>					

CONTRACTOR Berexco Rig #10
 TYPE OF JOB ROTARY PLUG
 HOLE SIZE 7 7/8 T.D. 3720
 CASING SIZE 8 7/8 SURFACE DEPTH
 TUBING SIZE 3 1/2 DEPTH
 DRILL PIPE 3 1/2 DEPTH 3720
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT
 AMOUNT ORDERED 225 SK 60' 4 1/2 GEL
1/4 # F10-SEAL
PER SK

EQUIPMENT
 PUMP TRUCK CEMENTER GLENN
 # 398 HELPER GARY
 BULK TRUCK
 # 410 DRIVER CHRIS
 BULK TRUCK
 # DRIVER

COMMON	<u>135</u>	@	<u>11.50</u>	<u>1498.50</u>
POZMIX	<u>90</u>	@	<u>6.20</u>	<u>558.00</u>
GEL	<u>9</u>	@	<u>16.60</u>	<u>149.40</u>
CHLORIDE		@		
ASC		@		
<u>F10-SEAL</u>	<u>57 LB</u>	@	<u>2.00</u>	<u>114.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>23A Total SK</u>	@	<u>1.90</u>	<u>44.40</u>
MILEAGE	<u>30 Tax Mile</u>	@		<u>63.10</u>
TOTAL				<u>3396.75</u>

REMARKS:

25 SK @ 3680'
25 SK @ 1375
100 SK @ 825
40 SK @ 350
10 SK @ 40' of Wiper Plug
15 SK @ RAT Hole
10 SK @ mouse hole

CHARGE TO: Berexco Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1135.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Day Hole Plug</u>			<u>35.00</u>
		@	
		@	
		@	
		@	
		@	

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 18 2008

CONSERVATION DIVISION
WICHITA, KS

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Eric Alan

PRINTED NAME



OCT 05 2007

OCT 02 2007 **INVOICE**

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 110261
Invoice Date: Sep 25, 2007
Page: 1

HAYS RCVD.
OCT 02 2007

Bill To:
Berexco, Inc.
P. O. Box 723
Hays, KS 67601

Federal Tax I.D.#:

5-D-6

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Berex	Dreiling # 100	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Sep 25, 2007	10/25/07

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Common Class A	11.10	2,053.50
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
193.00	SER	Handling	1.90	366.70
20.00	SER	Mileage 193 sx @ .09 per sk per mi	17.37	347.40
1.00	SER	Surface	815.00	815.00
20.00	SER	Mileage Pump Truck	6.00	120.00
1.00	EQP	Wooden Surface Plug	60.00	60.00

100
2090
070930
10000
716628/
M

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RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008
CONSERVATION DIVISION
TOPEKA, KS

[Handwritten signature]

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 525.93

ONLY IF PAID ON OR BEFORE

Oct 25, 2007

Subtotal	4,045.55
Sales Tax	127.01
Total Invoice Amount	4,172.56
Payment/Credit Applied	
TOTAL	4,172.56

525.93
\$3,646.63