

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 6039  
 Name: L. D. DRILLING, INC.  
 Address: 7 SW 26 AVE  
 City/State/Zip: GREAT BEND, KS 67530  
 Purchaser: Eagwing Trading  
 Operator Contact Person: L. D. DAVIS  
 Phone: (620) 793-3051  
 Contractor: Name: PETROMARK DRILLING, LLC  
 License: 33323  
 Wellsite Geologist: JOSH AUSTIN  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/27/07</u>	<u>12/07/07</u>	<u>12/22/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23488-0000  
 County: STAFFORD  
 C SW SW Sec. 2 Twp. 21 S. R. 12  East  West  
660 feet from S / N (circle one) Line of Section  
630 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: RUGAN "A" Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: ARBUCKLE  
 Elevation: Ground: 1837' Kelly Bushing: 1842'  
 Total Depth: 3473' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 384 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

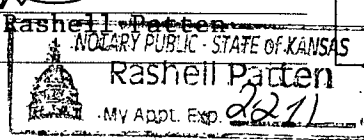
*Handwritten:* A141-Dlg-1/29/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Sue Schreiner*  
 Title: CLERK Date: FEBRUARY 29, 2008  
 Subscribed and sworn to before me this 29 day of February,  
20 08  
 Notary Public: *Rashell Patten*  
 Date Commission Expires: 2-02-11



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 UIC Distribution  
**MAR 03 2008**

CONSERVATION DIVISION

# ORIGINAL

Side Two

Operator Name: L. D. DRILLING, INC. Lease Name: RUGAN "A" Well #: 1  
 Sec. 2 Twp. 21 S. R. 12  East  West County: STAFFORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

SEE ATTACHED

## RADIATION GUARD & SONIC CEMENT BOND LOG'S

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	24#	384	60/40 POZMIX	350	2% Gel 3% CC
<b>Production</b>	7 7/8"	5 1/2"	15.5#	3468'	60/40 POZMIX	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		300 GAL 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3565'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
DECEMBER 26, 2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	20		30	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**DAILY DRILLING REPORT**

OPERATOR: **L.D. DRILLING, INC.**

LEASE: **RUGAN "A" #1**

C SW SW Sec 2-21-12

WELLSITE GEOLOGIST: **JOSH AUSTIN**

Stafford Co., KS

CONTRACTOR: **PETROMARK DRILLING**

ELEVATION: GR: 1837'

KB: 1842'

SPUD: 11/27/07 @ 6:00 P.M.

PTD: 3500'

SURFACE: Ran 9 jts New 8 5/8" Surface Casing, Tally 377', Set @ 384', w/ 350 sx  
60/40 Pozmix 3% CC, 2 % Gel, 1/4# FloSeal, Did Circulate, Plug Down 3:00 A.M.  
11/28/07, by Basic Energy

11/27/07 Move in, Rig up & spud  
11/28/07 384' WOC - will drill plug @ 11:00 A.M.  
11/29/07 1801' Drilling  
11/30/07 2700' Drilling  
12/01/07 Short Trip for DST #1, Broke down Noon  
12/05/07 Back-up & running @ 2:00 P.M., Trip in Hole  
12/06/07 3358' CFS  
12/07/07 3465' on bottom for DST #3  
12/08/07 3473' Logging

Ran 82 jts New 15.5# 5 1/2" Production Casing  
Cement w/ 150 sx 60/40 Pozmix  
15 sx in Rathole, Plug Down @ 6:45 P.M. 12/08/07  
By Basic Energy Ticket # 17411

**DST #1 3195 - 3270' Broke Down**

TIMES: going in Hole

BLOW: 1st Open:

2nd Open:

RECOVERY:

IFP: ISIP:

FFP: FSIP:

TEMP:

**DST #2 3195 - 3270' Lansing**

TIMES: 30-45-45-60

BLOW: 1st Open: strong, bob 1 min

2nd Open: strong, bob 1 min, gts 40 min

RECOVERY: 130' vslocgm (2%oil, 15%gas,  
87% mud)

IFP: 35-51 ISIP: 419

FFP: 50-64 FSIP: 416

TEMP: 95 degrees

**DST #3 3316-3395 LKC 'I - J'**

TIMES: 30-45-45-60

BLOW: 1st Open: gas to surface 10 min.

2nd Open: strong blow BOB 1 min

RECOVERY: 20' gcm, 150' m + gc oil  
2% mud, 25%gas,45% oil

IFP: 52-86 ISIP: 515

FFP: 97-118 FSIP: 564

TEMP: 102 degrees

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**DAILY DRILLING REPORT**

OPERATOR: L.D. DRILLING, INC.

LEASE: RUGAN "A" #1

C SW SW Sec 2-21-12

WELLSITE GEOLOGIST: JOSH AUSTIN

Stafford Co., KS

CONTRACTOR: PETROMARK DRILLING

ELEVATION: GR: 1837'

KB: 1842'

SPUD: 11/27/07 @ 6:00 P.M.

PTD: 3500'

**LOG TOPS:**

Anhy	Top	603	(+1247)
Heebner		3053	(-1203)
Toronto		3072	(-1222)
Douglas		3085	(-1235)
Brown Lime		3186	(-1336)
Lansing		3199	(-1349)
Base Kansas City		3409	(-1559)
Arbuckle		3461	(-1611)
RTD		3473	(-1623)
LTD		3472	(-1622)

**DST #4 3412 - 3465' Arbuckle**

TIMES: 30

BLOW: 1st Open: weak (1/2" dec to 1/4")

2nd Open: not used

RECOVERY: 20' osm

IFP: 14-26 ISIP: ---

FFP: --- FSIP: ---

TEMP: 93 degrees

**DST #5 3413 - 3473' Arbuckle**

TIMES: 30-45-45-60

BLOW: 1st Open: strong BOB in 10 min

2nd Open: strong BOB in 10 min

RECOVERY: 120' gip, 380 gassy oil  
(20%gas,80%oil)

IFP: 34-148 ISIP: 1153

FFP: 144-233 FSIP: 1142

TEMP: 102 degrees

# BASIC

energy services, L.P.

Subject to Correction

**FIELD ORDER**

17411

60-1/2 way N into 5/2 from Stodt

Date	12-8-07	Customer ID		Lease	Rugan	Well #	A-1	Legal	2-21-12
				County	Stafford	State	KS	Station	2111
CHARGE				Depth	3473	Formation		Shoe Joint	20
				Casing	5 1/2 inch	Casing Depth	3467	TD	3473
				Customer Representative	L.D. Davis	Treater	Steve O'Leary	Job Type	NEW-L.S.

AFE Number		PO Number		Materials Received by	X <i>L.D. Davis</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	150sk	60/40 pot		1606.50
P	D203	15sk	60/40 pot		160.65
P	C221	1329Lb	Salt		332.25
P	C244	65Lb	Cement Friction Reducer		390.60
P	C321	750Lb	Gilsonite		502.50
P	C302	500gal	Mud Flush		430.00
P	F101	6ea	Turbolizer		445.20
P	F171	1ea	I. R. Latch Down Plug + Baffle		250.00
P	F274	1ea	Weatherford Cementing packer Shoe		3700.00
P	E100	100mi	Heavy Vehicle Mileage		500.00
P	F101	50mi	Pickup Mileage		150.00
P	E104	355tn	Bulk Delivery		568.00
P	E107	165sk	Cement Service Charge		297.50
P	F891	1ea	Service Supervisor		150.00
P	R207	1ea	Casing Cement pumper 3001-3500		1596.00
P	R701	1ea	Cement Head Rental		250.00

Discounted price plus taxes 9474.00

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CONSERVATION DIVISION  
WICHITA, KS

As consideration, the Customer agrees:

a.) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b.) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

e.) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

c.) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e.) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f.) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

e.) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>12-08-07</i>			
Lease <i>Rogan</i>	Well # <i>A-1</i>				
Field Order # <i>1999</i>	Station <i>Pratt</i>	Casing <i>2 7/8</i>	Depth <i>3473</i>	County <i>Stafford</i>	State <i>KS</i>
Type Job <i>C.N.W. - L.S.</i>	Formation	Legal Description <i>2-1-10</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
		<i>1505's</i>		<i>Acid 60/40/20</i>				
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>82.6</i>		Gas Volume		Total Load

Customer Representative <i>L.D. Davis</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve (L...)</i>
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location - Safety meeting
					Run 8' 3" 15 1/2 casing
					weather find packer (bore hole) 3468'
					Centricators 1-3-5-7
					Hook up to casing Run in Circ with
					Hook up to track Set pack 1500
					set @ 1250
6:15	950		12	5	Mud flush
6:21	200		5	5	H2O spacer
6:25	200		37.5	5	Mix 1505's @ 14.8"/min
					Shut down clear pack line
					Makeless plug
6:32	0		0	7	Start Trip (pressure)
6:34	500		60	6	Test pressure
6:43	600		73	5	slow rate
6:45	1700		83	4	plug Down Hold
					Plug RH w/ 15 min 60/40/20
					Job complete
					T Davis

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CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services, L.P.

**FIELD ORDER 17527**

Subject to Correction

Date	11-28-07	Customer ID		Lease	Rogan	Well #	A-1	Legal	2 21-12
				County	Stifford	State	KS	Station	Pratt
C H A R G E	L.N. Miller, Inc		Depth	394	Formation			Shoe Joint	110
	Casing	2 5/8" 20'	Casing Depth	377	TD	374	Job Type	New Surface	
	Customer Representative				Treater				

AFE Number		PO Number		Materials Received by	X <i>Burdette Ross</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	350SK	60/40 POC	—	3748.50
P	C194	88LB	Cellulose	—	305.60
P	C310	903LB	Calcium Chloride	—	903.60
P	S-163	1ea	Wooden Cement plug 3 5/8"	—	88.90
P	E100	110mi	Heavy Vehicle Mileage		500.00
P	E101	5 mi	Pickup Mileage		150.00
P	E102	753hr	Risk Advisory		1201.00
P	E107	350SK	Cement Service Charge		505.00
P	E871	1ea	Service Supervisor		150.00
P	R200	1ea	Cement pump 300-500		924.00
P	R701	1ea	Cement Head Seal		250.00
			Discount 1 price plus taxes		7365.96

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WICHITA, KS



Customer <i>L.D. Drilling Inc</i>	Lease No.	Date <i>11-28-07</i>	
Lease <i>Rogers</i>	Well # <i>A-1</i>		
Field Order # <i>17537</i>	Station <i>Pratt</i>	Casing <i>3 5/8</i>	Depth <i>377</i>
Type Job <i>CNW-Surface</i>	Formation	County <i>Stifford</i>	State <i>KS</i>
		Legal Description <i>2-21-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Corros	Acid	RATE	PRESS	ISIP	
<i>3 5/8</i>			<i>350525</i>	<i>39061</i>			5 Min.	
Depth <i>377</i>	Depth	From	To	Pre Pad <i>3 5/8 Cal Chloride</i>	Max			
Volume <i>24</i>	Volume	From	To	Pad <i>1 1/4 5/8 Cal Chloride</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>360</i>	Packer Depth	From	To	Flush <i>23 H<sub>2</sub>O</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Steve Olander</i>
Service Units <i>19907</i>	<i>19829 / 19840</i>	<i>19831 / 19862</i>
Driver Names <i>Olander</i>	<i>Lesley</i>	<i>Stalder</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30</i>					<i>On location - Safety meeting</i>
<i>2:00</i>					<i>Ran 10 1/2" 8 5/8 casing</i>
					<i>Casing on Bottom</i>
					<i>Hook up casing - Break Circ w/ R.</i>
<i>2:35</i>	<i>250</i>		<i>5</i>	<i>5</i>	<i>H<sub>2</sub>O Allow</i>
<i>2:36</i>	<i>150</i>		<i>78</i>	<i>5</i>	<i>Max 350 psi, 60/40 per @ 14.70"/gal</i>
					<i>Start Down - Release plug</i>
<i>3:55</i>	<i>0</i>		<i>0</i>	<i>5</i>	<i>Start Resp Incon.</i>
<i>3:00</i>	<i>300</i>		<i>24</i>	<i>5</i>	<i>Plug Down</i>
					<i>Connect to Surface - Circulation</i>
					<i>Thru Top</i>
					<i>Circulation White con. to p.t</i>
					<i>Job Complete</i>
					<i>Thank Steve</i>

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