

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 34055  
Name: H & M Petroleum Corporation  
Address: 731 N. Weber St. Suite 200  
City/State/Zip: Colorado Springs, Colorado 80903  
Purchaser: None  
Operator Contact Person: David Allen  
Phone: (719) 590-6060  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Richard Hall

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/21/2008</u>	<u>1/26/2008</u>	<u>1/27/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-065-23397-00-00  
County: Graham

SW NW NW Sec. 20 Twp. 8 S. R. 24  East  West  
990 feet from S / (N) (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     SE     NW     SW  
 Lease Name: Penland Well #: 3  
 Field Name: Penland

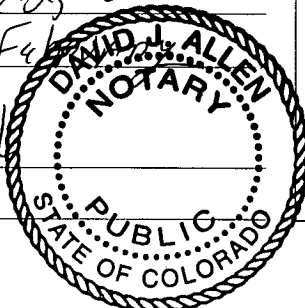
Producing Formation: None  
 Elevation: Ground: 2274 Kelly Bushing: 2279  
 Total Depth: 4000 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 220 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_  
 PA-Elg-129/b9

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 2000 ppm Fluid volume 200 bbls  
 Dewatering method used Pump out and hauled off  
 Location of fluid disposal if hauled offsite:  
 Operator Name: H & M Petroleum Corporation  
 Lease Name: Penland # 1 License No.: 34055  
 Quarter NW/4 Sec. 29 Twp. 8 S. R. 24  East  West  
 County: Graham Docket No.: Old Reserve Pit

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Pres. Date: 2-25-09  
 Subscribed and sworn to before me this 27<sup>th</sup> day of Feb  
20 08  
 Notary Public: [Signature]  
 Date Commission Expires: 2-25-09



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 \_\_\_\_\_ Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution **MAR 04 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: H & M Petroleum Corporation Lease Name: Penland Well #: 3  
 Sec. 20 Twp. 8 S. R. 24  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	220	Common	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 04 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1027

Date	Sec	Twp.	Range	Called Out	On Location	Job Start	Finish
1-27-08	20	8	24		11 AM	11 AM	11 AM
Lease	Well No.	Location		County	State		
K-1-1	3	K-1-1		Ch	Ks		
Contractor				Owner			
W.W. Williams				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish			
1 Day Pumping				cement and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
7 7/8		4000		11700			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					

**CEMENT**

EQUIPMENT			Amount Ordered	
Pumptrk	No.	Cement	190	60/40 436el 416.75
		Helper		
Bulktrk	No.	Driver	114 @ 1103	1259.70
		Driver		
Bulktrk	No.	Driver	76 @ 6.10	463.60
		Driver		

**JOB SERVICES & REMARKS**

Pumptrk Charge	800.00	Chloride	
Mileage	73 @ 6.00 = 438.00	Hulls	
Footage		Salt	
	Total 1238.00	Flowseal	47 # @ 2.00 = 94.00

Remarks:		Sales Tax	
1st Trip @ 2000 25.00		Handling	198 @ 1.90 = 376.20
2nd " 1150 100.00		Mileage	82 per hr per mile = 1156.32
3rd " 210 40.00		PUMP TRUCK CHARGE	
4th " 40 10.00		Sub Total	1238.00
5th " 15.00		Total	

Floating Equipment & Plugs / Dry H-Plug	45.00
Squeeze Manifold	
Rotating Head	

Signature: *[Handwritten Signature]*

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KANSAS CORPORATION COMMISSION

MAR 04 2008

CONSERVATION DIVISION  
WICHITA, KS

Tax	264.67
Discount	(477.00)
Total Charge	4556.49