### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

VRIGINAL

Form ACO-1

September 1999

Form Must Be Typed

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WEEL MOTORY DESCRI	. How or well a least
Operator: License #33190	API No. 15 - 023 -20750-00-00
Name: Noble Energy, Inc.	County: Cheyenne
Address: 1625 Broadway, Suite 2200	NE -NW - Sec. 15 Twp. 3 S. R. 42 East West
City/State/Zip: Denver, CO 80202	feet from S / (N) (circle one) Line of Section
Purchaser: Bittercreek Pipeline	feet from E / (W) (circle one) Line of Section
Operator Contact Person: Raelene Milne	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>303</u> ) <u>228-4212</u>	(circle one) NE SE NW SW
Contractor: Name: Excell Services Inc., Wray, CO	Lease Name:Rueb Farm Well #: 21-15
License: 8273	Field Name: Cherry Creek
Wellsite Geologist: none	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3727' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1743' Plug Back Total Depth: 1697'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 320', cmt w/ 136 sx Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator: n/a	feet depth to
Well Name:	HIT \$-DIG-1290
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	· ·
Other (SWD or Enhr.?) Docket No.	Operator Name:
1/5/2008 1/7/2008 1/21/2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R.     East [ ] West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and requisitions promulated to regulate	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	are the on and gas industry have been fully complied with and the statements
Signature: Jennik Barth	KCC Office Use ONLY
Title: Permit Representative Date: 3/3/2008	N Letter of Confidentiality Received RECEIVED

Subscribed and sworn to before me this 3 day of 1/W/C
20 S.

Notary Public: Mulling / // // // // // // Date Commission Expires: Mugust 6, John

Letter of Confidentiality Received RECEIVED

If Denied, Yes Date: KANSAS CORPORATION COMMISSION

Wireline Log Received MAR 0 4 2008

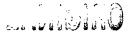
Geologist Report Received

Geologist Report Received

UIC Distribution

GERVATION DIVISION

GRICHITA, KS



Operator Name:	Noble Energy, Inc.		Lease Name	Rueb Farm		Well #: _21	-15
Sec Twp.	3 S. R. 42	East <b></b> ✓ West	County:Ch	eyenne			
tested, time tool op temperature, fluid r	en and closed, flowing ecovery, and flow rat	and base of formations on and shut-in pressures es if gas to surface test, final geological well site	, whether shut-in p along with final cha	ressure reached	static level, hydro	ostatic pressi	ures, bottom hole
Drill Stem Tests Tal		_ Yes ☑ No	<b>V</b>	Log Format	ion (Top), Depth ε	and Datum	Sample
Samples Sent to G	eological Survey	☐ Yes ☐ No	Nai Nio	<sup>me</sup> brara		Top 1568'	Datum
Cores Taken		☐ Yes 🗸 No					
Electric Log Run (Submit Copy)		✓ Yes  No					
List All E. Logs Run	:						
Triple Combo		eutron/Density)					
		CASING - Report all strings set-	RECORD  N	_	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface ,	9 7/8"	7"	17 Lbs./Ft.	320'	50/50 POZ	136	3% CaCl, .25% Flo-cele
Production	6 1/4"	4 1/2"	11.6 Lbs./Ft.	1740'	Lead, Type III	44	12%gel, 2%CaCl, .25 Flo-cele
	·				Taìl, 50/50 POZ	56	3%CaCl, .25% flo-cele
		ADDITIONAL	CEMENTING / SQI	JEEZE RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	ercent Additives	
	. J	<u></u>	l	l			<u> </u>
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Perf			ture, Shot, Cement Sount and Kind of Mate		d Depth
3 spf	Perf. Niobrara inter	val from 1532' to 1570'		Niobrara frac'd w	ith 500 gals 7.5% H	CL acid, 18,00	0 gals of
	(49', 3spf, 147 ho	oles). 0.41"EHD, 120	degree phase.		d gel pad; 31,149 g		
	· · · · · ·			gel carrying 100,440	lbs 16/30 Daniels sand.	AIP-548psi; AIR-	10.5 bpm.
UBING RECORD	Size	Set At	Packer At	Liner Run	Yes 🗸 No		
tate of First, Resumer 2/19/2008	d Production, SWD or E	hhr. Producing Meth	od  ✔  Flowing	Pumping	g     Gas Lift	Othe	r (Explain)
stimated Production Per 24 Hours	Oil I	Bbls. Gas M	Mcf Wate	r Bbl	ls. Ga:	s-Oil Ratio	Gravily
isposition of Gas	METHOD OF C	ı		Production Interva			
Vented   ✓   Sold (If vented, Sur	Used on Lease	Open Hole		ually Comp.	Commingled		

# BISON OIL WELL CEMENTY, INC. 1738 Wynkoop St., Ste. 102 Denver, Colorado 80202 Phone: 303-296-3010 Fax: 303-298-8143



E-mail: bisonoil1@qwest.net

NVQICE# 6757 LOCATION RUE & FAIN 31-15 FOREMAN DOSE CRIC RUBEIT

#### TREATMENT REPORT

DOE NOTE TO BE NOTE OF THE WELL PASSED THE SETTION TO BE COUNTY FORWARDS OF THE PLANT OF THE PLANT OF THE SETTION TO BE SETTION						γ	<del></del>				
CHANGET D EXCEL SCILLES  CHANGET D EXCELL SCILLES  CHANGET D CONTRACTOR EXCELL RIG \$\frac{1}{2}\$  THE STRUCTURE PRODUCT CONTRACTOR TO LOCATION TO ALLES  THE STRUCTURE	V-KE T	Suep E		15	SECTION	TWP	RGE	1			
MALHE ADDRESS  OPENIORS  CONTROLTOR EXCELL RIG. \$-2  CONTROLTOR EXCELL RIG. \$-2  CONTROLTOR EXCELL RIG. \$-2  CONTROLTOR AND PARTY THE CONTROL  STATE OF LICENS  WELL DATA  PRESSURE LIMITATIONS  PRESSURE LIMITATIONS  PRESSURE LIMITATIONS  PRESSURE LIMITATIONS  PRESSURE LIMITATIONS  PRESSURE CONTROL  THE DET LOCATION  WELL DATA  PRESSURE CONTROL  THE DET LOCATION  PRESSURE CONTROL  THE DET LOCATION  THE DET LOCATION  PRESSURE CONTROL  THE DET LOCATION  THE DET	CHARGETO AVEOU	Som	1105		OV	NER	-				
SINTE APPOSED  THE APPOSED ON LOCATION  WELL DATA  WELL DATA  PRESSURE LIMITATIONS  PRESSURE LIMITATIONS  PRESSURE LIMITATIONS  THEORETICAL  INSTRUCTED  TODE OFFI 1743  REMIN OFFIT  CHENG SIZE (6/4)  TUBIN OFFIT  TODE OFFIT  THEORETICAL  INSTRUCTED  TODE OFFIT  THEORETICAL  INSTRUCTED  TODE OFFIT  THEORETICAL  INSTRUCTED  TODE OFFIT  THEORETICAL  INSTRUCTED  THEORETICAL  INSTRUCTED  TODE OFFIT  THEORETICAL  INSTRUCTED  THEORETICAL  THEORETICAL  INSTRUCTED  THEORETICAL  INSTRUCTED  THEORETICAL  INSTRUCTED  THEORETICAL  THEORETICAL  INSTRUCTED  THEORETICAL  TH					OP	RATOR					
SINTE APPOSED  THE APPOSED ON LOCATION  WELL DATA  WELL DATA  PRESSURE LIMITATIONS  PRESSURE LIMITATIONS  PRESSURE LIMITATIONS  THEORETICAL  INSTRUCTED  TODE OFFI 1743  REMIN OFFIT  CHENG SIZE (6/4)  TUBIN OFFIT  TODE OFFIT  THEORETICAL  INSTRUCTED  TODE OFFIT  THEORETICAL  INSTRUCTED  TODE OFFIT  THEORETICAL  INSTRUCTED  TODE OFFIT  THEORETICAL  INSTRUCTED  THEORETICAL  INSTRUCTED  TODE OFFIT  THEORETICAL  INSTRUCTED  THEORETICAL  THEORETICAL  INSTRUCTED  THEORETICAL  INSTRUCTED  THEORETICAL  INSTRUCTED  THEORETICAL  THEORETICAL  INSTRUCTED  THEORETICAL  TH					00	The state of the s					
WELL DATA  WELL DATA  PRESSURE LIMITATIONS  THOUS SEE  PRECONTIONS  PRESSURE LIMITATIONS  THEORETICAL  INSTRUCTED					DIS		3* 3				
HOLE SOFT (CV)  TUDING SOFTH  TO SUBJECT SOFTH  SOFTH  TO SUBJECT SOFTH	TIME ARRIVED ON LOCATION				TIA	E LEFT LOCATION					
TOTAL ASPTH 1743 TRUME CORPT STOTET SEPTE PRE ANNILLS LING  TO COMM SEE 41/97 TURNE CONTROL  TREATMENT WAS TURNED TO THE PRESENT THE THE PRESENT THE TRATE  TORNE OFFIN 1739 TURNED CONTROL  TREATMENT WAS TURNED TO THE PRESENT THE THE THE TWA THE PRESENT THE THE THE PRESENT THE THE THE THE THE THE THE THE THE TH		WEL	L DATÁ				<del>                                     </del>				
TO BE 1697 THENS WEIGHT OPPHAGE STAMS THENS CONDITION THEN CONTROL BY THENS CONDITION THEN CHANGE PRESSURE SUMMARY THE OF TREATMENT THEATMENT RATE CASHO CONDITION CASHO THE OF TREATMENT THEATMENT RATE THEN CASHO CONDITION CASHO THE OF TREATMENT THEATMENT RATE THEATMENT RATE THE OF TREATMENT RATE THEATMENT RATE T	HOLE SIZE (Q /2)	TUBING SIZE		PERFORATIONS			THEOF	IETICAL	INSTRUCTED		
CASING BEPTH 1739  CASING DEPTH 1739  TREATMENT WA  TYPE OF TREATMENT  TREATMENT RATE  CASING DEPTH 1739  TREATMENT RATE  TREA	TOTAL DEPTH 1743	TUBING DEPTH		SHOTS/FT	SUF	FACE PIPE ANNULUS LONG	<b></b>	·			
DOSING BETTE 1739  TREATMENT VA  TYPE OF TREATMENT TREATMENT ARTE  CASING WEIGHT 16-5  PADER DEPTH  PRESSURE SUMMARY  [1 SUBFACE PPE   GREADOWN PRIM  UPPRODUCTION CASING  UNTILL BRIM  PRESSURE SUMMARY  [1 SOCKER CHART  PRODUCTION CASING  UNTILL BRIM  PRIM UPPA  PRIM UPPA  PRESSURE SUMMARY  [1 SOCKER CHART  PRIM UPPA  PRIM UPPA  PRIM UPPA  PRIM UPPA  ANDRIUM BRIM  PRIM UPPA  ANDRICH BRIM  ANDRIUM BRIM  PRIM UPPA  ANDRICH BRIM  ANDRIUM  PRIM UPPA  ANDRICH BRIM  ANDRICH BRIM  ANDRICH BRIM  ANDRICH  ANDRICH BRIM  ANDRICH  ANDRICH BRIM  ANDRICH  ANDRICH BRIM  ANDRICH  AN	PB 1697	TUBING WEIGHT		OPEN HOLE	STF	ING	<u> </u>				
CONNECTIONS PRICE TO THE PROCESSINE SUMMARY  CASHO CONTINUE OF PROCESSINE SUMMARY  CASHO CONTINUE OF PRESSURE SUMMARY  CASHO CONTINUE OF PRESSURE SUMMARY  CASHO CONTINUE OF PRESSURE SUMMARY  CASHO CONTINUE OF PROCESSINE SUMMARY  CASHO CONTINUE OF PROCESSINE SUMMARY  CASHO CONTINUE OF PROCESSINE SUMMARY  CASHO CONTINUE OF PRICE OF PRIC	CASING SIZE 4 1/2	TUBING CONDIT	ION		TUE	ING					
CONNECTION FOR EVENTS (3:00) HIRL, (3:15) SACELY (4170) HIP TO SAR AND SAL OF TO ITS	CASING DEPTH 1739		<u></u>	TREATMENT VIA		TYPE OF TREATA	MENT	TF	EATMENT RATE		
PRESSURE SUMMARY    1 SOEZE CEMENT   FINAL BPM	CASING WEIGHT JOIS	PACKER DEPTH			[1]	SURFACE PIPE		BREAKDOWN BP	til		
PRESSURE SUMMARY  BREADOWN OF CROUNTING DOI AFENDE DOI 1 ADD BREADOWN  BREADOWN OF CROUNTING DOI SIPP DOI 1 ADD BREADOWN  ANDRUM BPM  ANDRUM DOI 15 MM SIP DOI 1 ADD STANDATION  ANDRUM DOI 15 MM SIP DOI 1 ADD STANDATION  MADDING DOI 15 MM SIP DOI 1 ADD SPOTTING  ANDRUM DOI 15 MM SIP DOI 1 ADD SPOTTING  MADDING DOI 15 MM SIP DOI 1 ADD SPOTTING  MADDING DOI 15 MM SIP DOI 1 ADD SPOTTING  MADDING DOI 15 MM SIP DOI 1 ADD SPOTTING  MADDING DOI 15 MM SIP DOI 1 ADD SPOTTING  MADDING DOI 15 MM SIP DOI 1 ADD SPOTTING  MADDING DOI 15 MM SIP DOI 1 ADD SPOTTING DOI 1 ADD SPOTTING DOI 1 ADD SPOTTING DOI 1 ADD SPOTTING DOING DOI 1 ADD SPOTTING DOI 1 ADD SPOTTING DOING DOING DOI 1 ADD SPOTTING DOING	CASING CONDITION G				161	PRODUCTION CASING		INITIAL BPM			
FINAL DISPLACEMENT DEL SIPP DEL [] AND SPOTTING ANNULLS DEL SIMIN SIP DEL [] MOD SPOTTING AMBLILLIM DEL SEMIN SIP DEL [] MOD SPOTTING AMBLILLIM DEL SEMIN SIP DEL [] MODERNE MILIMILLIM DEL SEMIN SIP DEL [] MODERNE MILIMILLIM DEL SEMIN SIP DEL [] MODERNE MILIMILLIM DEL SEMIN SIP DEL SEMIN SIPPE SIMIN ADDRESSIME X 40.8  ISTRUCTIONS PRICE TO JOB MIRU, SAFFTU, EST. CHOCU, PLUID ZO RRIS, MICHAEL SIMIN ADDRESSIME X 40.8  MISTRUCTIONS PRICE TO JOB MIRU, SAFFTU, EST. CHOCU, PLUID ZO RRIS, MICHAEL SIMIN ADDRESSIME X 40.8  MISTRUCTIONS PRICE TO JOB MIRU, SAFFTU, EST. CHOCU, PLUID ZO RRIS, MICHAEL SIMIN ADDRESSIME X 40.8  MISTRUCTION OF JOB EVENTS (3:02) MIRU, (3:15) SACCTY (3:32) (55) (11CU, PLUID ZO RRIS  LIL OF FLOST (41:32) TO JOB SIMINARY ESCRIPTION OF JOB EVENTS (3:02) MIRU, (3:15) SACCTY (3:32) (55) (11CU, PLUID ZO RRIS  LIL OF FLOST (41:32) TO JOB SIMIN ADDRESSIME X 40.8  MICHAEL (41:32) TO RBIS GLUBY TO BST.  (AI) JO BUS ALUNCY LATO PST.  (AI) JO BUS ALUNCY LATO PST.  MAR (1 + 2008  MICHAEL (41:30)  MICHAEL (41:30		PRESSUR	E SUMMARY		11	SOEEZE CEMENT		FINAL BPM			
AMMULES  POR SUMMER  AMMULES  POR SUMMER  AMMULES  POR SUMMER  MINIMUM  MINIMUM  POR SUMMER  MINIMUM  MINIMU	BREAKDOWN or CIRCULATING	psi	AVERAGE	psl	. [1	ACID BREAKDOWN		MINIMUM BPM			
MANNIUM PS 15 MAN SIP PS 1 1 MAS PURP  MINIMUM PS 15 MAN SIP PS 1 1 JOTHER HITO HAP - RATE X PRESSURE X 40.8  NSTRUCTIONS PRICA TO JOB HIRO, SAFETY, EST. CIRCU, PDUP 30 RBIS HILD FLOSH  MINIMUM PS 20 REFER AD SOCIETY 13 MIP 56 SKS TO 1 CELLENT  MIP 41 SKS 1 PCT CELLENT GIOR DILLY DENSITY 13 MIP 56 SKS TO 1 CELLENT  UND 1 183 DENSITY 13 IS DICOP Plus, TO S POLICY AND	FINAL DISPLACEMENT	psi	ISIP	ps)							
MINIMUM BE 1 10THER HID HEP = RATEX PRESSUREX 40.8  INSTRUCTIONS PRIOR TO JOB HIRW, SAFETY, EST. CITCU, POWER 30 RRIS HOW FLOSH  HIP YH SKS LECT CREAST YIRW DENSITY 13 HIP 56 SKS TO! ("ELIENT  YIRD 183 DENSITY 13:8 Drop Plus, DIS place 2019 RRIS 1/20  SER SET Plus Retween 12000 1500 PSI 1005h fr bit Rig down  OB SUMMARY  ESCRIPTION OF JOB EVENTS (3:02) HIRW, (3:15) SACRY (3:30) (St. CITCU, PUMP 30 BR  LILD FLISH, (4!15) MIP HY SKS LECT CREAST, (4!70) MIP 56 SKS TO!)  OB CLEMENT (4!30) Trop plug, 14!33) Trop kee 30:19 2015 Hird  (4!37) 10 186/5 away 150 PSI  (4!41) 20 BGS Away 150 PSI  (4!50) SO! Plug at 1500 PSI  CONSERVATION DIVISION  MAR 0 + 2008  MAR 0 + 2008  MAR 0 + 2008	ANNULUS	psi	5 MIN SIP	psi	[1]	ACID SPOTTINE		AVERAGE BPM			
INSTRUCTIONS PRIOR TO JOB MIRU, SAFETY, EST, CITYU, PLINE 30 BBIS HIND FLOSH  HIP 44 SKS 1ear Cement gield Dient Density 12 HIP 56 SKS Toil Cement  GLICH 183 Density 13:8 Drop Plus, This place 20:19 BBIS thro  Stand Set Plus Retween 12000 1500 PSI worsh to bit Rig down  OBSUMMARY ESCRIPTION OF JOB EVENTS (3:02) HIRU, (3:15) SARETY (3:30) (5t, CITCU, PUNP 30 BBIS HILD STAND FLOSH (4:30) Through plus, 14:33) This place 20:19 20:15 Hiso  OB CLEMENT (4:30) Through plus, 14:33) This place 20:19 20:15 Hiso  W(37) 10 BBIS ALWAY COOPST  (A1:41) 20 BBIS ALWAY COOPST  (A1:50) Set Pluy at 1500 PSI  MAR 8 + 2008  CONSERVATION DIVISION  WICHTIA, 48	MAXIMUM	psi	15 MIN SIP	psi	[1]	MISC PUMP					
HIP 44 SKS 1807 PENGLY 400 DILY DENCHY 13 HIP 56 SKS TOT COLUENT  YICH 1083 DENCHY 13:E Drop Plus Displace 26:19 RRIS H20  SERIES SET Plus Retween 12002 1500 PSI work to bit Rig down  OB SUMMARY ESCRIPTION OF JOB EVENTS (3:00) HIRL, (3:15) SASCHY, (3:30) (5t, CIICU, PUMP 30 BB.  LILLY FLASH, (4:15) MIP 4N SKS Landrament, (4/170, MIP 56 SKS TOT)  OC CEMENT (4:30) Drop plug, (4:33) Displace 36:19 BDIS H20  A (4:37) 10 BBIS away 150 BSI  (A/41) 20 BBIS Away 150 BSI  (A/41) TO BB	MINIMUM	paí			[1]	OTHER		HYD HHP = RATE	X PRESSURE X 40.8		
Unold 183 Density 13:8 Drop Plus, Displace 20:19 ARIS 1/20  Special Cet Plus Retween 1200 1500 PSI wash to bit Rig down  OB SUMMARY DESCRIPTION OF JOB EVENTS (3:02) HIRL (3:15) SACOLY (3:30) (5t, CIICU, PUMP 30 BB  LII of Flish (4:15) MIP AN SKS Lack Crount, (A:170, MIP 51, CK Toil)  OB Crement (4:30) Drop plug, (4:33) Dropke 36:19 2015 H20  A (4:37) ID 1861s away 270 1357  (A 11) 70 BBs Away 600 PSI  (A 11) 70 BBs Away 600 PSI  (A 11) 70 BBs Away 600 PSI  MAR 0 + 2008  CONSERVATION DIVISION  MICHIELES  MAM  1/7/C8	NSTRUCTIONS PRIOR TO	JOB HIRL			,	, –			. 1		
SECRIPTION OF JOB EVENTS (3:02) HIRL (3:15) SACETY (3:30) (St. CIICU, PUMP 30 BB)  LII of Flish. (4:15) MIR 44 SKS LECT CEMENT, (4/70) MIR 54 SK TOTA  (C) CEMENT (4:30) DECLO PLUY, (4:33) DECRE 36:19 BBIS HICO  A (4:37) 10 BBIS ALMY 200 PST  (A)(19) SOT PLUY AT 1500 PST  (A)(20) SOT PLUY AT 1500 PST  (A)(30) SOT PST  (A)(	<u> </u>								enent		
SERVED PLUS Retween 1200d 1500 PSI 1005h fr Fit Rig clown  OB SUMMARY  DESCRIPTION OF JOB EVENTS (3:02) HIRL, (3:15) SACCHY. (3:30) (5t, (11CU, PUMP 30 BB)  LILING FLISH, (4:15) MIR MY SKS LYCKTOMENT, (M/7C) MIT SU SK TOTAL  OB CLEMENT (M:30) DECLO PLUG, (4:33) THE PERE 36.19 BBIS HID  A (M:37) 10 BBIS ALMY 100 PSI  (M:37) 10 BBIS ALMY 100 PSI  (M:90) SOT PLUY AT 1500 PSI  THIS TO IT  WAR 0 + 2008  CONSERVATION DIVISION  WICHITA, 168	4.0ld 1.83	Densite	13,8°C	Drop Plu	C, 1715	place dung B	<u> 1815, 7120</u>				
ESCRIPTION OF JOB EVENTS (3:02) HIRL, (3:15) SACCHY, (3:30) (St. (11(U), TUMP 30 BB)  LII of Flish, (4:15) MP HY SKS LECT CENENT, (4:70) MP SLESKS TOIT  (CO CEMENT (4:30) To cop pluy, (4:33) The place slesy 2015 H20  A (4:37) 10 BBIS away 250 PST  (4:41) 20 BBIS Away 450 PST  (4:50) Set Pluy at 1500 PST  (A:50) Set Pluy at 1500 PST  MAR (4:2008  CONSERVATION DIVISION WICHTENESS	special set	~				_ 1			1		
ESCRIPTION OF JOB EVENTS (3:02) HIRL, (3:15) SACCHY, (3:30) (St. (11(U), TUMP 30 BB)  LII of Flish, (4:15) MP HY SKS LECT CENENT, (4:70) MP SLESKS TOIT  (CO CEMENT (4:30) To cop pluy, (4:33) The place slesy 2015 H20  A (4:37) 10 BBIS away 250 PST  (4:41) 20 BBIS Away 450 PST  (4:50) Set Pluy at 1500 PST  (A:50) Set Pluy at 1500 PST  MAR (4:2008  CONSERVATION DIVISION WICHTENESS		ر 	•								
Mar 0 + 2008  AMM  MISCO NIP WY SKS LECTORIENT, MITCO WITE SILE KE TOTA  RECEIVED  MISCO SOL Pluy at 1500 PST  WARR 0 + 2008  CONSERVATION DIVISION  MAR 0 + 2008  MAR MAR MEDICAL TOTAL CONSERVATION DIVISION  MAR MAR MEDICAL CONSERVATION DIVISION  MAR MEDICAL CONSERVATION DIVISION DIVISION  MAR MEDICAL CONSERVATION DIVISION DIVISIO	OB SUMMARY	/ -		153		(212)	. \ .	æ.	210015		
Co Cement (4130) Drug plug, 1433) Displace Sloig BBIS H20  W (437) 10 BBIS away 150 PST  (4141) 20 BBIS Away 600 PST  (4150) Set Plug at 1500 PST  T BBIS TO PST  CONSERVATION DIVISION WICHITA, KB			S) HIB	<del></del>					T-T		
4 (4/37) 10 13BIS away 250 PS7  (4/41) 20 BBS Away 600 PS7  (4/50) 501 PWy at 1500 PS7  7 BBS To Ith KANSAS CORPORATION COMMINISTORY WICHITA, KS		<del>````\`\</del>	2) M/E	-· · · ·				<del> </del>	1 1011		
MAR 1 4 2008  CONSERVATION DIVISION WICHITA, KS	Re Cement	4/130	ジナイ	zo pluy	, / <u>-</u> //3	3) TICOKE	1.5619	6012	420		
MAR 1 4 2008  CONSERVATION DIVISION WICHITA, KS	Wi Wi	371 K	BBIS	away 250	01/5X						
MAR 1 4 2008  CONSERVATION DIVISION WICHITA, KS	141	(41) 20	BBS	Alucy Low	0 857						
MAR 1 4 2008  CONSERVATION DIVISION WICHITA, KS	Yal	(0) 5	of Plus	y at 150	0 PSZ	·····			•		
MAR 1 4 2008  CONSERVATION DIVISION WICHITA, KS			./	, , , , , , , , , , , , , , , , , , ,					TO SIVED		
MAR 8 4 2008  CONSERVATION DIVISION WICHITA, KS				7 1	1,8/5 -	To VH-		240	CORPORATION COMMISSI		
1/7/c8			•		· • · · · · · · · · · · · · · · · · · ·	<del></del>		KWN9W2	9000		
1/7/c8									MAR () 4 2000		
1/7/c8								· !	CONSERVATION DIVISION		
AUTHORIZATION TO PROCEED TITLE 1/7/C8						<u> </u>			. AAIOULUS		
AUTHORIZATION TO PROCEED TITLE 1/7/C8	. 1		7.								
AUTHORIZATION TO PROCEED TITLE UTILE DATE	ANI INA						. 1_1	. A			
AUTHORIZATION TO PROJECT	7 1000 1101	N <del>T</del> O DECOR		-	mn e		47/9	<u> کھر</u>	ATE		
Customace hereby advantations and exercise by access to the terms and conditions on this work anter lackation, without limitation, the provisions on the reverse side bereal which include the release and indemn				and annitions on this was		without limitation the armin	lone on the reveree		•		

## BISON OIL WELL CEMENTY, INC. 1738 Wynkoop St., Sie. 102 Denver, Colorado 80202 Phone: 303-296-3010



Fax: 303-298-8143
E-mail: bisonoil1@qwest.net

()NVOICE # 6714	
LOCATION CZQ	
FOREMAN FOREMAN	
GACC Time	

<b>A</b> =		- questillet	TRE	ATMENT RE	PORT	TO	om.	(r)
DATE -6-08 R	ucis fari	WELL NAME	<u> </u>	SECTION	TWF	RGE	Clayer	[
AGETO EXCEI	<u></u>			OWNER	NOBLE		······································	<del></del>
LING ADDRESS	7676	<del>-</del> J		OPERATI				
ara ruprusus				CONTRA	CTOR EYECIL	2187		
E ZIP CODE			<del></del>		E TO LOCATION			
ARRIVED ON LOCATION					FT LOCATION //:/	5		
PARRACO DICEONICIO	WE	L DATA				PRESSURE L	IMITATIONS	
SIZE 9 3	TUBING SIZE		PERFORATIONS			THEOR	ETICAL	INSTRUCTED
LDEPTH 374,	TUBING DEPTH	<del></del> .	SHOTS/FT	SURFACE	PIPE ANNULUS LONG			
21	TUBING WEIGH		OPEN HOLE	STRING				
NG SIZE 7!	TUBING COND			TUBING				•
NG DEPTH 313	, Tourse Control		TREATMENT VIA		TYPE OF TREATM	ENT	TRE	ATMENT RATE
NG WEIGHT 20#	PACKER DEPTH			(X) SURF	ACE PIPE		BREAKDOWN BPM	
NG CONDITION 600L				[ ]PROI	DUCTION CASING		INITIAL BPM	
IG CONDITION 2 - 22		RE SUMMARY	<u>-L</u>	[ ] SQEE	ZE CEMENT		FINAL BPM	
KDOWN or CIRCULATING	DSI	AVERAGE	pel ·	[ ]ACID	BREAKDOWN		MINIMUM BPM	
L DISPLACEMENT	psi	ISIP	psl	[ ] ACID	STIMULATION	-	MAXIMUM BPM	
JLUS	psi	5 MIN SIP	psi		SPOTTING		AVERAGE BPM	
MUM	psi psi	15 MIN SIP	psi	[ ] MISC				
WUM	psi	1,0,1,1,1,1,1	, <u>,</u>	[]071#			HYD HHP = RATE )	PRESSURE X 40.8
			t weeting, Hao shu					
RIPTION OF JOB EV	ENTS MINU	10:00	5Afro 10:35 1	+ 10:06	CEM	10:15	· . · · · · · · · · · · · · · · · · · ·	•
Silver 10	133	P/B	10:35	DDLS POP	17/2	,		
	<i>'</i>							· . <u></u>
						·	· · · · · · · · · · · · · · · · · · ·	
					·	<u> </u>		RECEIVED CORPORATION COM
	·	•••		· · · · · · · · · · · · · · · · · · ·		<del></del>	KANSAS	CORPORATION
	A	• ,	· · · · · · · · · · · · · · · · · · ·		·			MAR 0 4 2008
								CONSERVATION DIVISI WICHITA, KS
								WICE IA, NO
Mrs. 9	mi	5	P	4 5 4	·	/	16/09	3
AUTHORIZATI	ION TO PROGEE			TITLE			DAT	E