

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: P O BOX 446
City/State/Zip: IOLA, KS 66749-0446
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Rig 6 Drilling Co., Inc.
License: 30567

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/05/07</u>	<u>9/07/07</u>	<u>10/02/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27263-0000
County: Woodson
SW NW SE NW Sec. 30 Twp. 25 S. R. 14 East West
1730 feet from S N (circle one) Line of Section
1480 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nordmeyer Well #: 26-07
Field Name: Quincy
Producing Formation: Cattleman
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1390 Plug Back Total Depth: 1379
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1379
feet depth to surface w/ 125 _____ sx cmt.
AH2-Dlg-1/29/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2-26-08
Subscribed and sworn to before me this 26th day of February,
2008.
Notary Public: Brendal Morris
Date Commission Expires: May 20, 2010

BRENDAL MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 29 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Piqua Petro, Inc. Lease Name: Nordmeyer Well #: 26-07
 Sec. 30 Twp. 25 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7"		40'	Regular	15	
Long String	6 3/4"	2 7/8"		1379	60/40 Poz	125	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	5 shots from 1288 to 1292	15% HCL ACID	
	7 shots from 1314.5 to 1320.5		

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>1379</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/02/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>1:1</u>	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

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 CONSERVATION DIVISION
 WICHITA, KS



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # 217002
 =====
 Invoice Date: 10/04/2007 Terms: 0/30,n/30 Page 1

LAIR, GREG
 DBA: PIQUA PETROLEUM
 1331 XYLAN ROAD
 PIQUA KS 66761
 (620)468-2681

NORDMEYER 26-07
 36748
 10-2-07

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	50.00	1.3500	67.50
1231	FRAC GEL	100.00	4.7500	475.00
1205A	BIOCIDE (AMA-35-D-P) (DR	2.00	26.6500	53.30
1208	BREAKER LEB4-ESA 14-GB10	.25	172.5000	43.13
4327	7/8" BIO BALL SEALERS	5.00	7.1000	35.50
2101	20/40 BRADY SAND	300.00	.1800	54.00
2102	12/20 BRADY	4700.00	.2000	940.00

Description	Hours	Unit Price	Total
449 MINIMUM ACID SPOTTING CHARGE	1.00	305.00	305.00
449 MILEAGE CHARGE (ONE WAY)	25.00	.00	.00
VALVE FRAC VALVES (2" OR 3")	1.00	.00	.00
BALLI BALL INJECTOR	1.00	.00	.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	1575.00	1575.00
476 MILEAGE CHARGE (ONE WAY)	25.00	.00	.00
T-95 WATER TRANSPORT (FRAC)	2.00	100.00	200.00
482 BULK SAND DELIVERY	1.00	.00	.00
490 MILEAGE CHARGE (ONE WAY)	25.00	.00	.00
T-102 WATER TRANSPORT (FRAC)	2.00	100.00	200.00

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CONSERVATION DIVISION
 WICHITA, KS

Handwritten:
 #10139
 11/22/07
 NORD
 26-07
 Frack

=====
 Parts: 1668.43 Freight: .00 Tax: 2.24 AR 3950.67
 Labor: .00 Misc: .00 Total: 3950.67
 Sublt: .00 Supplies: .00 Change: .00
 =====

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12643
 LOCATION Eureka
 FOREMAN Steve Reed

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-2-07	4960	Nordmeyer #26-07	20	25S	14E	Lincoln
CUSTOMER <u>Pigna Petroleum Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1331 Xylan Rd.</u>			483	Alan		
CITY <u>Pigna</u>			439	Jarrod		
STATE <u>Ks</u>			479	Cliff		
ZIP CODE <u>66761</u>			434	Tom		

JOB TYPE Long Term HOLE SIZE 6 1/2 HOLE DEPTH 1390 CASING SIZE & WEIGHT 2 3/8
 CASING DEPTH 1377' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 8 bbls DISPLACEMENT PSI 505 MIX PSI Bump Plug 900 RATE _____

REMARKS: Safety Mankeys! Rig up to 2 3/4 Tubing. Break circulation with Fresh water. Mix 300 Gal Flush, 10 bbls Dry Water. Mix 125 sks 60/40 Poz-Mix w/ 4 1/2 Gal 5" Floccs Pap/sk. Tailin with 50 sks OWS w/ 5" Kel-Seal. Shut down Wash out pump and line. Displace with 8 bbls Fresh water. Final pumping Pressure 500. Bump Plug 900. Wait 30 min bleed pressure back to 400. Shut well in. Good cement to surface. 8 bbls to pit. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	240.00	240.00
5406	60	MILEAGE	3.20	192.00
1131	125 sk	60/40 poz mix	9.50	1187.50
1128A	430"	4 1/2 Gal	.15	64.50
1107	31"	Floccs 1/2" pap/sk	1.90	58.90
1126	50 sks	OWS Cement	15.40	770.00
1108A	250"	Kel-Seal 5" pap/sk	.38	95.00
1118A	300"	Gal Flush	.15	45.00
5502C	2 hrs	80 bbl Vacuum Truck	95.00	190.00
5407		Ten mileage Bulk Truck	m/c	285.00
4402	2	2 1/2 Rubber Plug	20.00	40.00
			6.30	12.60
			SALES TAX	12.60
			ESTIMATED TOTAL	3814.21

AUTHORIZATION Called by Rig TITLE Drillers DATE _____

3814.21

PIQUA PETRO, INC.
GREGORY D. LAIR
IOLA OFFICE
P O BOX 446,
IOLA, KS 66749-0446

NORDMEYER LEASE
WELL #26-07
SPUD DATE: 9/5/07

SURFACE PIPE SET AND CEMENTED BY RIG 6 DRILLING COMPANY TOOLS.

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