

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Robert Hendrix

API No.: 15-153-20854-0000  
County: Rawlins County, KS  
126'w & 72's of  
W2 NW SW Sec 27 Twp 4 S. Rng 35  East  West  
1908 feet from  N  S (check one) Line of Section  
204 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: DEWEY - CURRY UNIT "A" Well #: #1-27  
Field Name: Wildcat  
Producing Formation: None: Lost Hole  
Elevation: Ground: 3192' Kelly Bushing: 3197'  
Total Depth: 2788' Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at 262 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11/27/07 11/30/07 11/30/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Alt 1 - Dlg - 1/29/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 2/20/08

Subscribed and sworn to before me this 20th day of February  
2008  
Notary Public: Brent B. Reinhardt  
Notary Public - State of Kansas  
My Appt. Expires 12/7/2011  
Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 29 2008**  
CONSERVATION DIVISION  
WICHITA, KS



Operator Name: McCoy Petroleum Corporation Lease Name: DEWEY - CURRY UNIT "A" Well #: #1-27  
 Sec 27 Twp 4 S. R. 35  East  West County: Rawlins County, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit- Copy)*

List All E. Logs Run: None

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
None: Lost Hole		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	262'	Common	225	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD      Size      Set At      Packer At      Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. None      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval None: D&A

# ALLIED CEMENTING CO., INC.

31833

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*DeKalb, KS*

DATE <i>11-29-07</i>	SEC <i>27</i>	TWP <i>4S</i>	RANGE <i>35W</i>	CALLED OUT	ON LOCATION <i>7:15 PM</i>	JOB START <i>8:45 PM</i>	JOB FINISH <i>9:00 PM</i>	
LEASE <i>Dewey-Curry unit</i>			WELL # <i>"A" 1-27</i>	LOCATION <i>Colby 16N-10W-2N-1W</i>	COUNTY <i>Reno</i>	STATE <i>Kan</i>		
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD				1-5				

CONTRACTOR <i>MurFin Digs Co #3</i>	OWNER <i>Samco</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>262'</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>262'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>15 3/4 BBL</i>	

  

COMMON	<i>225 - sks @</i>	<i>12.60</i>	<i>2,835.00</i>
POZMIX			
GEL	<i>4 - sks @</i>	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>8 - sks @</i>	<i>46.60</i>	<i>372.80</i>
ASC			
HANDLING	<i>237 sks @</i>	<i>1.90</i>	<i>450.30</i>
MILEAGE	<i>94 per sk/well</i>		<i>1,109.16</i>
TOTAL			<i>4,833.86</i>

PUMP TRUCK	CEMENTER	<i>Walt</i>
# <i>431</i>	HELPER	<i>Kelly</i>
BULK TRUCK		
# <i>218</i>	DRIVER	<i>Darrin</i>
BULK TRUCK		
#	DRIVER	

REMARKS:

*Cement Did Circ*

*Thank You*

CHARGE TO: *McCoy Petroleum Corp*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Keith VanDyke*

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<i>815.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>52 miles</i>	@ <i>6.00</i> <i>312.00</i>
MANIFOLD	@
	@
TOTAL	<i>1,127.00</i>

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>	
<i>1 - Surface Plug</i>	@ <i>60.00</i>
	@
	@
	@
	@
TOTAL	<i>60.00</i>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

31837

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE <u>11-30-07</u>	SEC <u>27</u>	TWP <u>4S</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION <u>4:30 PM</u>	JOB START <u>9:15 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>Dewey-Corry Unit</u>	WELL # <u>A 0-27</u>	LOCATION <u>Colby 20N-10W-1N-16W</u>	COUNTY <u>Randolph</u>		STATE <u>Kan</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>745</u>			

CONTRACTOR Mur Fin Dels Co #3  
 TYPE OF JOB PTA  
 HOLE SIZE 7 7/8 T.D. 2788'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 8 1/2 DEPTH 2100'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Scans  
 CEMENT AMOUNT ORDERED 100 - SKS CORR, 2% CC  
1/2# Flo Seal

EQUIPMENT

PUMP TRUCK CEMENTER Walt  
 # 422 HELPER Wayne  
 BULK TRUCK  
 # 218 DRIVER Darin  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>100 - SKS</u>	@	<u>12.60</u>	<u>1260.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>2 - SKS</u>	@	<u>46.00</u>	<u>92.00</u>
ASC		@		
<u>Flo Seal</u>	<u>25#</u>	@	<u>2.00</u>	<u>50.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>102 SKS</u>	@	<u>1.90</u>	<u>193.80</u>
MILEAGE	<u>94 per sk mile</u>			<u>477.88</u>
TOTAL				<u>2,024.36</u>

REMARKS:

25 - SKS @ 2100' wait 3 hrs  
40 - SKS @ 325'  
10 - SKS @ 40'  
15 - SKS in RH  
10 - SKS in MH

Thank You

CHARGE TO: McCoy Petroleum Corp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 9.5500  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 52-miles @ 6.00 312.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1267.00

PLUG & FLOAT EQUIPMENT

8 5/8  
1-8 5/8 DH Plug @ \_\_\_\_\_ 35.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 35.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

SIGNATURE Kath Van Pelt

PRINTED NAME FEB 29 2008

CONSERVATION DIVISION  
 WICHITA KS