

ORIGINAL

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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

FEB 29 2008

Form ACO-1  
September 1999

Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL  
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WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING  
Operator Contact Person: Dean Pattisson, Operations Manager  
Phone: ( 316 ) 267-4379 ext 107  
Contractor: Name: FOSSILL DRILLING INC  
License: 33610  
Wellsite Geologist: CORRY TINSMON

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/03/2007 11/14/2007 12/12/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007 - 23218 0000  
County: BARBER  
SE NW SW NE Sec. 19 Twp. 33 S. R. 12  East  West  
1820' FNL \_\_\_\_\_ feet from S / (N) (circle one) Line of Section  
2200' FEL \_\_\_\_\_ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: MILLER A Well #: 1  
Field Name: BOGGS SOUTHWEST

Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1529 Kelly Bushing: 1538  
Total Depth: 5050 Plug Back Total Depth: 4826  
Amount of Surface Pipe Set and Cemented at 206 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>1</sup>/<sub>8</sub> sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 31,000 ppm Fluid volume 1200 bbls  
Dewatering method used Haul free fluids and allow pits to dry  
Location of fluid disposal if hauled offsite:  
Operator Name: WOOLSEY OPERATING COMPANY, LLC  
Lease Name: HARBAUGH SWD License No.: 33168  
Quarter NW Sec. 13 Twp. 34 S. R. 12  East  West  
County: BARBER Docket No.: D - 28,817

Alt 1 - Dig - 1/29/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

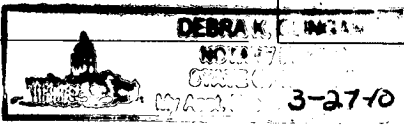
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Dean Pattisson, Operations Manager Date: February 29, 2008

Subscribed and sworn to before me this 29th day of February

20 08  
Notary Public: Debra K. Clingan  
Date Commission Expires: March 27, 2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: MILLER A Well #: 1  
 Sec. 19 Twp. 33 S. R. 12  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Compensated Neutron Density PE  
 Dual Induction  
 Cement Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Chase 1900 - 362	
	Elgin 3607 - 2069	
	Douglas 3776 - 2238	
	Hertha 4339 - 2801	
	Mississippian 4478 - 2940	
	Viola 4798 - 3260	
	Simpson 4894 - 3356	
	Arbuckle 5013 - 3512	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32.75# / ft	225'	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	4869'	60/40 poz	50	6% gel, 1/4# floeal
					Class H	125	10% salt, 10% Gyp, 1/4# Celoflake, 6# Gilsomite, .8% fluid loss

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone (Stalaker)				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4484'-4494', 4496'-4505' & 4508'-4516'- MISSISSIPPIAN	ACID: 1500 gal 10% MIRA	4484' -
		FRAC: 400,000 gal treated fresh water	4516' OA
		135,100# 30/70 sand, 24,000# 16/30 sand &	
		11,500# 16/30 resin coated sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4565'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
01/18/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	45	60	3846 : 1	n/a

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 4484' - 4516' OA

Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., INC.

31243

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS.*

DATE <u>11-3-07</u>	SEC. <u>19</u>	TWP. <u>33S</u>	RANGE <u>12W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Miller A</u>	WELL# <u>1</u>	LOCATION <u>R 160 + 6th Hill Rd., S To Little</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>		
OLD OR NEW (Circle one)			<u>mule rd., 1 1/2 E to "T", 1 1/4 N into</u>				

CONTRACTOR Fossil Drilling  
 TYPE OF JOB SURFACE  
 HOLE SIZE 14 3/4 T.D. 210  
 CASING SIZE 10 3/4 DEPTH 205  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM 100  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15' By Request  
 PERFS.  
 DISPLACEMENT 18 1/2 Bbl Fresh water

OWNER Woolsey Operating  
 CEMENT  
 AMOUNT ORDERED 2005X CLASS A + 32 CC + 2 3/4 Gal

EQUIPMENT  
 PUMP TRUCK CEMENTER Thomas Denton  
 # 414 HELPER Greg G.  
 BULK TRUCK  
 # 364 DRIVER Randy F.  
 BULK TRUCK  
 # DRIVER

COMMON 200 A @ 11.10 2220.00  
 POZMIX @  
 GEL 4 @ 16.65 66.60  
 CHLORIDE 7 @ 46.60 326.20  
 ASC @

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 @  
**FEB 29 2008**  
 @  
 CONSERVATION DIVISION  
 WICHITA, KS  
 @  
 HANDLING 211 @ 1.90 400.90  
 MILEAGE 20 x 211 x .09 379.80  
 TOTAL 3393.50

REMARKS:  
2. Below Bottom, Break circulation, Pump 5  
Bbl Fresh Ahead, Pump 2005x class A +  
32 CC + 2 3/4 Gal. Switch to Displacement,  
Slow Rate, stop pumps, + shut IN,  
D's Placed 18 1/2 Bbl Fresh water,  
Cement circulated to SURFACE

THANK YOU

CHARGE TO: Woolsey Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE  
 DEPTH OF JOB 205'  
 PUMP TRUCK CHARGE 815.00  
 EXTRA FOOTAGE @  
 MILEAGE 20 @ 6.00 120.00  
 MANIFOLD @  
 @  
 @  
 TOTAL 935.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT  
 @  
 @  
 @  
 @  
 @  
 @  
 ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING TOTAL \_\_\_\_\_  
 TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

BRIAN SIROKY  
 PRINTED NAME

ALLIED CEMENTING CO., INC. 23808

FEB 29 2008  
VISIT

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Med Lodge*

DATE <i>11-14-07</i>	SEC. <i>19</i>	TWP. <i>33s</i>	RANGE <i>12w</i>	CALLED OUT	ON LOCATION <i>2:00AM</i>	JOB START <i>10:00AM</i>	JOB FINISH <i>11:00AM</i>
LEASE <i>Miller</i>	WELL# <i>A #1</i>	LOCATION <i>160+ top hill rd 56</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <i>NEW</i>				<i>21 Mule Rd 1/2 E + 1/4 N</i>			

CONTRACTOR <i>Fossil</i>	OWNER <i>Woolsey</i>
TYPE OF JOB <i>Prod Csg</i>	
HOLE SIZE <i>7 7/8</i>	T.D. <i>5050</i>
CASING SIZE <i>4 1/2</i>	DEPTH <i>4869</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>1500</i>	MINIMUM <i>100</i>
MEAS. LINE	SHOE JOINT <i>4/2</i>
CEMENT LEFT IN CSG. <i>4/2</i>	
PERFS.	
DISPLACEMENT <i>77 bbls 28 kcl</i>	
EQUIPMENT	
PUMP TRUCK CEMENTER <i>Mark B</i>	
# <i>372</i> HELPER <i>Darin</i>	
BULK TRUCK	
# <i>363</i> DRIVER <i>Randy F</i>	
BULK TRUCK	
#	DRIVER
CEMENT	
AMOUNT ORDERED <i>75# 60/40 4 K#</i>	
<i>Ureol 125# 108 gal 105 salt</i>	
<i>1/2" Kol Seal - 86 FL-160, 1/2" Hoses</i>	
<i>8 gal clapper</i>	
COMMON <i>45 A</i>	@ <i>11.10</i> <i>499.50</i>
POZMIX <i>30</i>	@ <i>6.20</i> <i>186.00</i>
GEL <i>3</i>	@ <i>16.65</i> <i>49.95</i>
CHLORIDE	@
<i>125 H</i>	@ <i>13.40</i> <i>1675.00</i>
<i>Gyp Seal 12</i>	@ <i>23.35</i> <i>280.20</i>
<i>Salt 14</i>	@ <i>9.60</i> <i>134.40</i>
<i>Kol Seal 750#</i>	@ <i>.70</i> <i>525.00</i>
<i>FL-160 94#</i>	@ <i>10.65</i> <i>1001.10</i>
<i>CLAPP 8 gal</i>	@ <i>25.00</i> <i>200.00</i>
<i>FL Seal 50#</i>	@ <i>2.00</i> <i>100.00</i>
	@
	@
HANDLING <i>248</i>	@ <i>1.90</i> <i>471.20</i>
MILEAGE <i>20 x 248 x .09</i>	<i>446.40</i>
	TOTAL <i>5568.75</i>

REMARKS:  
*pipe on bottom + circulate, pump 36 bbls  
fresh plug water hole, mix 420  
occasional + 125# 108 gal 105 salt  
pump, break pump + line release plug  
+ start displacement, lift pressure  
at 40 bbls slow rate to 3 bbl  
blump plug at 77 bbls + 800 psi  
plug did hold*

SERVICE	
DEPTH OF JOB <i>4869'</i>	
PUMP TRUCK CHARGE	<i>1840.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>20</i>	@ <i>6.00</i> <i>120.00</i>
MANIFOLD	@
<i>head rental</i>	@ <i>100.00</i> <i>100.00</i>
	@
	TOTAL <i>2060.00</i>

CHARGE TO: *Woolsey*  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>4 1/2</i>	
<i>1-1/2" float shoe</i>	@ <i>385.00</i> <i>385.00</i>
<i>1-1/2" catch drum plug</i>	@ <i>360.00</i> <i>360.00</i>
<i>1-1/2" tri-sizer</i>	@ <i>60.00</i> <i>660.00</i>
<i>20 scratches</i>	@ <i>60.00</i> <i>1200.00</i>
	@

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING  
TOTAL *2605.00*

TAX \_\_\_\_\_  
TOTAL CHARGE ~~*10233.75*~~  
DISCOUNT ~~*10233.38*~~ IF PAID IN 30 DAYS

SIGNATURE *Allen F. Dick*

x *Allen F. Dick*  
PRINTED NAME