

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6131
Name: Driller and Producers, Inc.
Address: P.O. Box 385
City/State/Zip: Newton Ks. 67114
Purchaser: Coffeyville Resources
Operator Contact Person: Bill Hanson
Phone: (316) 841-0022
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Frank Mize

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-1-07 11-4-07 115-07
Spud Date or Completion Date or
Recompletion Date Date Reached TD Recompletion Date
KCC Dlg

API No. 15 - 115-21367-0000
County: Marion
NE SE NW SW Sec. 15 Twp. 22s S. R. 4 East West
1645 feet from S N (circle one) Line of Section
2430 feet from E W (circle one) Line of Section

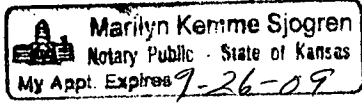
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burton Well #: Rogers 1
Field Name: PEABODY
Producing Formation: Viola
Elevation: Ground: 1492 Kelly Bushing: 1501
Total Depth: 2542 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 215
feet depth to surface w/ 200 *Alt I - Dlg - 11/24/09*

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation & cover
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William M. Hanson
Title: Operations Manager Date: 2/28/08
Subscribed and sworn to before me this 28 day of February,
2008.
Notary Public: Marilyn Kemme Sjogren
Date Commission Expires: 9-26-09


Marilyn Kemme Sjogren
Notary Public - State of Kansas
My Appt. Expires 9-26-09

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

FEB 29 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Driller and Producers, Inc. Lease Name: Burton Well #: Rogers 1
 Sec. 15 Twp. 22s S. R. 4 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see logs

List All E. Logs Run:

dual induction log,
 compensated neutron/density log

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2 "	8 5/8"	21	201'	class a common	135	calc23%fo-seal1/4lb per/sk
long string	7 7/8"	5 1/2'	14 1/2	2541	class a common	200	gel3%calc21%fo-seal15#per/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	open hole			Depth 2542

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	2498	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2-3-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.67	n/a	100		unknown

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13121
 LOCATION Sumner
 FOREMAN Kevin M. Ray

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-5-07	2000	EMERSON #9	15	225	118	Sumner
CUSTOMER Dallans and Producers, Inc.			TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 385			445		Justin	
CITY Newton			515		Jerald	
STATE KS			ZIP CODE 67114		C & G Drilling Co.	

JOB TYPE Leaky string HOLE SIZE 7 7/8 HOLE DEPTH 2542' CASING SIZE & WEIGHT 5 1/2" 19.5 lb/ft
 CASING DEPTH 2531 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 # SLURRY VOL 57 bbl WATER gal/sk 7.2 CEMENT LEFT in CASING 0'
 DISPLACEMENT 62.2 bbl DISPLACEMENT PSI 600 PSI 1000 Pump Plug RATE _____

REMARKS: Early morning! Rig up to Site Casings. Break Circulation w/ 15 bbl fresh water. mixed 200 lbs Class "A" Cement w/ 3% Gal, 1% CGL, 5" Kel-Seal and 14.2 # pupal yield 1.52. Shut down. wash out Pump & Lines. Release Pump. Pump w/ 62.2 bbl Fresh water. Final Pumping Pressure 600 PSI. Pump Plug to 2531. wait 2 minutes. Release Pressure. Fast Hold. Good Circulation @ All times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	25	MILEAGE	3.20	80.00
1104 S	200 lbs	Class "A" Cement	12.20	2440.00
1118 A	565 #	Gal 3%	.15 #	84.75
1102	300 #	CGL 1%	.67 #	201.00
1110 A	1000 #	Kel-Seal 5" #/sk	.38 #	380.00
5407	9.4 Tons	Ten Mileage Bulk Truck	MIC	285.00
4406	1	5/8 Top Rubber Plug	50.00	50.00
4159	1	5/8 AGL-Flare Shoe	200.00	200.00
4130	4	5/8 x 7/8 Centralizers	125.00	500.00
4104	1	5/8 Cement Basket	200.00	200.00
			Sub Total	4800.75
			SALES TAX 6.3%	303.65
			ESTIMATED TOTAL	5104.40

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 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Billy O'Ray TITLE 21801A DATE 5207.30
 THANK YOU 6.3%

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13133
 LOCATION EUREKA
 FOREMAN Steve Moore

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-2-07	3090	Buckton #9	15	22	4E	CHANDLER
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Dillers and Producers, Inc.			455	Alan		
MAILING ADDRESS			439	John		
P.O. Box 385						
CITY		STATE	ZIP CODE			
Newton		KS	67114			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 206' CASING SIZE & WEIGHT 2 3/8" 27'
 CASING DEPTH 201' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 16'
 DISPLACEMENT 11 3/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 1/2" casing. Break circulation with 16 bbls
Fresh water. Mix 135 sks Class A cement w/ 280 gal 2 3/8" Flo-seal. Displace
with 11 3/4 bbls Freshwater. Shut casing in. Good cement returns to
Surface. 10 bbls slurry to pit. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	150.00	150.00
5406	25	MILEAGE	3.29	82.25
1105	135 sks	Class A Cement	12.20	1647.00
1102	380 #	Gal 2 3/8"	.67	254.60
1107	34 #	Flo-Seal 1/4" per/sk	1.92	65.28
5407	6.3 Tons	Tenneco Bulk Truck	M/C	224.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			FEB 29 2008	
			CONSERVATION DIVISION	
			CHANUTE, KS	
			Sub Total	6983.10
			SALES TAX	123.87
			ESTIMATED TOTAL	7106.97

AUTHORIZATION Called by Duke

TITLE Toolpusher

DATE _____

219010

1301.51