#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

**ORIGINAL** 

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6131	API No. 15 - 115-21379-00-00
Name: Driller and Producers, Inc.	County: Marion
Address: P.O. Box 385	SE_NE_NW Sec. 9 Twp. 22s S. R. 4 V East West
City/State/Zip: Newton Ks. 67114	1310 feet from S / (circle one) Line of Section
Purchaser: Coffeyville Resources	2195 feet from E / (circle one) Line of Section
Operator Contact Person: Bill Hanson	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>316</u> ) <u>841-0022</u>	(circle one) NE SE NW SW
Contractor: Name: C & G Drilling	Lease Name: O. JOLLIFFE Well #: Berry 1
icense: 32701	Field Name: PEABODY
Wellsite Geologist: Frank Mize	Producing Formation: Hunton/Viola
Designate Type of Completion:	Elevation: Ground: 1444 Kelly Bushing: 1453
✓ New Well Re-Entry Workover	Total Depth: 2534 Plug Back Total Depth: N/A
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 212 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 215
Operator: N/A	feet depth to surface w/ 130 sx cmt.
Nell Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation & cover
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
11-6-07 11-08-07 11-9-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
kcc-tig	
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Willi M. Hansen	KCC Office Use ONLY
Title: Operation Manager Date: 2/28/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 28 day of Jehruan	If Denied, Yes Date:
audoninos and smorti to poloto ino una	
. &	Wireline Log Received
2008	
10008. Notary Public! Karilyn Jenne Sjøgser	Wireline Log Received Geologist Report Received KANSAS CORPORATION COMMISSIO UIC Distribution FEB 2 9 2008

Marilyn Kentme Sjogren
Notary Public - State of Kanses
My Appt. Expires 9-26-67

CONSERVATION DIVISION WICHITA, KS

Operator Name: Driller and Producers, Inc.			_ Lease	. Lease Name: O. JOLLIFFE			Well #: Berry 1		
ec. 9 Twp. 22s S. R. 4 📝 East 🗌 West			County	ounty: Marion					
STRUCTIONS: Shated, time tool open	ow important tops a	nd base of f and shut-ir if gas to si	n pressures, wh urface test, alor	iether si ng with f	nut-in bre:	ssure reached	Static level, riyurus	tatic pressure	sts giving interval es, bottom hole ed. Attach copy of all
Drill Stem Tests Taken				Log Formation (Top), I			d Datum	Sample	
(Attach Additional Sheets)  Samples Sent to Geological Survey  Yes No			Name	•		Тор	Datum		
ores Taken		☐ Yes	√ No		see le	ogs			
lectric Log Run (Submit Copy)		✓ Yes	i No						
ist All E. Logs Run:									
dual induction compensated		ity log							
	<del> </del>		CASING RI				etion ato		
	Size Hole		all strings set-cor		eight	Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)		Lbs. / Ft.		Depth	class a common	Used 13	Additives  3%CALCIUM CHLORIDE
surface	12 1/2 "	0.00		24		203'	class a common	200	gel, caclz, flo-seal
long string	7 7/8"	5 1/2'	-	14 1/2		2534	class a common	200	ger, caciz, no ocar
								1	
	Donth	1	ADDITIONAL C			JEEZE RECOR		ercent Additive	s
Purpose:  Perforate Protect Casing	Depth Top Bottom	Type of Cement		#Sacks Used			Type and the		
Plug Back TD Plug Off Zone									
Shots Per Foot	Foot PERFORATION RECORD - Bridge Plugs Se Specify Footage of Each Interval Perforate				е	Acid, Fr	acture, Shot, Cement Amount and Kind of Ma	Squeeze Reco terial Used)	ord Depth
open hole, 2534								2534	
set cast iron bridge plug @2518  perf Hunton at 2501 1/2' to 2503 1/2'									
	4 shots per foot								
TUBING RECORD	Size	Set At 2470	n,	Packei	r At	Liner Run	Yes No		
	7/8 rd Production, SWD or		Producing Metho		Flowin	ıg 🗹 Pum	ping Gas Lif	t 🗍 Ot	her ( <i>Explain</i> )
Estimated Production Per 24 Hours	9 9	Bbis.	Gas M	Vict	Wat 550	ter	Bbls. G	Bas-Oil Ratio	Gravity unknown
Disposition of Gas  Vented Solo (If vented, S	METHOD OF  Used on Lease	COMPLETIC	ON  Open Hole  Other (Specify	☐ Pe	erf.	Production Int	Commingled		RECEIVED SAS CORPORATION COM

FEB 2 9 2008

P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION\_

TICKET NUMBER	12270				
LOCATION EL DOLS	# TO				
FOREMAN AND LA	Same				

DATE

#### TREATMENT REPORT & FIELD TICKET

CEMENT COUNTY RANGE TOWNSHIP SECTION WELL NAME & NUMBER **CUSTOMER#** DATE 48 至4 11-9-01 CUSTOMER DRIVER TRUCK# TRUCK # DRIVER MAILING ADDRESS ZIP CODE STATE CITY CASING SIZE & WEIGHT HOLE DEPTH 2534 HOLE SIZE **OTHER** TUBING\_ DRILL PIPE CASING DEPTH CEMENT LEFT in CASING 10 SLURRY VOL 39 WATER gal/sk\_7.15 SLURRY WEIGHT 15 DISPLACEMENT PSI 800 RECEIVED (ANSAS CORPORATION COMMISSIO) FFB 2 9 2008 CONSERVATION DIVISION
WICHITA, KS UNIT PRICE TOTAL **DESCRIPTION of SERVICES or PRODUCT** ACCOUNT QUANTITY or UNITS CODE PUMP CHARGE MILEAGE A00 Kol-sen 1000 4310 SALES TAX 218207 ESTIMATED TOTAL

# CONSOLIDATED OIL WELL SERVICES, L.C. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

**AUTHORIZATION** 

TICKET NUMBER	12247
LOCATION EIDON	03° +60
FOREMAN Jim	Kames

### TREATMENT REPORT & FIELD TICKET

CEMENT COUNTY RANGE TOWNSHIP SECTION WELL NAME & NUMBER **CUSTOMER#** DATE 11iffe#4 1-1-07 DRIVER TRUCK # CUSTOMER DRIVER TRUCK# Drillerand MUIkcob MAILING ADDRESS PO Box385 ZIP CODE STATE 67114 CASING SIZE & WEIGHT 834" 240# Newton HOLE DEPTH 2154 HOLE SIZE OTHER MAN TUBING DRILL PIPE CASING DEPTH 2 13 CEMENT LEFT IN CASING 1001 WATER gal/sk\_ SLURRY VOL SLURRY WEIGHT\_ REMARKS: Safty Meeting Rig up to 8%" Brake circulation, Mix + Mungal 130515 MIX PSI\_ \* disp. Coment to 203 fr. + Shutin, Coment did circul RECEIVED KANSAS CORPORATION COMMISSION FFB 2 9 2008 CONSERVATION DIVISION UNIT PRICE TOTAL **DESCRIPTION of SERVICES or PRODUCT** ACCOUNT QUANTITY or UNITS CODE 50.00 PUMP CHARGE 54015 MILEAGE Class A 1305KS 11045 3% Calcium Chloride 400165 1103 Rulk Charge 5407 SALES TAX ESTIMATED 218165 TOTAL DATE