

Operator Name: Driller and Producers, Inc. Lease Name: O. JOLLIFFE Well #: Berry 1
 Sec. 9 Twp. 22s S. R. 4 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: dual induction log, compensated neutron/density log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see logs
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2 "	8 5/8"	24	203'	class a common	13	3%CALCIUM CHLORIDE
long string	7 7/8"	5 1/2'	14 1/2	2534	class a common	200	gel, caciz, flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole, 2534		2534
	set cast iron bridge plug @2518		
	perf Hunton at 2501 1/2' to 2503 1/2'		
	4 shots per foot		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	2470	n/a		
Date of First, Resumerd Production, SWD or Enhr. 2-15-08			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	9	n/a	550		unknown	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Other (Specify) _____ **RECEIVED**
 KANSAS CORPORATION COMMISSION

FEB 29 2008

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12270
 LOCATION El Dorado #30
 FOREMAN Wesley Shaw

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-07	3090	O Joliffe #4	9	22	45	Nowata
CUSTOMER Drillers & Producers Inc			TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 385			446		Todd	
CITY Newton			291		Shaw	
STATE KS			ZIP CODE 67114			

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 2534 CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 2533 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.5 SLURRY VOL 39 WATER gal/sk 7.15 CEMENT LEFT in CASING 10 lb 5/8" Ft.
 DISPLACEMENT 60.33 DISPLACEMENT PSI 800 MIX PSI 0 RATE 4 1/2

REMARKS: Safety Meeting - Rigged up and waited to Run Cement - Rigged up to 5 1/2" casing broke circulation with Freshwater, Pumped 1000 gal ahead of Cement.

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	240.00	240.00
5406	23	MILEAGE	3.30	75.90
11045	200	5/8 Class A	12.20	2440.00
1110A	1000	1lb Kal-seal	.38	380.00
1118A	600	1lb Bel	.15	90.00
1102	160	1lb CACL2	.67	107.20
5467	1	New Bulk Delivery Charge	285.00	285.00
4310	1	5 1/2 10ft Shoe Ft.	152.50	152.50
4159	1	5 1/2 AFU Float Shoe	300.00	300.00
4454	1	5 1/2 Latchdown Plug & Assembly	220.00	220.00
4104	1	5 1/2 Cement Basket	200.00	200.00
4130	4	5 1/2 Centurians	42.00	168.00
		<u>Subtotal</u>		<u>5281.60</u>
		SALES TAX		<u>255.63</u>
		ESTIMATED TOTAL		<u>5537.23</u>

218207

AUTHORIZATION _____ TITLE _____ DATE _____

