

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33261
Name: Brower Oil & Gas Co., Inc.
Address: 6506 S. Lewis Ave., Ste. 115
City/State/Zip: Tulsa, OK 74136
Purchaser: Oneok Energy Services
Operator Contact Person: Ashley Jones
Phone: (918) 743-8893
Contractor: Name: Pense Brothers Drilling Service
License: 32980
Wellsite Geologist: John Muselmann

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-19-04</u>	<u>11-20-04</u>	<u>11-20-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29152-0000
County: Allen
W/2 - SW - SE - Sec. 25 Twp. 24 S. R. 17 East West
660 feet from S N (circle one) Line of Section
2100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kramer Well #: 2-25

Field Name: Iola
Producing Formation: Bartlesville
Elevation: Ground: 1002' Kelly Bushing: _____
Total Depth: 1200' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 32 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1154
feet depth to D w/ 168 sx cmt.
A112-Dlg-1/29/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content Fresh water ppm Fluid volume 0 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ashley Jones
Title: Production Analyst Date: 3-17-05

Subscribed and sworn to before me this 17th day of March,
2005.

Notary Public: Pamela K. Atkins
Date Commission Expires: Jan. 8, 2007
Notary Public Oklahoma
OFFICIAL SEAL
PAMELA K. ATKINS
Tulsa County
No. C2019589 Exp. 1-8-07

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 21 2005
KCC WICHITA

Operator Name: Brower Oil & Gas Co., Inc. Lease Name: Kramer Well #: 2-25
 Sec. 25 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL,CNL,DIL CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville 1006' 1123'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	23#/ft.	32'	Class A	6 sks	
production	7 7/8"	5 1/2"	15.5#/ft.	1154'	Portland A	212 sks	4% gel 2%CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	988-90'; 1008-10'	250 gals of 15% NEFE acid	

TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8" 1030'	

Date of First, Resumerd Production, SWD or Enhr. April 2005	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20 mcf/day	50 bbls/day		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
MAR 21 2005
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1291
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-20-04	1330	Kramer 2-25	25	24	17	A1
CUSTOMER Brower O, I & Gas			TRUCK #		DRIVER	
MAILING ADDRESS 6506 Skewis Ave Ste 115			386		A. Mader	
CITY Tulsa			164		F. Mader	
STATE OK			369		H. Berthle	
ZIP CODE 74136			370		J. Polidore	

JOB TYPE log string HOLE SIZE 7 7/8 HOLE DEPTH 1200 CASING SIZE & WEIGHT 1134
 CASING DEPTH 1154 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0 SLURRY VOL 1.56 cu ft WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 27.5 DISPLACEMENT PSI 500 MIX PSI _____ RATE 5 BPM

REMARKS: Es tablisted rate Mixed + pumped 1 gal foamer with 15 bbl
water to flush hole. Mixed + pumped 20 bbl dye marker followed
by ~~Portland~~ Portland Cement 47% gel, 2% CaCl, 1/4# flo: seal
circulated dye to surface. Flushed pump clean. Pumped
5 1/2 rubber plug to TD of casing. Circulated 5 bbl cement
return. Well incld 1000 PSI. Set float.
Mixed cement with bactericide water + pumped plug with
KCh.
168.5 x cement Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.20	1	PUMP CHARGE cement casing		710.00
5406.20	55	MILEAGE pump truck	129.25	7117.75
5407.35		ton mileage		369.14
5502.20	10 hr	80 val		780.00
1233.20	1 gal	foamer		31.50
1215.20	3 gal	KCL substitute		115.50
1205.20	1 gal	super sweet		23.65
14106.20	1	5 1/2 rubber plug		40.00
1104.35	15 T	Portland "A"		1397.30
1102.35	7	calcium chloride		249.90
1113.35	7	premium gel		86.80
1107.35	2	flo: seal		80.00
1123.20	6.7	city water		77.05
4157.30	1	5 1/2 float shoe		130.00
5405.20		weekend surcharge	N/C	299.00
		6.3%	SALES TAX	127.25
			ESTIMATED TOTAL	4349.94

AUTHORIZATION _____

TITLE Sup

DATE 11/4/04