KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License #	API No. 15 - 001-29151-0000
Name: Brower Oil & Gas Co., Inc.	County: Allen
Address: 6506 S. Lewis Ave., Ste. 115	SENENESec. 25 Twp. 24 S. R. 17 V East West
City/State/Zip: Tulsa, OK 74136	990 feet from S / (N) (circle one) Line of Section
Purchaser: Oneok Energy Services	330 feet from E)/ W (circle one) Line of Section
Operator Contact Person: Ashley Jones	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 743-8893	(circle one) (NE) SE NW SW
Contractor: Name: Pense Brothers Drilling Service	Lease Name: Wilson . Well #: 1-25
License: 32980	Field Name: Iola
Wellsite Geologist: John Muselmann	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 995' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1200' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 33 Feet
	·
	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet If Alternate II completion, cement circulated from
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 11 (
Operator:	feet depth to $\frac{\mathcal{B}}{\mathcal{A}} = \frac{1}{2} \left[\frac{29}{69} \right]$
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content Fresh water ppm Fluid volume 0 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
11-21-04 11-22-04 11-22-04	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	•
	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	o and on and gas industry have been fully complied with and the statements
and the Donas	KCC Office Use ONLY
Signature: 000000000000000000000000000000000000	RCC Office use ONLY
Title: Production Analyst Date: 3-17-05	Letter of Confidentiality Received
Subscribed and sworn to before me this 1 Mbday of March	If Denied, Yes Date:
20 <u>05</u> .	Wireline Log Received
	. 🤻
Notary Public: Tomela K Others Notary Public Oklat OFFICIAL SEA	() () () () () () () () () ()
Date Commission Expires: Jan, PAMELA K, ATK Tulsa County	
\2, C2019589 Exp. 1-	-8-0/ 🐧
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Side Two

ORIGINAL

KCC WICHITA

Operator Name: Brower Oil & Gas Co., Inc.			Lease Name:	Lease Name: Wilson Well #: 1-25			5
Sec. 25 Twp. 24 S. R. 17 ✓ East ☐ West			County: Allen				
tested, time tool ope temperature, fluid re-	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site	whether shut-in pr llong with final cha	essure reached	static level, hydro	static pressur	res, bottom hole
Drill Stem Tests Take		☐ Yes 🗸 No	\sqrt	Log Formati	on (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	ological Survey	☐ Yes 🗸 No	Nan	ne		Тор	Datum
Cores Taken Yes V No Electric Log Run (Submit Copy)		Bart	Bartlesville Sand 9			1060'	
List All E. Logs Run:							
CDL,CNL,DIL	. CBL						
				lew 🗸 Used			12-12-11-11
Dumana of Chris	Size Hole	Report all strings set-	conductor, surface, int	termediate, produc	tion, etc.	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
surface	11"	8 5/8"	23#/ft.	33'	Class A	6 sks	
production	7 7/8"	5 1/2"	15.5#/ft.	1192'	Portland A	212 sks	4% gel 2%CaCl
Purpose:	Depth		. CEMENTING / SQ	UEEZE RECORE			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks Used		Type and F	Percent Additives	S
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement mount and Kind of Ma		rd Depth
4 spf	948-50'; 988-92';	1006-08'		300 gals of	15% NEFE acid	d & 64 balls	
TUBING RECORD	Size 3/8"	Set At 948'	Packer At	Liner Run	Yes No		
Date of First, Resumer 12/09/04	d Production, SWD or E	Enhr. Producing Met	hod	ng Dumpi	ng 🔲 Gas Lif	t Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas 4 mcf/day	Mcf Wa			as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C			Production Inter	rval	<u></u>	OEU /E=
Vented ✓ Sold	Used on Lease	Open Hole		Dually Comp.	Commingled	RE	CEIVED
(vointou) Di		Other (Spec	ury)			MAF	? 2 ? 2005

CONSCLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUI	MBER	330	
LOCATION	Olstonera	KS	
FOREMAN	F100 1	1000	

TREATMENT REPORT & FIELD TICKET

			CEMEN.	Γ	U	RIGIN	Al
DATE	CUSTOMER#	WELL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11/22/04	1530	Wilson # 1-2	5-	£ - 5	ō= 4	1.7	BLLEN
CUŚTOMĘR		,	To a second	, la se			
	wor O.	19 Gas		TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS			372	F.Moder	nel!	J. Winkliam
6506	5. Lew	is Hue Ste 115		164	R. Hrb	· · · · · · · · · · · · · · · · · · ·	
CITY		STATE ZIP CODE		122	R.Fisher		
Tuls	a	OK 74136	·	308	11. Bechtle		
JOB TYPE 上舟	instruce	HOLE SIZE 7 7/8	HOLE DEPTH	•	CASING SIZE & W	EIGHT	, ''
CASING DEPTH	7	DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH	T_14.0 &	SLURRY VOL 1.56 4	,WATER gal/sk		CEMENT LEFT in C	CASING 55	Rubbir Plus
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI		RATE うかた	m	
REMARKS:	= == = = = = = = = = = = = = = = = = = =	A Sale of the second of the second of	T. Mis	(4 JIW)	John Howan	1 mm	<u>:</u>
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Press	sure to	7004 PSI Rel	leose r	Pressure	e to sex	Floaki	lalue
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					Fred	Made	

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE Coment Lump		71000
5406	ن ڭ5	MILEAGE	129.25	17875
5407.A	9.964 T	Tim mileago		465.82
5502°20	9.964 T 7'z	60 BBL Hac Truck		58500
5502C10	7/2	FO BBL VIC Trick		585°°
1805	1 gel	Supersused. (XC 105)		-13.65
1215	5gal	Kil substitute		115,50
1102	7	"alcium chloride		249.90
1104	20 g 10	Partland A Sement	1	1788.90
1118	10	P. Marion Gold RECEIVED		12400
1107	<u> </u>	F 10 -5 00 (MAR 2 1 2005		8-13-0 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
4476	1	5 /2" Rubber 9149.	TA	4-7-2-
1123	<u></u>	5/2" Rubber Plus. KCC WICH		72 5
22	<u>æ</u> '			
4/37. 40		52" Frax Cone		/37 10
		330	SALES TAX	156.06

TITLE PARTITION TOTAL PARTITION TOTAL