

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33235
Name: Chieftain Oil Co., Inc
Address: PO Box 124
City/State/Zip: Kiowa, KS 67070
Purchaser: None
Operator Contact Person: Ron Molz
Phone: (620) 825-4030
Contractor: Name: D & B Drilling, LLC
License: 33789
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
02/02/2008 02/12/2008 02/13/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23251-0000
County: Barber
NE SW SE Sec. 4 Twp. 33 S. R. 13 East West
460 feet from (S) N (circle one) Line of Section
1985 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Magnison B Well #: 1
Field Name: Boggs
Producing Formation: None
Elevation: Ground: 1782 Kelly Bushing: 1802
Total Depth: 5168 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 320 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____^{sq cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 1200 bbls
Dewatering method used Haul Off
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33S S. R. 10 East West
County: Barber Docket No.: _____

Handwritten: AT&T - Dig - 1/29/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Krist Meyer
Title: Sec Date: 2-27-08
Subscribed and sworn to before me this 27 day of February,
20 08.
Notary Public: Amanda Corr
Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appt. Expires 4/11/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 28 2008
KCC WICHITA

Operator Name: Chieftain Oil Co., Inc Lease Name: Magnison B Well #: 1
 Sec. 4 Twp. 33 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Geological Sonic Bomb	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"></td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%; text-align: center;">Datum</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3918</td> <td style="text-align: center;">-2116</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">4092</td> <td style="text-align: center;">-2290</td> </tr> <tr> <td>Mississippian</td> <td style="text-align: center;">4620</td> <td style="text-align: center;">-2818</td> </tr> <tr> <td>Viola</td> <td style="text-align: center;">4942</td> <td style="text-align: center;">-3140</td> </tr> <tr> <td>Simpson</td> <td style="text-align: center;">5061</td> <td style="text-align: center;">-3259</td> </tr> <tr> <td>Simpson Sand</td> <td style="text-align: center;">5086</td> <td style="text-align: center;">-3284</td> </tr> <tr> <td>Total Depth</td> <td style="text-align: center;">5168</td> <td style="text-align: center;">-3366</td> </tr> </table>		Top	Datum	Heebner	3918	-2116	Lansing	4092	-2290	Mississippian	4620	-2818	Viola	4942	-3140	Simpson	5061	-3259	Simpson Sand	5086	-3284	Total Depth	5168	-3366
	Top	Datum																							
Heebner	3918	-2116																							
Lansing	4092	-2290																							
Mississippian	4620	-2818																							
Viola	4942	-3140																							
Simpson	5061	-3259																							
Simpson Sand	5086	-3284																							
Total Depth	5168	-3366																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	320	60/40 POZ	275	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
---	---	---------------------

RECEIVED
FEB 28 2008
KCC WICHITA

BASIC

energy services

Pratt

B CHIEFTAIN OIL COMPANY
L PO BOX 124
L
T KIOWA KS 67070
O ATTN:

ENTERED
 FEB 08 2008
 9121 BC

PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 02/05/2008
INVOICE NUMBER 1970001445		

O LEASE NAME Magnison
B WELL NO. B-1
S COUNTY Barber
I STATE KS
T JOB DESCRIPTION Cement-New Well Casing/Pipe:
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01451	301		Net 30 DAYS	03/06/2008	
For Service Dates: 02/02/2008 to 02/02/2008					
1970-01451					
1970-18072 Cement-New Well Casing 2/2/08					
Pump Charge-Hourly		1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment		1.00	EA	160.000	160.00
Wooden Cement Plug					
Mileage		275.00	DH	1.400	385.00
Blending & Mixing Service Charge					
Mileage		70.00	DH	7.000	490.00
Heavy Equipment Mileage					
Mileage		415.00	DH	1.600	664.00
Proppant and Bulk Delivery					
Pickup		35.00	Hour	4.250	148.75
Unit Mileage Charge(Pickup, Van or Car)					
Additives		69.00	EA	3.700	255.30 T
Cello-flake					
Calcium Chloride		711.00	EA	1.050	746.55 T
Cement		275.00	EA	11.000	3,025.00 T
60/40 POZ					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor					

RECEIVED
 FEB 28 2008
 KCC WICHITA

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-1,540.53
SUBTOTAL	5,759.07
TAX	200.16
INVOICE TOTAL	5,959.23

Customer: Chiefton oil co. Lease No. _____ Date: _____
 Lease: Maggison Well #: A-1 _____
 Field Order #: 1807C Station: Pratt Casing: 8 7/8 Depth: _____ County: BARBER State: KS
 Type Job: CNW 8 7/8 Formation: _____ Legal Description: 4-33-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>8 7/8</u>								
Depth <u>32362</u>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <u>19.5</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>500</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>30802</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: _____ Station Manager: DAVE SCOTT Treater: Robert Sullivan
 Service Units: 19867 19806 19960 19718
 Driver Names: Sullivan Melson Phye

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<u>0600</u>					<u>on loc Saffge meding</u>
					<u>Run 7 5.5 8 7/8 #23 casing</u>
					<u>cont w/ 275 sk 140 pot 2 1/2 gal 3 1/2 cc</u>
					<u>1 1/2" collete</u>
<u>0715</u>					<u>CASING on Bottom</u>
<u>0725</u>					<u>Hook Rig to Break Circ</u>
<u>0735</u>	<u>200</u>		<u>10</u>	<u>4</u>	<u>Start 1 1/2" Saffge</u>
<u>0737</u>				<u>6</u>	<u>Mix cont 275 sk 140 pot 14.7</u>
<u>0748</u>			<u>61</u>		<u>Start down Release Plug</u>
<u>0750</u>				<u>5</u>	<u>Start Dip</u>
<u>0800</u>	<u>200</u>		<u>19</u>	<u>4</u>	<u>Plug down circ 8 bbl to pit</u>

Job complete
Thank you

RECEIVED
 FEB 28 2006
 KCC WICHITA



PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 02/15/2008
INVOICE NUMBER 1970001484		

Pratt

B CHIEFTAIN OIL COMPANY
L PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Magnison
O WELL NO. B-1
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01490	301		Net 30 DAYS	03/16/2008
For Service Dates: 02/13/2008 to 02/13/2008				
1970-01490				
1970-18077 Cement-New Well Casing 2/13/08				
Pump Charge-Hourly		1.00 Hour	1500.000	1,500.00
Depth Charge; 1001'-2000'		1.00 EA	160.000	160.00
Cement Float Equipment		145.00 DH	1.400	203.00
Wooden Cement Plug		90.00 DH	7.000	630.00
Mileage		281.00 DH	1.600	449.60
Blending & Mixing Service Charge		45.00 Hour	4.250	191.25
Mileage		250.00 EA	0.250	62.50 T
Heavy Equipment Mileage		145.00 EA	11.000	1,595.00 T
Mileage		1.00 Hour	175.000	175.00
Proppant and Bulk Delivery Charge				
Pickup				
Unit Mileage Charge(Pickups, Vans or Cars)				
Additives				
Cement Gel				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor Charge				

ENTERED
 FEB 20 2008
 9121 BC

RECEIVED
 FEB 28 2008
 KCC WICHITA

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,042.93 3,923.42 82.49 4,005.91
---	---	--	---

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: **Chertow Oil Co** Lease No. _____ Date: _____
 Lease: **Magnuson** Well #: **B-1** Date: **2-13-08**
 Field Order: **18077** Station: **PRH 77** Casing: _____ Depth: _____ County: **BARBER** State: **KS**
 Type Job: **CNW P.T.A.** Formation: _____ Legal Description: **41-33-13**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	P.T.A	Acid 145 sk 60/140 P02	6% gel	RATE	PRESS
Depth	Depth	From	To	Pre Pad	Max		ISIP
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: _____ Station Manager: **DAVE SCOTT** Treater: **Robert Sullivan**

Service Units	19867	19806	19960	19918					
Driver Names	Sullivan	Molsen	Phyc						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0300 Am					ON loc Safety meeting P.T.A.
					1st plug 690' w/ 50 sk 60/140 P02
0420			10	S	H²O SPACER
	150		12.5	S	MIX CNT
0427			2.5		Drip + Shut down
					2nd plug 330' w/ 50 sk
0459			10	S	H²O SPACER
	150		12.5	S	MIX CNT
0503			12		Drip @ shut-down
					3rd 60' w/ 20 sk
0515			5	3	MIX CNT
0530	0		7	3	Plug RHR MHL
					Sub complete
					Thank you

RECEIVED
 FEB 23 2008
 KOC WICHITA