

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6142  
 Name: Town Oil Company, Inc.  
 Address: 16205 W. 287th St.  
 City/State/Zip: Paola, Kansas 66071  
 Purchaser: CMT  
 Operator Contact Person: Lester Town  
 Phone: (913) 294-2125  
 Contractor: Name: Company Tools  
 License: \_\_\_\_\_  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well    \_\_\_ Re-Entry    \_\_\_ Workover  
 \_\_\_ Oil    \_\_\_ SWD    \_\_\_ SIOW    \_\_\_ Temp. Abd.  
 \_\_\_ Gas     ENHR    \_\_\_ SIGW  
 \_\_\_ Dry    \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_ Deepening    \_\_\_ Re-perf.    \_\_\_ Conv. to Enhr./SWD  
 \_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_ Commingled    Docket No. \_\_\_\_\_  
 \_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
 \_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
11-8-07    11-12-07  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date    Recompletion Date

API No. 15 - 059-25274-0000  
 County: Franklin  
SE - NW NW SW Sec. 3 Twp. 16 S. R. 21  East  West  
2250 feet from (S) N (circle one) Line of Section  
4830 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Coughenour Well #: 1W-07  
 Field Name: Paola-Rantoul  
 Producing Formation: Squirrel  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 742' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 21  
 feet depth to surface w/ 3 sx cmt  
*Alt 2-12g-1/29/09*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)  
 Chloride content 1500-3000 ppm Fluid volume 80 bbls  
 Dewatering method used Used on lease  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

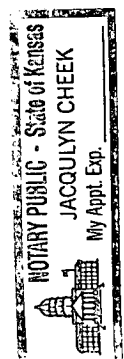
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town  
 Title: Agent Date: 2-25-08  
 Subscribed and sworn to before me this 25th day of February  
 20 08  
 Notary Public: Jacquelyn Cheek  
 Date Commission Expires: 9-12-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**FEB 27 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS



**ORIGINAL**

Side Two

Operator Name: Town Oil Company, Inc. Lease Name: Coughenour Well #: 1W-07  
Sec. 3 Twp. 16 S. R. 21  East  West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)  
List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

SEE ATTACHED COPY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	6 1/2		21	Portland	3	
Completion	5 5/8	2 3/8 upset		730	Portland	122 sx	50/50 Poz 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	680-702		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
Production Interval  Other (Specify)

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: COUGHENOUR 1W-07

LEASE OWNER: TOWN OIL COMPANY, INC.

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-12	soil/clay	12
19	lime	31
7	shale	38
10	lime	48
5	shale	53
23	lime	76
35	shale	111
23	lime	134
71	sandy shale	205
21	lime	226
21	sandy shale	247
7	slate/lime	254
6	shale	260
20	shale	280
2	red bed	282
2	shale	284
2	lime	286
16	shale	302
3	lime	305
14	shale	319
22	lime	341
2	shale	343
1	slate	344
5	shale	349
24	lime	373
3	shale	376
3	slate	379
1	lime	380
6	shale	386
5	lime	391
2	shale	393
7	lime/shale	400
21	shale	421
35	sandy shale	456
52	sandy shale	508
1	sandy/limey	509
2	sandy shale	511
7	sandy shale	518
29	shale	547
2	slate	549
6	shale	555
4	lime	559
8	lime/shale	567

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WICHITA, KS

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"Drilling and Production"

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Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: COUGHENOUR 1W-07

LEASE OWNER: TOWN OIL COMPANY, INC.

Thickness of Strata	WELL LOG CON'T		Total Depth
	Formation		
9	sandy shale		576
20	shale		596
3	coal		599
2	shale		601
9	lime		610
12	shale		622
4	lime		626
1	slate		627
2	coal		629
4	shale		633
3	lime		636
5	shale		641
1	lime		642
2	shale		644
2	lime		646
12	shale		658
1	lime		659
1	slate		660
15	shale		675
3	sandy shale		678
2	sand		680
22	broken sand		702
40	shale		742 T.D.

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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 218509

Invoice Date: 11/23/2007 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY  
16205 W. 287 STREET  
PAOLA KS 66071  
(785)294-2125

COUGHENOUR 1 W-07  
15826  
11-12-07

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	405.00	.1500	60.75
1124	50/50 POZ CEMENT MIX	120.00	8.8500	1062.00
4401	2" RUBBER PLUG	1.00	20.0000	20.00
	Description	Hours	Unit Price	Total
226	MIN. BULK DELIVERY	1.00	285.00	285.00
495	CEMENT PUMP	1.00	840.00	840.00
495	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00
495	CASING FOOTAGE	737.00	.00	.00

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WICHITA, KS

Parts:	1142.75	Freight:	.00	Tax:	77.71	AR	2411.46
Labor:	.00	Misc:	.00	Total:	2411.46		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

**CONSOLIDATED OIL WELL SERVICES, INC.**  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **15826**

LOCATION **Ottawa**  
 FOREMAN **Alan Made**

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-12-07	7823	Coughenour #1407	3	16	21	FR
CUSTOMER Town O.I.			TRUCK #			
MAILING ADDRESS 16205 W 28th St.			DRIVER		TRUCK #	
CITY Paola			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66071			DRIVER		TRUCK #	
JOB TYPE log string			DRIVER		TRUCK #	
HOLE SIZE 5 7/8			DRIVER		TRUCK #	
HOLE DEPTH 742			DRIVER		TRUCK #	
CASING SIZE & WEIGHT 2 3/8			DRIVER		TRUCK #	
CASING DEPTH 287			DRIVER		TRUCK #	
DRILL PIPE			DRIVER		TRUCK #	
TUBING			DRIVER		TRUCK #	
OTHER			DRIVER		TRUCK #	
SLURRY WEIGHT			DRIVER		TRUCK #	
SLURRY VOL			DRIVER		TRUCK #	
WATER gal/sk			DRIVER		TRUCK #	
CEMENT LEFT in CASING			DRIVER		TRUCK #	
DISPLACEMENT			DRIVER		TRUCK #	
DISPLACEMENT PSI			DRIVER		TRUCK #	
MIX PSI			DRIVER		TRUCK #	
RATE			DRIVER		TRUCK #	

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 122 or 50/50 pot 2" gel. Flushed pump clean. Pumped plug to pin @ 931. Well held 800 PST. Closed valve. Well held 800 PST for 30 minute MIT. Discovered well was 31.5' too shallow with wireline. Customer supplied water.

*Alan Made*

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	20	MILEAGE	495	66.00
5402	237	casing footage	495	—
5407	mi	ton mileage	226	285.00
1118B	405 #	gel		60.75
1124	120 or	50/50 pot		1062.00
4401	1	plug, 2"		20.00
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CONSERVATION DIVISION WICHITA, KS				
<b>6.0</b>				
SALES TAX				7.0%
ESTIMATED TOTAL				2411.46

Winton Town was there

AUTHORIZATION

TITLE

218509

DATE

Received Time Nov. 23, 2007 9:44AM No. 0554