

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R&B Oil & Gas, Inc.
Address: P.O. Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-13-07	12-20-07	1-14-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23237-0000
County: Barber County, Kansas
SE NE Sec. 32 Twp. 32 S. R. 10 East West
3300 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Cekosky-Traffas Well #: 3
Field Name: Traffas
Producing Formation: Miss
Elevation: Ground: 1473' Kelly Bushing: 1481'
Total Depth: 4630' Plug Back Total Depth: 4615
Amount of Surface Pipe Set and Cemented at 266' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 480 bbls
Dewatering method used Hauled Off
Location of fluid disposal if hauled offsite:
Operator Name: Jody Oil & Gas Corp
Lease Name: Sanders 3A License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23,313

AIT-Dlg-1/29/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 2-26-08
Subscribed and sworn to before me this 26th day of February,
20 08.

Notary Public: Jane Swingle
Jane Swingle
late Commission Expires: 1-6-2011

JANE SWINGLE
Notary Public - State of Kansas
My Appt. Exp. 1-6-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
FEB 27 2008

Operator Name: R&B Oil & Gas, Inc. Lease Name: Cekosky-Traffas Well #: 3
 Sec. 32 Twp. 32 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: <div style="margin-left: 20px;"> <p>Dual Induction</p> <p>Dual Compensated Porosity</p> </div> </p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Miss</td> <td>4456</td> <td>(-2968)</td> </tr> </table>	Name	Top	Datum	Miss	4456	(-2968)
Name	Top	Datum					
Miss	4456	(-2968)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	266'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4622'	60/40 & Class H	25 & 125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Perfs - 4483 - 4560	Acid 4000 gal 7 1/2% NEFE	
		Frac 1451 sxs 20/40 Sand	
		100 sxs 20/40 CRC Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-7/8"	4553					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
1-16-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbbls.	Gas	Mcf	Water	Bbbls.	Gas-Oil Ratio	Gravity
	14		75		220		5.35 - 1	26°

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

METHOD OF COMPLETION Production Interval

ALLIED CEMENTING CO., INC.

32710

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE <u>12-13-07</u>	SEC. <u>32</u>	TWP. <u>30S</u>	RANGE <u>10W</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>LEFKO-SKY - TRAFFAS</u>	WELL # <u>3</u>	LOCATION <u>Sharon, KS, west edge, 2 1/2 S,</u>			COUNTY <u>Darbar</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>W INTO</u>					

CONTRACTOR Duke #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 266

CASING SIZE 8 5/8 DEPTH 269

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' (By Request)

PERFS. _____

DISPLACEMENT 16 Bbl Fresh water

EQUIPMENT _____

OWNER R + B Oil + Gas

CEMENT AMOUNT ORDERED 190 SK 60' 40' 2 + 38 CC

PUMP TRUCK # 414 CEMENTER Thomas Demarion
HELPER Greg G.

BULK TRUCK # 364 DRIVER Larry F.

BULK TRUCK # _____ DRIVER _____

COMMON	<u>114 A</u>	@	<u>11.10</u>	<u>1265.40</u>
POZMIX	<u>76</u>	@	<u>6.20</u>	<u>471.20</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199</u>	@	<u>1.90</u>	<u>378.10</u>
MILEAGE	<u>13 x 199</u>	x	<u>.09</u>	<u>250.00</u>
<u>Min chrg</u>				TOTAL <u>2694.25</u>

REMARKS:

2. Plug Bottom, Break circulation, Pump Cement - 190 SK 60' 40' 2 + 38 CC, stop pumps, Release plug, start displacement, seal off, slow rate, stop pumps + shut in, displaced w/ 16 Bbl fresh water, cement circulated to surface

THANK YOU

CHARGE TO: R + B oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>269'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>13</u>	@	<u>6.00</u>
MANIFOLD		@	
<u>HEAD Rental</u>		@	<u>100.00</u>
		@	

TOTAL 993.00

8 5/8" PLUG & FLOAT EQUIPMENT

<u>Wooden Plug</u>	<u>1</u>	@	<u>60.00</u>	<u>60.00</u>
		@		
		@		
		@		
ANY APPLICABLE TAX				
WILL BE CHARGED UPON INVOICING				
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~993.00~~

DISCOUNT ~~300.00~~ IF PAID IN 30 DAYS

SIGNATURE John Armbruster

John Armbruster
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 27 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31383

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <i>21 Dec 07</i>	SEC. <i>32</i>	TWP. <i>30s</i>	RANGE <i>10w</i>	CALLED OUT <i>12:30 AM</i>	ON LOCATION <i>2:30</i>	JOB START <i>7:30 AM</i>	JOB FINISH <i>8:30 AM</i>
LEASE <i>Cekosky - Traffos</i>		WELL # <i>3</i>	LOCATION <i>Sharon, KS, 2 1/2 s, w/into</i>		COUNTY <i>Barbar</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR *Duke #2* OWNER *R&B oil & gas*

TYPE OF JOB *Production Casing*
 HOLE SIZE *7 7/8* T.D. *4630*
 CASING SIZE *5 1/2* DEPTH *4625*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX *1000* MINIMUM _____
 MEAS. LINE _____ SHOE JOINT *41.82*
 CEMENT LEFT IN CSG. *42*
 PERFS. _____
 DISPLACEMENT *112 Bbls 2% KCL Water*

CEMENT AMOUNT ORDERED *50SK 60:40:4 + 4% SMS AND 12.5SK "H" + 10% salt + 5# Kol Seal AND 500gal ASF AND 13gal Cla pro*

COMMON	<i>30</i>	<i>A</i>	@	<i>11.10</i>	<i>333.00</i>
POZMIX	<i>20</i>		@	<i>6.20</i>	<i>124.00</i>
GEL	<i>2</i>		@	<i>16.65</i>	<i>33.30</i>
CHLORIDE			@		
ASC			@		
Sodium Metasilicate	<i>17</i>		@	<i>1.95</i>	<i>33.15</i>
<i>125 H</i>			@	<i>13.40</i>	<i>1675.00</i>
<i>Kol Seal 625 #</i>			@	<i>.70</i>	<i>437.50</i>
<i>Salt 14</i>			@	<i>9.60</i>	<i>134.40</i>
<i>ASF 500 gal</i>			@	<i>1.00</i>	<i>500.00</i>
<i>Clu Pro 13 gal</i>			@	<i>25.00</i>	<i>325.00</i>
			@		
HANDLING	<i>204</i>		@	<i>1.90</i>	<i>387.60</i>
MILEAGE	<i>13 x 204 x .09</i>				<i>250.00</i>
					<i>minch</i>
					TOTAL <i>4232.95</i>

EQUIPMENT
 PUMP TRUCK CEMENTER *D. Feb. b*
 # *352* HELPER *M. Becker*
 BULK TRUCK
 # *389* DRIVER *R. Romans*
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on Btm Break Casing, Pump Pre flush, Plug Rat & holes w/ 2.5% cement, Mix 2.5% Scavenger Cement, Mix 12.5% tail Cement, Stop Pump, Wash Pump & Lines, Release Plug, Start Disp. w/ 2% KCL water, See increase in lift P.S.T. Slow Rate, Slow, Again Pump Plug at 112 Bbls total Disp., Release P.S.T., Float Did Hold

SERVICE

DEPTH OF JOB	<i>4625</i>		
PUMP TRUCK CHARGE			<i>1750.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>13</i>	@	<i>6.00</i> <i>78.00</i>
MANIFOLD	<i>head rental</i>	@	<i>100.00</i> <i>100.00</i>
		@	
		@	

CHARGE TO: *R&B oil & gas Co.*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL *1928.00*

PLUG & FLOAT EQUIPMENT

<i>1-Grile Shoe</i>	@	<i>170.00</i>	<i>170.00</i>
<i>1-AFU insert</i>	@	<i>260.00</i>	<i>260.00</i>
<i>10-Recip. Scratches</i>	@	<i>65.00</i>	<i>650.00</i>
<i>6-Tube Lizer</i>	@	<i>70.00</i>	<i>420.00</i>
<i>1-TRP</i>	@	<i>65.00</i>	<i>65.00</i>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
 SALES TAX (If Any) TOTAL *1565.00*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Tim PIERCE*
 SIGNATURE *Tim Pierce*

TOTAL CHARGES *1928.00*
 DISCOUNT *37.00* IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 27 2008

CONSERVATION DIVISION
 WICHITA, KS