

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINA

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Kevin Kessler (No Wellsite Geo Report rec'd yet)

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/25/07</u>	<u>11/5/07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22048-00-00
County: Lane
NE SE NW NE Sec. 29 Twp. 17 S. R. 28 East West
842 feet from S N (circle one) Line of Section
1354 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Muffitt Well #: 2-29
Field Name: Cartmill West
Producing Formation: N/A
Elevation: Ground: 2694' Kelly Bushing: 2703'
Total Depth: 4965' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2113 Feet
If Alternate II completion, cement circulated from 2113
feet depth to surface w/ 210 ^{sx cm}

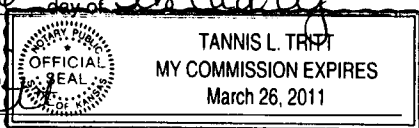
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 19,200 ppm Fluid volume 580 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: Alt 2 Dig - 1/29/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 2/26/08
Subscribed and sworn to before me this 26th day of February
2008.
Notary Public: Tannis L. Trift
Date Commission Expires: 3-26-2011



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution **FEB 27 2008**

CONSERVATION DIVISION

Operator Name: Mull Drilling Company, Inc. Lease Name: Muffitt Well #: 2-29
 Sec. 29 Twp. 17 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: CDL/CNL; DIL; Sonic & Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2091</td> <td>+ 621</td> </tr> <tr> <td>Heebner Shale</td> <td>3883</td> <td>- 1180</td> </tr> <tr> <td>Ft. Scott</td> <td>4421</td> <td>- 1718</td> </tr> <tr> <td>Cherokee Shale</td> <td>4443</td> <td>- 1740</td> </tr> <tr> <td>Mississippian</td> <td>4504</td> <td>- 1801</td> </tr> </table>	Name	Top	Datum	Anhydrite	2091	+ 621	Heebner Shale	3883	- 1180	Ft. Scott	4421	- 1718	Cherokee Shale	4443	- 1740	Mississippian	4504	- 1801
Name	Top	Datum																	
Anhydrite	2091	+ 621																	
Heebner Shale	3883	- 1180																	
Ft. Scott	4421	- 1718																	
Cherokee Shale	4443	- 1740																	
Mississippian	4504	- 1801																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	224'	Common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14# & 15.5#	4961'	SMD	245	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-2113'	SMD	210	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Pending Enhr Application		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
KANSAS CORPORATION COMMISSION
FEB 27 2008
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: **MOLL OIL & CO. INC.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 27 2008

CONSERVATION DIVISION
 WICHITA, KS

TICKET

No 13123

PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 2-29	LEASE MUFFETT	COUNTY/PARISH LANE	STATE KS	CITY	DATE 11-16-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Co Tools	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION DEWON, KS - 42, 2E, N1W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 104	40	ME	4	100	160.00
577		1			PUMP SERVICE	1	JOB	850	100	850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400	100	400.00
330		1			SWIFT MULTI-DENSITY STANDARD	225	SYS	14	50	3262.50
276		1			FLOCELE	59	UBS	1	25	73.75
290		1			D-ADR	2	GM	32	00	64.00
581		1			SERVICE CHARGE COMWT	235	SYS	1	10	2581.50
583		1			DRAYAGE	23319	UBS	466	38	466.38

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **11-16-07** TIME SIGNED: **1300** **P.M.**

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	553513
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	573615

Lane TAX 5.3% **2014**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this invoice.

SWIFT OPERATOR
JAWEL WILSON

APPROVAL

Thank You

001/005

MDC WICHITA

MDC-CHEY_WELLS.CO

11/27/2007 11:29 FAX 7197678994

JOB LOG

SWIFT Services, Inc.

DATE 11-16-07 PAGE NO. 7

CUSTOMER **MULL DRILG. Co. Inc.** WELL NO. **2-29** LEASE **MUFFETT** JOB TYPE **COMPLT PORT COLLAR** TICKET NO. **13123**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
								TUBING - 2 3/8 CASING - 5 1/2 PORT COLLAR - 2 11/3'
	1325				✓		1000	PS-TEST CASING - HELD
	1330	2 7/2	3	✓		500		OPED PORT COLLAR - 225 RATE
	1335	4	125	✓		500		MIX COMPLT 225 SKS SMD 1/4" FLOCCS P/SK
	1410	3	7	✓		550		DISPLACE COMPLT
	1420				✓		1000	CLOSE PORT COLLAR - PS-TEST - HELD
								CIRCULATE 15 SKS COMPLT TO PZT
	1435	3	25	✓			450	RUN 4 JTS - CIRCULATE CLEAN
								WASH RACK
								PULL TOOL
	1500							JOB COMPLETE

THANK YOU
WAYNE, BOBBI, RYAN

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KANSAS CORPORATION COMMISSION

FEB 27 2008

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: **MOLL DRUG. Co. Inc**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 27 2008

TICKET

No 13108

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-29	LEASE MUFFETT	COUNTY/PARISH LAJE	STATE Ks	CITY WICHITA, KS	CONSERVATION DIVISION	DATE 11-6-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MOLL DRUG #4	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED		ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION NESTON, KS - 4N, 2E, N 210			
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #104	40	MC		4.00	160.00
578		1			PUMP SERVICE	1	JOB	4961	FA	1250.00
280		1			FLOCHECK - 21	1000	GA		2.75	2750.00
402		1			CENTRALIZERS	20	EA	5 1/2"	95.00	1900.00
403		1			CONWT BASKETS	2	EA		290.00	580.00
404		1			PORT COLLAR TOP JT #70	1	EA	2113	FA	2300.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA		235.00	235.00
407		1			Z-SHIRT FLOAT SHOE w/ AUTO FEEL	1	EA		310.00	310.00
419		1			ROTATING HEAD RENTAL	1	JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*
 DATE SIGNED: **11-6-07** TIME SIGNED: **1600** P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	9735.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	4719.35
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	14,454.35
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	648.73
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				lane 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	15,103.08
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAVE WDEW

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13108

CUSTOMER Mull Drilling Co, Inc
WELL MUFFETT 2-29
DATE 11-6-07
PAGE 2 OF 2

LINE NO.	DESCRIPTION	UNIT	QUANTITY	UNIT PRICE	TOTAL
330	SWIFT MULT-DRISTY STANDARD	SKS	1	14.50	3770.00
276	FLORELE	LBS	1	1.25	81.25
290	D-AD	GAL	1	32.00	64.00
581	SERVICE CHARGE	CUBIC FEET	1	1.10	286.00
583	TOTAL WEIGHT	TON MILES	1	1.00	518.10

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KANSAS CORPORATION COMMISSION
FEB 27 2008
CONSERVATION DIVISION
WICHITA, KS

NON-TRANSFERABLE
4719.35
~~4669.35~~

11/13/2007 08:31:45 AM 131010004

MPU SULLI-BELLOC

JOB LOG

SWIFT Services, Inc.

DATE 11-6-07 PAGE NO.

CUSTOMER **MULL DRILLING Co. Inc.** WELL NO. **2-29** LEASE **MUFFETT** JOB TYPE, **5 1/2" LONGSTRAW** TICKET NO. **13108**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1615							ON LOCATION
	1630							START 5 1/2" CASING IN WELL
								TD- 4961 SET 4961
								TP- 4961 5 1/2" 15.5 - 14.0
								ST- 40'
								CONVERTERS - 1, 2, 4, 6, 8 THRU 22, 69
								CMT BKTS - 23, 70
								PORT CELLAR = 2113' TOP OF 70
	1910							DROP BALL - CALCULATE RODPTE
	2058	6	5		✓		500	PUMP SPACER "
	2059	6	24		✓		500	PUMP 1000 GAL FLOCHECK-21 "
	2103	6	5		✓		500	PUMP SPACER "
	2107		4 1/2					PLUG RH (15 SKS)
	2110	5 1/2	58.7		✓		400	MAX CONJ W- 106 SKS = 11.2 PPG "
		5	47.5		✓		250	TL- 139 SKS = 13.0 PPG
	2136							WASH OUT PUMP - LINES
	2138							RELEASE LATCH DOWN PLUG RECEIVED KANSAS CORPORATION COMMISSION
	2140	7	0		✓			DISPLACE PLUG FEB 27 2008 CONSERVATION DIVISION WICHITA, KS
		6 1/2	109				950	SHUT OFF ROTATING
	2158	6 1/2	119.5				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	2200						OK	RELEASE PSE - HELD WASH TRUCK
	2300							JOB COMPLETE THANK YOU WAYNE, ROETT, ROB

ALLIED CEMENTING CO., INC.

25476

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Street Bend

10 25 - 07

DATE	10-25-07	SEC.	29	TWP.	17	RANGE	28	CALLED OUT	4:00 PM	ON LOCATION	6:30 PM	JOB START	7:00 PM	JOB FINISH	8:00 PM	
LEASE	Mullit	WELL #	2-29	LOCATION	Dighton north to 190 rd				COUNTY	Lane	STATE	Kansas				
OLD OR NEW	(Circle one)		2-act, north to tank battery													

CONTRACTOR	<i>Duke</i>	RIG #	<i>4</i>	OWNER	<i>Mull</i>
TYPE OF JOB	<i>Surface</i>				
HOLE SIZE	<i>12 1/4</i>	T.D.	<i>224'</i>	CEMENT	
CASING SIZE	<i>8 3/8</i>	DEPTH	<i>222'</i>	AMOUNT ORDERED	<i>160px Common</i>
TUBING SIZE		DEPTH			<i>3% cc 2% Gel</i>
DRILL PIPE		DEPTH			
TOOL		DEPTH			
PRES. MAX		MINIMUM			
MEAS. LINE		SHOE JOINT			
CEMENT LEFT IN CSG.	<i>15'</i>				
PERFS.					
DISPLACEMENT	<i>13.1 BBLs H₂O</i>				

EQUIPMENT

HB.

PUMP TRUCK	CEMENTER	<i>D. Dierking</i>
# <i>120</i>	HELPER	<i>Tyler Wintag</i>
BULK TRUCK	DRIVER	<i>Kevin Wighous</i>
# <i>341</i>	DRIVER	

COMMON	<i>160px</i>	@	<i>11.10</i>	<i>1776.00</i>
POZMIX		@		
GEL	<i>3.04</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>5.04</i>	@	<i>46.60</i>	<i>233.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>160px</i>	@	<i>1.90</i>	<i>319.20</i>
MILEAGE	<i>16804.09</i>	<i>35</i>		<i>529.20</i>
				TOTAL <i>2907.35</i>

REMARKS:

Ran 8 3/8 casing to Bottom. Circulate hole with rig mud. Hook up to pump truck & mixed 160px common 3% cc 2% Gel. Shut down change valves over & release 8 3/8 TWP. Displace with 13.1 BBLs fresh H₂O. Cement did circulate shut in manifold.

SERVICE

DEPTH OF JOB	<i>222'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>35</i>	@	<i>6.00</i>
MANIFOLD		@	
<i>Head rental</i>		@	<i>100.00</i>
RECEIVED		@	
KANSAS CORPORATION COMMISSION			
FEB 27 2008			TOTAL <i>1125.00</i>
CONSERVATION DIVISION WICHITA, KANSAS & FLOAT EQUIPMENT			

CHARGE TO: *Mull Drilling Co. Inc*

STREET: *P.O. Box 2758*

CITY: *Wichita* STATE: *Kansas* ZIP: *67201*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

<i>1.8 3/8 TWP</i>	@	<i>60.00</i>	<i>60.00</i>
	@		
	@		
	@		
	@		
TOTAL <i>60.00</i>			
TAX			
TOTAL CHARGE			
DISCOUNT	IF PAID IN 30 DAYS		

SIGNATURE *X Rich Wheeler*

X Rich Wheeler
PRINTED NAME

NO COPY

Thank you!