

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: N/A
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Jerry Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-28-08	2-12-08	2-13-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24.737-0000
County: Ness
Sec. 30 Twp. 16S S. R. 25 East West
330' feet from (S) N (circle one) Line of Section
2070' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Horchem-Glasscock Unit Well #: 1

Field Name: Spivey-Grabs
Producing Formation: N/A
Elevation: Ground: 2584 Kelly Bushing: 2589
Total Depth: 4550' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 307' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-Dg-129/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

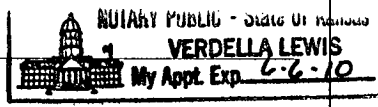
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: C.W. Sebts - President Date: 2-15-08

Subscribed and sworn to before me this 26th day of February

20 08
Notary Public: [Signature]

Date Commission Expires: 6-6-10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 27 2008

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Horchem-Glasscock Unit Well #: 1
 Sec. 30 Twp. 16S S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>T/Anhydrite</td> <td>1951 (+ 638)</td> <td></td> </tr> <tr> <td>B/Anhydrite</td> <td>1986 (+ 603)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3857 (-1268)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3897 (-1308)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4145 (-1556)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4341 (-1752)</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>4408 (-1819)</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4436 (-1847)</td> <td></td> </tr> </table>	Name	Top	Datum	T/Anhydrite	1951 (+ 638)		B/Anhydrite	1986 (+ 603)		Heebner	3857 (-1268)		Lansing	3897 (-1308)		Stark	4145 (-1556)		Pawnee	4341 (-1752)		Fort Scott	4408 (-1819)		Cherokee	4436 (-1847)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	307'KB	common	200sx	2% gel, 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	P&A well	60-40 poz	215	60-40 poz, 4% gel w/1/4#FC/sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
N/A		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval RECEIVED
KANSAS CORPORATION COMMISSION

FEB 27 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30706

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

2-12-08

DATE <u>2-11-08</u>	SEC <u>30</u>	TWP. <u>16</u>	RANGE <u>23</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>4:30 AM</u>
Hochem LEASE <u>Glasscock</u>		WELL # <u>1</u>	LOCATION <u>W. 1/4 1 E, 1 S, 4 E, N/4</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Pickrell #10

TYPE OF JOB Rotary phy

HOLE SIZE 7 7/8" T.D. 4350'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1980'

TOOL _____ DEPTH _____

PRES. MAX 200# MINIMUM 0

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Freshwater + Rigmud

EQUIPMENT _____

PUMP TRUCK CEMENTER Rick H.

181 HELPER David J.

BULK TRUCK _____

260 DRIVER Gailen D.

BULK TRUCK _____

_____ DRIVER _____

OWNER Pickrell Drilling

CEMENT AMOUNT ORDERED 255 SX 60/40 4% 4#

COMMON	<u>153</u>	@	<u>12.30</u>	<u>1881.90</u>
POZMIX	<u>102</u>	@	<u>6.85</u>	<u>698.70</u>
GEL	<u>9.04</u>	@	<u>18.40</u>	<u>165.60</u>
CHLORIDE		@		
ASC		@		
<u>FROSEAL</u>	<u>64 #</u>	@	<u>2.20</u>	<u>140.80</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>266.00</u>	@	<u>2.10</u>	<u>558.60</u>
MILEAGE	<u>266.09</u>	@	<u>2.5</u>	<u>598.50</u>
TOTAL				<u>4044.10</u>

REMARKS:

1980' - 50 SX 855 SX 60/40 4% 4#

1265' - 80 SX Total Cement

660' - 40 SX

340' - 30 SX

60' - 20 SX Cement dist Circulate

Rest hole - 5 SX

washed up + rigged down.

SERVICE

DEPTH OF JOB 1980'

PUMP TRUCK CHARGE _____ 900.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 25 @ 7.00 175.00

MANIFOLD _____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 27 2008

TOTAL 1075.00

CONSERVATION DIVISION
WIPER & FLOAT EQUIPMENT

CHARGE TO: Pickrell Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

25537

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Wichita

DATE <i>1-28-08</i>	SEC. <i>30</i>	TWP. <i>16</i>	RANGE <i>25</i>	CALLED OUT <i>11:00 AM</i>	ON LOCATION <i>1:30 PM</i>	JOB START <i>4:00 PM</i>	JOB FINISH <i>5:00 PM</i>
LEASE <i>Horcham Glasscock UNIT</i>		WELL # <i>1</i>	LOCATION <i>Utica 1 1/2 east 1 south</i>		COUNTY <i>Neosho</i>	STATE <i>Kansas</i>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<i>1/4 east</i>				

CONTRACTOR *Picknell*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *312'*
 CASING SIZE *8 3/8* DEPTH *312'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15'*
 PERFS.
 DISPLACEMENT *18.9 BBLs*

OWNER *Same*
 CEMENT
 AMOUNT ORDERED *200 ax Common*
3% cc 2% Gel

COMMON	<i>200 ax</i>	@	<i>12.30</i>	<i>2460.00</i>
POZMIX		@		
GEL	<i>44.</i>	@	<i>1.64</i>	<i>73.60</i>
CHLORIDE	<i>64.</i>	@	<i>5.15</i>	<i>309.00</i>
ASC		@		

EQUIPMENT

UB
 PUMP TRUCK CEMENTER *J.P. Dierling*
 # *181* HELPER *Steve Turley*
 BULK TRUCK
 # *357* DRIVER *Kevin Weighman*
 BULK TRUCK
 # DRIVER

Cement 50 gal

HANDLING	<i>210 ax</i>	@	<i>2.10</i>	<i>441.00</i>
MILEAGE	<i>2104 09</i>	@	<i>25</i>	<i>472.50</i>
				TOTAL <i>3756.10</i>

REMARKS:

*Ran 8 3/8 casing to Bottom
 Break circulation with rig mud.
 Hook up to pump take & mixed
 200 ax common 3% cc 2% gel
 Shut down change valves over & release
 8 3/8 TWP. Displace with 18.9 BBLs
 H²O Cement did circulate, Shut in*

SERVICE

DEPTH OF JOB	<i>312'</i>			
PUMP TRUCK CHARGE				<i>900.00</i>
EXTRA FOOTAGE	<i>12'</i>	@	<i>.75</i>	<i>9.00</i>
MILEAGE	<i>25</i>	@	<i>7.00</i>	<i>175.00</i>
MANIFOLD		@		
Head rental		@	<i>111.00</i>	<i>111.00</i>

CHARGE TO: *Picknell Drilling Co. Inc.*
 STREET *100 South Main Suite 505*
 CITY *Wichita* STATE *Kansas* ZIP *67202*

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 27 2008

TOTAL *1195.00*

CONSERVATION DIVISION
WICHITA, KS FLOAT EQUIPMENT

<i>1-8 3/8 TWP</i>	@	<i>67.00</i>	<i>67.00</i>
	@		
	@		
	@		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment