

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address: 1203 East 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: E.K. Energy, LLC
License: 33977
Wellsite Geologist: n/a
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[X] Oil [] SWD [] SLOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
October 23, 2007 Spud Date or Recompletion Date
October 24, 2007 Date Reached TD
October 24, 2007 Completion Date or Recompletion Date

API No. 15 - 001-29649-0000
County: Allen
NE NW SE SE Sec. 3 Twp. 24 S. R. 21 [X] East [] West
1065 feet from (S) N (circle one) Line of Section
915 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Norman Well #: 4
Field Name: Davis-Bronson
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 720 ft. Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 0 feet depth to 720 ft. w/ 80

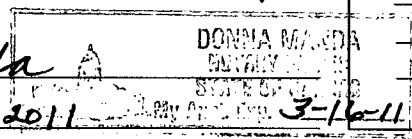
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

Handwritten note: A12-Dlg-1/2a/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Agent for Roger Kent Date: February 26, 2008
Subscribed and sworn to before me this 26th day of February, 2008.
Notary Public: Donna Thanda
Date Commission Expires: March 14, 2011



KCC Office Use ONLY
[X] Letter of Confidentiality Received
[X] If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

FEB 27 2008

CONSERVATION DIVISION
WICHITA, KS



Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Norman Well #: 4
 Sec. 3 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10 sx	
Tubing	5-5/8"	2-7/8"	n/a	715'	oil well cement	80 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

R.J. Enterprise
Norman Unit #4

6	soil	6		
126	lime	132		
155	shale	287		
31	lime	318		
67	shale	385		
32	lime	417		
36	shale	453		start 10-23-07
19	lime	472		finish 10-24-07
7	shale	479		
5	lime	484		
96	shale	580		
3	lime	583		
40	shale	623		
11	bk sand	634		
4	bk sand	638	good show	set 20' 7"
12	oil sand	650	good show	ran 715' of 2 7/8
5	shale	655		cement to surface
2	oil sand	657	good show	
1	shale	658		
16	oil sand	674	good show	
9	dark sand	683		
47	shale	720	T.D.	

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 27 2008

CONSERVATION DIVISION
WICHITA, KS



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 217651

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 Invoice Date: 10/26/2007 Terms: 0/30,n/30 Page 1
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R. J. ENTERPRISE
 % ROGER KENT
 R. #1
 GARNETT KS 66032
 (785)448-6995

NORMAN UNIT #4
 12863
 10-24-07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	80.00	15.4000	1232.00
1110A	KOL SEAL (50# BAG)	320.00	.3800	121.60
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1500	30.00
1105	COTTONSEED HULLS	25.00	.3600	9.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1123	CITY WATER	3000.00	.0128	38.40

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
441 TON MILEAGE DELIVERY	264.00	1.10	290.40
485 CEMENT PUMP	1.00	840.00	840.00
485 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00

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 CONSERVATION DIVISION
 WICHITA, KS

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 Parts: 1451.00 Freight: .00 Tax: 91.42 AR 3230.82
 Labor: .00 Misc: .00 Total: 3230.82
 Sublt: .00 Supplies: .00 Change: .00
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Signed _____ Date _____