

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3728  
 Name: Roger Kent dba R.J. Enterprises  
 Address: 1203 East 4th Avenue  
 City/State/Zip: Garnett, KS 66032  
 Purchaser: Plains Marketing, L.P.  
 Operator Contact Person: Roger Kent  
 Phone: (785) 448-6995 or 448-7725  
 Contractor: Name: E.K. Energy, LLC  
 License: 33977  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>October 19, 2007</u>	<u>October 23, 2007</u>	<u>October 23, 2007</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

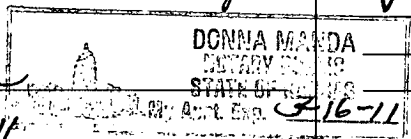
API No. 15 - 001-29648-0000  
 County: Allen  
SW NW SE SW Sec. 3 Twp. 24 S. R. 21  East  West  
765 feet from S N (circle one) Line of Section  
1165 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Norman Well #: 3  
 Field Name: Davis-Bronson  
 Producing Formation: Bartlesville  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 720 ft. Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 720 ft. w/ 80 sx cmt.  
*Alt 2-Dg - 1/29/09*

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content none ppm Fluid volume 140 bbls  
 Dewatering method used Drilled with fresh water - air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent  
 Title: Agent for Roger Kent Date: February 26, 2008  
 Subscribed and sworn to before me this 26<sup>th</sup> day of February,  
2008.  
 Notary Public: Donna Shanda  
 Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**FEB 27 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Norman Well #: 3  
 Sec. 3 Twp. 24 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10 sx	
Tubing	5-5/8"	2-7/8"	n/a	712'	oil well cement	80 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**REMIT TO**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE Invoice # 217645

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 Invoice Date: 10/26/2007 Terms: 0/30,n/30 Page 1  
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R. J. ENTERPRISE % ROGER KENT R. #1 GARNETT KS 66032 (785)448-6995	NORMAN UNIT #3 12861 10-23-07
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Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	80.00	15.4000	1232.00
1110A	KOL SEAL (50# BAG)	320.00	.3800	121.60
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1500	30.00
1105	COTTONSEED HULLS	25.00	.3600	9.00
1123	CITY WATER	3000.00	.0128	38.40
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
485 CEMENT PUMP	1.00	840.00	840.00
485 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00
502 TON MILEAGE DELIVERY	264.00	1.10	290.40

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 WICHITA, KS

Parts:	1451.00	Freight:	.00	Tax:	91.42	AR	3230.82
Labor:	.00	Misc:	.00	Total:	3230.82		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

**R.J. Enterprise**  
Norman Unit #3

9	soil	9		
113	lime	116		
155	shale	271		
30	lime	301		
66	shale	367		
28	lime	395		
41	shale	436		start 10-19-07
19	lime	455		finish 10-23-07
7	shale	462		
7	lime	469		
93	shale	562		
4	lime	566		
43	shale	609		
7	bk sand	616	good show	
3	shale	619		set 20' 7"
7	bk sand	626	good show	ran 712' of 2 7/8
30	oil sand	656	good show	cement to surface
17	dk oil sand	673		
47	shale	720	T.D.	

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