

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address: 1203 East 4th Avenue  
City/State/Zip: Gamett, KS 66032  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Roger Kent  
Phone: (785) 448-6995 or 448-7725  
Contractor: Name: E.K. Energy, LLC  
License: 33977  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>October 16, 2007</u>	<u>October 19, 2007</u>	<u>October 19, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29647-0000  
County: Allen  
NE SW SE SE Sec. 3 Twp. 24 S. R. 21  East  West  
465 feet from S N (circle one) Line of Section  
915 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Norman Well #: 2  
Field Name: Davis-Bronson  
Producing Formation: Bartlesville  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 720 ft. Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 720 ft. w/ 80 142-Dg-1/29/09 <sup>sx cmt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content none ppm Fluid volume 140 bbls  
Dewatering method used Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

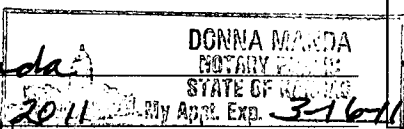
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda  
Title: Agent for Roger Kent Date: February 26, 2008

Subscribed and sworn to before me this 26<sup>th</sup> day of February,  
20 08.

Notary Public: Donna Manda  
Date Commission Expires: March 14, 2011



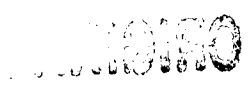
**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**FEB 27 2008**

CONSERVATION DIVISION  
WICHITA, KS



Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Norman Well #: 2
Sec. 3 Twp. 24 S. R. 21 [X] East [ ] West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No

(Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No

(Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

[X] Log Formation (Top), Depth and Datum [ ] Sample

Name Top Datum

See attached

CASING RECORD [ ] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Tubing.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [ ] No.

Table with 2 columns: Date of First, Resumed Production, SWD or Enhr., Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain).

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)

**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 217518

Invoice Date: 10/23/2007 Terms: 0/30,n/30 Page 1

R. J. ENTERPRISE  
% ROGER KENT  
R. #1  
GARNETT KS 66032  
(785)448-6995

NORMAN UNIT #2  
12859  
10-19-07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	80.00	15.4000	1232.00
1110A	KOL SEAL (50# BAG)	320.00	.3800	121.60
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1500	30.00
1105	COTTONSEED HULLS	25.00	.3600	9.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1123	CITY WATER	3000.00	.0128	38.40

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
479 TON MILEAGE DELIVERY	264.00	1.10	290.40
485 CEMENT PUMP	1.00	840.00	840.00
485 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00

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Parts: 1451.00 Freight: .00 Tax: 91.42 AR 3230.82  
Labor: .00 Misc: .00 Total: 3230.82  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

**R.J. Enterprise**  
Norman Unit #2

4	soil	4	
45	lime	49	
4	shale	53	
63	lime	116	
111	shale	227	
2	lime	229	
35	shale	272	start 10-16-07
2	lime	274	finish 10-19-07
7	shale	281	
24	lime	305	
63	shale	368	
28	lime	396	
19	shale	415	
1	lime	416	
21	shale	437	set 20' 7"
19	lime	456	ran 714' of 2 7/8
6	shale	462	cement to surface
6	lime	468	
72	shale	540	
1	lime	541	
26	shale	567	
2	lime	569	
35	shale	604	
6	bk sand	610	
1	lime	611	good oil at 616
39	oil sand	650	good oil show
17	dk oil sand	667	
53	shale	720	T.D.

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