

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address: 1203 East 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: E.K. Energy, LLC
License: 33977
Wellsite Geologist: n/a
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
October 29, 2007 October 30, 2007 October 30, 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29651-0000
County: Allen
NE SW NE SE Sec. 3 Twp. 24 S. R. 21 East West
1665 feet from S / N (circle one) Line of Section
915 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Norman Well #: 6
Field Name: Davis-Bronson
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 720 ft. Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 0
feet depth to 720 ft. w/ 80 sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

ALT 2-DG-1/29/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Agent for Roger Kent Date: February 26, 2008
Subscribed and sworn to before me this 26th day of February, 2008.
Notary Public: Donna Shanda
Date Commission Expires: March 16, 2011

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

FEB 27 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Norman Well #: 6
 Sec. 3 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Gamma Ray/Neutron/CCL</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>See attached</p>
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10 sx	
Tubing	5-5/8"	2-7/8"	n/a	713'	oil well cement	80 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 217819

Invoice Date: 10/31/2007 Terms: 0/30,n/30

Page 1

R. J. ENTERPRISE
% ROGER KENT
R. #1
GARNETT KS 66032
(785)448-6995

NORMAN #6
13127
10-30-07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	80.00	15.4000	1232.00
1110A	KOL SEAL (50# BAG)	320.00	.3800	121.60
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1500	30.00
1105	COTTONSEED HULLS	25.00	.3600	9.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1123	CITY WATER	3000.00	.0128	38.40
	Description	Hours	Unit Price	Total
479	TON MILEAGE DELIVERY	264.00	1.10	290.40
485	CEMENT PUMP	1.00	840.00	840.00
485	EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 27 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	1451.00	Freight:	.00	Tax:	91.42	AR	2771.82
Labor:	.00	Misc:	.00	Total:	2771.82		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

R.J. Enterprise
Norman Unit #6

28	sandstone	8		
123	lime	130		
154	shale	285		
30	lime	316		
69	shale	383		
32	lime	416		
37	shale	456		start 10-29-07
20	lime	473		finish 10-30-07
5	shale	479		
6	lime	485		
148	shale	627		
2	bk sand	631	show	
13	shale	643		
5	oil sand	645	lite show	
1	shale	646		set 20' 7"
11	oil sand	660	good show	ran 712' of 2 7/8
4	dk sand	694		cement to surface
32	shale	720	T.D.	

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 27 2008

CONSERVATION DIVISION
WICHITA KS