

CONFIDENTIAL  
JAN 17 2008  
KCC

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11/7/89  
ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Duke Energy  
Operator Contact Person: Kenny Andrews  
Phone: (620) 629-4200  
Contractor: Name: Best Well Service  
License: N/A 32564  
Wellsite Geologist: NA  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: 5/20/05 Original Total Depth: 3165  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
09/26/2008 03/27/05 10/05/2007  
Spud Date or ecc-bls Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 067-21607-0001  
County: Grant  
NW - NW - SE - SE Sec 13 Twp. 29 S. R. 36W  
1250 feet from (S) N (circle one) Line of Section  
1250 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Devoe A Well #: 4  
Field Name: Panoma  
Producing Formation: Chase/Council Grove  
Elevation: Ground: 3028 Kelly Bushing: 3033  
Total Depth: 3165 Plug Back Total Depth: 3117  
Amount of Surface Pipe Set and Cemented at 743 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WO NH93-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Lead Date January 17, 2008  
Subscribed and sworn to before me this 17 day of Jan  
20 08  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
copy to Jim

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WICHITA, KS



Side Two

Operator Name: OXY USA Inc. Lease Name: Deyoe A Well #: 4

Sec. 13 Twp. 29 S. R. 36W East West County: Grant

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
Hollenberg 2486 547
Chse Grp 2511 522
Paddock 2530 503
Krider 2537 496
Odell 2561 472
Winfield 2577 456
B/Wnf LM 2590 443
(See Side Three)

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, Footage, Material Used, Depth.

TUBING RECORD
Size 2 3/8 Set At 2948 Packer At
Liner Run Yes No
Date of First, Resumed Production, SWD or Enhr. 10/06/2007
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil BBLS 0 Gas Mcf 116 Water Bbls 0 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)



OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

January 17, 2008

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Kansas State Corporation Commission  
Conservation Division, Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: DEYOE A-4  
SE/4 Sec-13 T-29S R-36W  
Grant County, Kansas

Dear Sir:

**Please file confidential.** Enclosed herewith please find ACO-1 for subject well, which was recently recompleted by perforating the Chase zone.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4200.

Sincerely,

Kenny Andrews  
Production Lead

Enclosure

Cc: OXY - Houston  
OXY - Well File

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JAN 22 2008

CONSERVATION DIVISION  
WICHITA, KS

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Side Three

Operator Name: OXY USA Inc. Lease Name: Deyoe A Well #: 4  
Sec. 13 Twp. 29 S. R. 36W  East  West County: Grant

Name	Top	Datum
Gage	2616	417
Towanda	2646	387
B/TWND	2682	351
Fort Riley	2695	338
FLRNC	2744	289
Matfield	2760	273
Wreford	2784	249
CGRV GRP	2812	221
A1 LM	2833	200
B1 SH	2869	164

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