

1-3-09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: _____
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/15/2007</u>	<u>10/24/2007</u>	<u>D & A 10/25/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20791-0000
County: Logan
SW - NE - NE Sec. 29 Twp. 11 S. R. 35 East West
825 feet from S / N (circle one) Line of Section
825 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gaskill Well #: 1C-29-1135
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 3293' Kelly Bushing: 3304'
Total Depth: 5194' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 9 jts @ 388 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from D & A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 9-3-08
(Data must be collected from the Reserve Pit)
Chloride content 3100 ppm Fluid volume 600 bbls
Dewatering method used Evaporation/backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Technician Date: 12/6/2007
Subscribed and sworn to before me this 6 day of December
20 07.
Notary Public: Elaine Wernick
Date Commission Expires: 5/5/2009

KCC Office Use ONLY

Yes Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 12 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: FIML Natural Resources, LLC Lease Name: Gaskill Well #: 1C-29-1135
 Sec. 29 Twp. 11 S. R. 35 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SpectralDensity/DualSpacedNeutron; Array Sonic;ArrayCompensatedResistivity;Microlog	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3996'</td> <td>-692</td> </tr> <tr> <td>Heebner</td> <td>4152'</td> <td>-870</td> </tr> <tr> <td>Lansing</td> <td>4191'</td> <td>-887</td> </tr> <tr> <td>Kansas City</td> <td>4512'</td> <td>-1208</td> </tr> <tr> <td>Mississippi</td> <td>4877'</td> <td>-1573</td> </tr> </table>	Name	Top	Datum	Topeka	3996'	-692	Heebner	4152'	-870	Lansing	4191'	-887	Kansas City	4512'	-1208	Mississippi	4877'	-1573
Name	Top	Datum																	
Topeka	3996'	-692																	
Heebner	4152'	-870																	
Lansing	4191'	-887																	
Kansas City	4512'	-1208																	
Mississippi	4877'	-1573																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	388'	Class "A"	275	2% el, 3% CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2710'-Surface	Class A Pozmix	200	4% gel & 0.25 pps flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Plug w/ 25 sks 60/40 A Pozmix 4% gel & 0.25 pps flocele		2710'
	Plug w/ 100 sks 60/40 A Pozmix 4% gel & 0.25 pps flocele		1700'
	Plug w/ 40 sks 60/40 A Pozmix 4% gel & 0.25 pps flocele		450'
	Plug w/ 10 sks 60/40 A Pozmix 4% gel & 0.25 pps flocele		40'
	Plug rat hole: 15 sks. Plug mouse hole: 10 sks 60/40 A Pozmix 4% gel & 0.25 pps flocele		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



410 17th Street, Suite 900
 Denver, CO 80202
 Phone: (303) 893-5073
 Fax: (303) 573-0386

January 3, 2008

Kansas Corporation Commission
 Conservation Division
 130 S. Market, Room 2078
 Wichita, KS 67202-3802

CONFIDENTIAL
 JAN 03 2008
 KCC

Ladies and Gentlemen:

FIML Natural Resources, LLC is requesting that you hold all well logs and side 2 of Form ACO-1 (Well Completion Form) confidential for a period of 12 months for the Gaskill #1C-29-1135 located in the SWNE Section 29, T-11S, R-35W, Logan County, Kansas.

If you have any questions or need further information, please contact Cassandra Parks at 303-893-5090.

Sincerely


A handwritten signature in black ink, appearing to read 'Cassandra Parks', is written over a faint, illegible typed name.

Cassandra Parks
 Operations Assistant

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 KANSAS CORPORATION COMMISSION

JAN 03 2008

CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 110707
Invoice Date: Oct 19, 2007
Page: 1

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OCT 25 2007

2347

Bill To:

FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

Federal Tax I.D.#

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Gaskill #1-C-29-1135	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 19, 2007	11/18/07

Quantity	Item	Description	Unit Price	Amount
275.00	MAT	Common Class A	12.60	3,465.00
5.00	MAT	Gel	16.65	83.25
10.00	MAT	Chloride	46.60	466.00
290.00	SER	Handling	1.90	551.00
25.00	SER	Mileage 290 sx @.09 per sk per mi	26.10	652.50
1.00	SER	Surface	815.00	815.00
102.00	SER	Extra Footage	0.65	66.30
25.00	SER	Mileage Pump Truck	6.00	150.00
1.00	SER	Manifold & Head	100.00	100.00
1.00	EQP	Plug	60.00	60.00
1.00	EQP	Texas Pattern Guide Shoe	280.00	280.00
3.00	EQP	Centralizers	55.00	165.00

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CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
OCT 2008
KCC

8100-145
John D. Bl

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 685.40

ONLY IF PAID ON OR BEFORE

Nov 18, 2007

Subtotal	6,854.00
Sales Tax	284.71
Total Invoice Amount	7,138.76
Payment/Credit Applied	
TOTAL	7,138.76

D07159

<685.40>
6453.86

ALLIED CEMENTING CO., INC.

28761

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

10-15-07 DATE	SEC. 29	TWP. 11	RANGE 35	CALLED OUT	ON LOCATION 12:30am	JOB START 3:45am	JOB FINISH 4:15am
GASK 11 LEASE	1-C-29 WELL # 1135	LOCATION Winona 1N-34E			COUNTY Logan	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murphy Dals #21
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 402
 CASING SIZE 8 5/8 24* DEPTH 402
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 24.6 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED 275 Com
370cc 290gel
 COMMON 275 @ 12.60 3465.00
 POZMIX _____ @ _____
 GEL 5 @ 16.65 83.25
 CHLORIDE 10 @ 46.60 466.00
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 290 @ 1.90 551.00
 MILEAGE 109 x 5K x mile 652.00
 TOTAL 5217.25

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 422 HELPER Wayne
 BULK TRUCK
 # 399 DRIVER Jerry
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cement did circulate
Approx 12 BBLs
Plus down @ 4:15am
Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB 402
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE 102 @ .65 66.30
 MILEAGE 25 @ 6.00 150.00
 MANIFOLD + head _____ @ _____ 100.00
 _____ @ _____
 _____ @ _____
 TOTAL 1131.30

CHARGE TO: Firm Natural Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 {
 _____ @ _____
1-8 5/8 plus @ _____ 60.00
1-Tex Patt G. Shoe @ _____ 280.00
3-Cent @ 55.00 165.00
 _____ @ _____
 TOTAL 505.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
W Gary Dole 620 640 5918
 PRINTED NAME



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 110873
 Invoice Date: Oct 30, 2007
 Page: 1

NOV 05 2007

Handwritten initials/signature

Bill To:
 FIML Natural Resources
 LLC
 410 17th St., #900
 Denver, CO 80202

Federal Tax I.D.#

Gaskill 10-29-1135

Customer ID	Order #	Payment Terms
FIML	Gaskill #C-29	Net 30 Days
SIC Code	Ship To	Invoice Date
	Oakley	Oct 30, 2007
		11/29/07

Quantity	Item	Unit Price	Total Price
120.00	MAT Common Class A	12.60	1,512.00
80.00	MAT Pozmix	6.40	512.00
7.00	MAT Gel	16.65	116.55
50.00	MAT Flo Seal	2.00	100.00
209.00	SER Handling	1.90	397.10
25.00	SER Mileage 209 sx @.09 per sk per mi	18.81	470.25
1.00	SER Plug to Abandon	955.00	955.00
25.00	SER Mileage Pump Truck	6.00	150.00

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 KANSAS CORPORATION COMMISSION
 DEC 14 2007
 CONSERVATION DIVISION
 WICHITA, KS

8100-190
Adam D. Bl...
D07159

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF
421.29
 ONLY IF PAID ON OR BEFORE
NOV 29 2007

Subtotal	4,212.90
Sales Tax	265.41
Total Invoice Amount	4,478.31
Payment/Credit Applied	

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 JAN 01 2008
 KCC

<421.29>
4057.02

