

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31191
Name: R & B Oil & Gas, Inc.
Address: PO Box 195
City/State/Zip: Attica, KS 67009
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Hardt Drilling, LLC
License: 33902
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-6-07</u>	<u>11-14-07</u>	<u>12-4-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21601-0000
County: Harper
SE SE NE Sec. 7 Twp. 32 S. R. 9 East West
2970 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Heath Well #: 1
Field Name: Spivey-Grabs
Producing Formation: Mississippi
Elevation: Ground: 1467 Kelly Bushing: 1477
Total Depth: 4475 Plug Back Total Depth: 4430
Amount of Surface Pipe Set and Cemented at 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

A/H-1-D/G-1/29/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Used Haul Off Pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.


All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 2-27-08
Subscribed and sworn to before me this 27th day of February,
2008.
Notary Public: Jane Swingle
Date Commission Expires: 1-6-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 28 2008

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-2011

KCC WICHITA

Operator Name: R & B Oil & Gas, Inc. Lease Name: Heath Well #: 1
 Sec. 7 Twp. 32 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, and flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Sector Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Mississippi</u> Top <u>4304</u> Datum <u>(-2827)</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	268	60/40 Poz	225	3% CC - 2% gel
Production	7-7/8"	5-1/2"	14#	4472	60/40	40	
					Class H	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	Perfs 4306 - 4348	Acid 2200 gal 7-1/2% NEFE	
		Frac 80 sxs 100 mesh	
		498 sxs 10/20 sand	
		100 sxs 10/20 CRC sand	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>4258</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1-2-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>7</u>	Gas Mcf <u>80</u>	Water Bbls. <u>120</u>	Gas-Oil Ratio <u>11.4 - 1</u>	Gravity <u>30</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
FEB 28 2008
KCC WICHITA

ALLIED CEMENTING CO., INC.

31376

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>14 Nov 07</i>	SEC. <i>07</i>	TWP. <i>32s</i>	RANGE <i>09w</i>	CALLED OUT <i>9:00 AM</i>	ON LOCATION <i>12:30 PM</i>	JOB START <i>5:15 PM</i>	JOB FINISH <i>6:15 PM</i>
LEASE <i>Heath</i>	WELL # <i>1</i>	LOCATION <i>Barben & Harper Co Line, 1E, 1N</i>			COUNTY <i>Harper</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)		<i>1/2w, 1N, w/into</i>					

CONTRACTOR *Hardt #1*
 TYPE OF JOB *Production Casing*
 HOLE SIZE *7 7/8* T.D. *4475*
 CASING SIZE *5 1/2* DEPTH *4474*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1100* MINIMUM *—*
 MEAS. LINE SHOE JOINT *41.96*
 CEMENT LEFT IN CSG. *42'*
 PERFS.
 DISPLACEMENT *10 8 1/4 Bbls 2% KCL Water*

OWNER *R & B oil & gas*
 CEMENT
 AMOUNT ORDERED *40sx60:40:4+4% SMS*
AND 125sx 11" + 10% salt + 5# Kolsal
AND 13gal Chop 20 AND 500gals ASF
 COMMON *24 A* @ *11.10* *266.40*
 POZMIX *16* @ *6.20* *99.20*
 GEL *1* @ *16.65* *16.65*
 CHLORIDE @
 ASC @
125 H @ *13.40* *1675.00*
 @
ASF 500 gal @ *1.00* *500.00*
Sodium metasilicate 14# @ *1.95* *27.30*
Salt 14 @ *9.60* *134.40*
Kol Seal 625 # @ *.70* *437.50*
Chloro 13 gal @ *25.00* *325.00*
 @
 HANDLING *19.3* @ *1.90* *366.70*
 MILEAGE *18 x 19.3 x .09* *312.66*

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*
 # *352* HELPER *M. Becker*
 BULK TRUCK
 # *364* DRIVER *D. Wright*
 BULK TRUCK
 # DRIVER

TOTAL *4160.81*

REMARKS:

Pipe on Btm, Break Line, Pump Preflush, Mud Clean & Spacers, Plug Rathole w/ 15 rx lite weight Cement, Pump 25sx Seawater Cement, Mix 125sx tail Cement, Stop Pump, Wash Pump & Lines, Release Plug, Start Disp. w/ 2% KCL Water, See Steady increase in Lift PSI, Slow Rate Bump Plug at 10 8 1/4 Bbls total Disp, Release PSI, Float Did Hold

SERVICE

DEPTH OF JOB *4474*
 PUMP TRUCK CHARGE *1675.00*
 EXTRA FOOTAGE @
 MILEAGE *18* @ *6.00* *108.00*
 MANIFOLD *Handental* @ *100.00* *100.00*
 @
 @

TOTAL *1883.00*

CHARGE TO: *R & B oil & gas*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-TRP @ *65.00* *65.00*
1-Guide Shoe @ *170.00* *170.00*
1-AEV insert @ *260.00* *260.00*
4-turbo liners @ *70.00* *280.00*
10-Recip. Sumpders @ *65.00* *650.00*

ANY APPLICABLE TAX
 WILL BE CHARGED UPON INVOICING
 TOTAL *1425.00*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Tim Pierce*

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

TIM PIERCE

PRINTED NAME

RECEIVED

Feb 28 2008

KCC WICHITA