

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191  
Name: R & B Oil & Gas, Inc.  
Address: PO Box 195  
City/State/Zip: Attica, KS 67009  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Contractor: Name: Hardt Drilling, LLC  
License: 33902  
Wellsite Geologist: Tim Pierce

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

10-29-07	11-2-07	11-20-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21597-0000  
County: Harper  
NE SE Sec. 13 Twp. 31 S. R. 9  East  West  
1925 feet from (S) N (circle one) Line of Section  
755 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Grabs Well #: B 3  
Field Name: Spivey-Grabs  
Producing Formation: Topeka  
Elevation: Ground: 1628 Kelly Bushing: 1638  
Total Depth: 2956 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 267 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 400 bbls  
Dewatering method used Hauled Off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Jody Oil & Gas Corp  
Lease Name: Sanders 3A License No.: 3288  
Quarter. SW Sec. 20 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: D-23, 313


AITI-Dlg-1/29/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 2-27-08  
Subscribed and sworn to before me this 27<sup>th</sup> day of February,  
20 08.  
Notary Public: Jane Swingle  
Date Commission Expires: 1-6-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**FEB 28 2008**

 **JANE SWINGLE**  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-2011

**KCC WICHITA**

Operator Name: R & B Oil & Gas, Inc. Lease Name: Grabs Well #: B 3  
 Sec. 13 Twp. 31 S. R. 9  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Sector Bond/Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Topeka</u> Top <u>2949</u> Datum <u>(-1311)</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	267	60/40 Poz	200	3% CC - 2% gel
Production	7-7/8"	4-1/2"	10.5#	2951	60/40	40	
					Class H	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	Open Hole		

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>2943</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11-20-07</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>40</u>	Water Bbls. <u>100</u>	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**RECEIVED**  
**FEB 28 2008**  
**KCC WICHITA**

# ALLIED CEMENTING CO., INC.

31286

TO PO. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

medicine lodge

**GRABS**

DATE <u>10-24-07</u>	SEC. <u>13</u>	TWP. <u>31S</u>	RANGE <u>09W</u>	CALLED OUT <u>6:00 p.m.</u>	ON LOCATION <u>8:00 p.m.</u>	JOB START <u>10:30 p.m.</u>	JOB FINISH <u>11:00 p.m.</u>
LEASE <u>Grabs</u>	WELL # <u>B-3</u>	LOCATION <u>Keystone Church, 1 East, 2S.</u>			COUNTY <u>Harper</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3/4 East, North into</u>		<u>Harper</u>		

CONTRACTOR Hasdt #1 OWNER R & B Oil & Gas

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 268

CASING SIZE 8 5/8 DEPTH 268

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM -

MEAS. LINE \_\_\_\_\_ SHOE JOINT -

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 16 BBLs Fresh

EQUIPMENT

PUMP TRUCK CEMENTER Mark C.

# 352 HELPER Mike B.

BULK TRUCK \_\_\_\_\_

# 381 DRIVER Cole H

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT AMOUNT ORDERED 2005x 60' 40' 2 + 3% gcc

COMMON 120 A @ 11.10 1332.00

POZMIX 80 @ 6.20 496.00

GEL 4 @ 16.65 66.60

CHLORIDE 7 @ 46.60 326.20

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 211 @ 1.90 400.90

MILEAGE 25 x 211 x .09 474.75

TOTAL 3096.45

REMARKS:

Pipe on bottom to leak CIL. Pump  
3 BBLs Fresh ahead mix 2005x  
60' 40' 2 + 3% gcc. Stop Release.  
Disp w/ Fresh. Disp to 253' w/ 16  
BBLs. Stop. Shut in. Release line  
psi Cement did CIL

SERVICE

DEPTH OF JOB 268

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 25 @ 6.00 150.00

MANFOLD Head Rental @ 100.00 100.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1065.00

CHARGE TO: R & B Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

8 5/8 1-Wooden plug @ 60.00 60.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

ANY APPLICABLE TAX

WILL BE CHARGED

UPON INVOICING TOTAL 60.00

TAX \_\_\_\_\_

TOTAL CHARGE ~~1065.00~~

DISCOUNT ~~1065.00~~ IF PAID IN 30 DAYS

SIGNATURE Scott C Adella

PRINTED NAME \_\_\_\_\_

RECEIVED  
FEB 28 2008

KCC WICHITA

# ALLIED CEMENTING CO., INC.

31368

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <i>03 Nov 07</i>	SEC. <i>13</i>	TWP. <i>31s</i>	RANGE <i>09w</i>	CALLED OUT <i>12:00 pm</i>	ON LOCATION <i>3:30 pm</i>	JOB START <i>5:45</i>	JOB FINISH <i>6:30 pm</i>
LEASE <i>Grabs</i>	WELL # <i>B-3</i>	LOCATION <i>Key Stone Church, 1E, 2S, 3/4E</i>			COUNTY <i>Haskell</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/>		<i>n/into</i>					

CONTRACTOR *Hardy #1* OWNER *R & B oil & gas*

TYPE OF JOB *Production Casing*  
 HOLE SIZE *7 7/8* T.D. *2952*  
 CASING SIZE *4 1/2* DEPTH *2953*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX *1200* MINIMUM *—*  
 MEAS. LINE SHOE JOINT *40.01*  
 CEMENT LEFT IN CSG. *41*

CEMENT  
 AMOUNT ORDERED *40s x 60:40:6 + 4% SMS, 100s x "H" + 10% salt + 5% Kcl - Seal And 7 gal Clapex AND 500 gal ASF*

PERFS.  
 DISPLACEMENT *47 Bbls 2% KCL Water*

COMMON	<i>24 A</i>	@	<i>11.10</i>	<i>266.40</i>
POZMIX	<i>16</i>	@	<i>6.20</i>	<i>99.20</i>
GEL	<i>2</i>	@	<i>16.65</i>	<i>33.30</i>
CHLORIDE		@		
ASC		@		
	<i>100 H</i>	@	<i>13.40</i>	<i>1340.00</i>
	<i>Salt 11</i>	@	<i>9.60</i>	<i>105.60</i>
	<i>ASF 500 gal</i>	@	<i>1.00</i>	<i>500.00</i>
	<i>Clapex 7 gal</i>	@	<i>25.00</i>	<i>175.00</i>
	<i>Kol Seal 500 #</i>	@	<i>.70</i>	<i>350.00</i>
	<i>Sodium Metasilicate 14 #</i>	@	<i>1.95</i>	<i>27.30</i>

EQUIPMENT  
 PUMP TRUCK CEMENTER *D. Fedia*  
 # *352* HELPER *M. Becker/C. Balding*  
 BULK TRUCK  
 # *363* DRIVER *L. Freeman Jr.*  
 BULK TRUCK  
 # DRIVER

HANDLING	<i>16.3</i>	@	<i>1.90</i>	<i>309.70</i>
MILEAGE	<i>25 x 163 x .09</i>			<i>366.75</i>
TOTAL				<i>3573.25</i>

REMARKS:

*Pipe on Btm, Break line, Pump KCL & ASF spacer, Pump 25s x Sealapex Cement, mix 100s x tail Cement, Stop Pump, Wash Pump & Lines, Release Plug, Start Disp w/ 2% KCL Water, See steady increase in PSI, Slow Rate, Slow Rate again, Bump Plug at 47 Bbls total Disp, Release PSI, Float Did Hole*

SERVICE

DEPTH OF JOB	<i>2953</i>			
PUMP TRUCK CHARGE				<i>1610.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>25</i>	@	<i>6.00</i>	<i>150.00</i>
MANIFOLD	<i>head rental</i>	@	<i>100.00</i>	<i>100.00</i>

CHARGE TO: *R & B oil & gas*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL *1860.00*

*4 1/2"* PLUG & FLOAT EQUIPMENT

<i>1 - Triplex Shoe</i>	@	<i>15.50.00</i>	<i>1550.00</i>
<i>1 - Latchdown Plug</i>	@	<i>360.00</i>	<i>360.00</i>
<i>5 - Centralizers</i>	@	<i>45.00</i>	<i>225.00</i>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL *2135.00*

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *Tim Pierce*

TIM PIERCE  
 PRINTED NAME

RECEIVED  
 FEB 23 2008  
 KCC WICHITA