

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: CLARKE CORP
License: 5105
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Rupp-Ferguson
Well Name: Powell 1

Original Comp. Date: 8/27/1954 Original Total Depth: 4685

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. (was D-28,422)
Convert from SWD to producer

11/12/2007 11/30/2007
Spud Date or Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 007-00557-00-03
County: BARBER
C SW SW SW Sec. 36 Twp. 33 S. R. 11 East West
330' FSL feet from (S) N (circle one) Line of Section
330' FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: LUTHI Well #: 1 OWWO

Field Name: Roundup South

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1439 Kelly Bushing: _____

Total Depth: 4730 Plug Back Total Depth: 4660

Amount of Surface Pipe had existing set at 227 Feet
Set and Cemented at

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

feet depth to _____ w/ _____

Alt- Dig - 1/29/09 ^{sx cmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume n/a bbls

Dewatering method used n/a

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Dean Pattison, Operations Manager Date: March 4, 2008

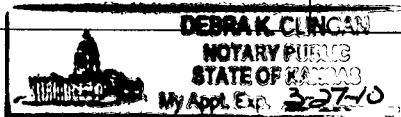
Subscribed and sworn to before me this 4th day of March

20 08

Notary Public: Debra K. Clingan

Debra K. Clingan

Date Commission Expires: March 27, 2010



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 04 2008

CONSERVATION DIVISION
WICHITA, KS

MISSISSIPPI

Side Two

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: LUTHI Well #: 1 OWWO
Sec. 36 Twp. 33 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	3984'-4044'	Class A	50 / 50 / 50	.3% FL10 / 2%cc / neat
___ Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone (Stalnaker)	3984'-4044'	Class A	100	neat

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size 2 3/8"	Set At 4642'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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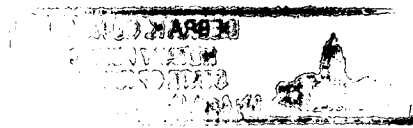
Date of First, Resumerd Production, SWD or Enhr. 02/072008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 13	Gas Mcf 20	Water Bbls. 140	Gas-Oil Ratio 1538 : 1	Gravity 30
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4595-4598' & 4612-4640'

(If vented, Submit ACO-18.) Other (Specify) _____ Mississippian (original completion)



ALLIED CEMENTING CO., INC.

32276

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>1-19-07</u>	SEC. <u>36</u>	TWP. <u>33S</u>	RANGE <u>11W</u>	CALLED OUT <u>6:00 A.M.</u>	ON LOCATION <u>8:30AM</u>	JOB START <u>9:00AM</u>	JOB FINISH <u>11:00p.m</u>
LEASE <u>Luthi</u>	WELL # <u>1</u>	LOCATION <u>281 & Gedane Rd. East to Belhel</u>			COUNTY <u>Rock</u>	STATE <u>Ks.</u>	
<u>OLD OR NEW</u> (Circle one)		RD. <u>N</u> into					

CONTRACTOR Clarke Corp.
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 3873
 DRILL PIPE _____ DEPTH 3873
 TOOL Walker DEPTH _____
 PRES. MAX 2800 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 3984 to 4044
 DISPLACEMENT Fresh H₂O

OWNER Woolsey Oper.
 CEMENT AMOUNT ORDERED 100sx A neat
 COMMON 100 A @ 11.10 1110.00
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
 HANDLING 100 @ 1.90 190.00
 MILEAGE 15 (min chg) 250.00
 TOTAL 1550.00

EQUIPMENT
 PUMP TRUCK CEMENTER Mark C.
 # 343 HELPER Carl B.
 BULK TRUCK
 # 389 DRIVER Randy F.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Perfs @ 3984 to 4044, packer set @ 388'
load Annulus to 500 psi, load tubing to
1/2 lb @ 2.75 Bpm @ 1000 psi. m. @ 100
sx A neat. Wash pump lines. Disp @ 1 Bpm
for 15' 1/4 loads. packer cleaned stage 5 min.
release no. pressure stage 5 min. @ 200 psi.
release reverse cut w/ 20 lbs fresh pull 3
set packer load Ann. to 500 psi, tubing to 1000 psi
shed in.

SERVICE
 DEPTH OF JOB 4044
 PUMP TRUCK CHARGE 1610.00
 EXTRA FOOTAGE @ _____
 MILEAGE 15 @ 6.00 90.00
 MANIFOLD Squeeze finished @ 85.00 85.00
 TOTAL 1785.00

CHARGE TO: Woolsey Oper.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING TOTAL _____
 TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

JAN - 7 REC'D

SIGNATURE X Jeff Powell

X _____ PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 16538

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS.

DATE <u>11-13-07</u>	SEC <u>36</u>	TWP <u>33S</u>	RANGE <u>11W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START	JOB FINISH
LEASE <u>Luthi</u>		WELL# <u>1</u>	LOCATION <u>Gerlane Rd + Bethel</u>	COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>Rd 1/2 into</u>				

CONTRACTOR <u>Clarkie</u>	OWNER <u>Woolsey Operating</u>
TYPE OF JOB <u>Spacers</u>	
HOLE SIZE _____ T.D. _____	CEMENT _____
CASING SIZE <u>4 1/2</u> DEPTH _____	AMOUNT ORDERED _____
TUBING SIZE <u>2 3/8</u> DEPTH <u>3879'</u>	<u>50 sx A + 3% FL-10</u>
DRILL PIPE _____ DEPTH _____	<u>50 sx A + 2% cc + 50 sx A neat</u>
TOOL _____ DEPTH _____	
PRES. MAX <u>3000</u> MINIMUM _____	COMMON <u>150 A @ 11.10 1665.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. <u>3984 - 4044'</u>	CHLORIDE <u>1 @ 46.60 46.60</u>
DISPLACEMENT <u>1174 Bbls water</u>	ASC _____ @ _____
EQUIPMENT	<u>FL-10 14 # @ 10.65 149.10</u>
PUMP TRUCK CEMENTER <u>Carl Balding</u>	_____ @ _____
# <u>360-265</u> HELPER <u>Greg Givora</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# <u>384</u> DRIVER <u>Colt Houser</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# _____ DRIVER _____	_____ @ _____
	HANDLING <u>151 @ 1.90 286.90</u>
	MILEAGE <u>15 x 151 x .09 250.00</u>
	<u>Min chg TOTAL 2397.60</u>

REMARKS:
Perfs 3984-4044, Packer set 3879'
land annular - 500 psi. take inj. Rate
374 BPM - 1000 psi. mix 50 sx A + 3% FH10
50 sx A neat + 50 sx hydraulic wash pump
+ lines displace 1 BPM - 0 psi. 2 out psi. increase
to 500. Have 6000 psi. increase 1074 out psi.
100 Release Pressure w/ Returns, stage in 2 Bbls
+ Hold 7 minutes Release Pressure w/ no Returns
could not Reverse Cement out of tubing (Approx 520 bbls)

SERVICE	
DEPTH OF JOB <u>4044'</u>	
PUMP TRUCK CHARGE _____	<u>1675.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>15 @ 6.00</u>	<u>90.00</u>
<u>Spacers manifold</u> _____ @ <u>85.00</u>	<u>85.00</u>
_____ @ _____	
_____ @ _____	

CHARGE TO: Woolsey Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1850.00

PLUG & FLOAT EQUIPMENT

MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL _____

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 1850.00
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jeff Powell

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 04 2008

CONSERVATION DIVISION
WICHITA, KS