

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7030
Name: John Roy Evans
Address: P.O. Box 385
City/State/Zip: Clafin, KS 67525
Purchaser: NCRA
Operator Contact Person: Gary L. Kirmer
Phone: (620) 793-2026
Contractor: Name: Royal Drilling, Inc.
License: 33905
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/14/2007 12/21/2007 01/02/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 053-21211-0000
County: Ellsworth
150 W SE NE NE Sec. 32 Twp. 17 S. R. 10 East West
990 feet from S / (N) (circle one) Line of Section
480 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Steinert A Well #: 7

Field Name: Bloomer
Producing Formation: Arbuckle
Elevation: Ground: 1790 Kelly Bushing: 1795

Total Depth: 3356 Plug Back Total Depth: 3336
Amount of Surface Pipe Set and Cemented at 315 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmtf
ALT I - Dig - 1/29/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 62,000 ppm Fluid volume 1000 bbls
Dewatering method used haul clear liquids, allow to dry & backfill
Location of fluid disposal if hauled offsite: _____

Operator Name: Brackeen Line Cleaning
Lease Name: Praeger SWD License No.: 9952
Quarter NE Sec. 27 Twp. 17 S. R. 11 East West
County: Barton Docket No.: D-20-704

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Kirmer
Title: Production Supt. Date: 2-28-08
Subscribed and sworn to before me this 28th day of February
2008
Notary Public: Diane R. Key
Date Commission Expires: 7-30-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **MAR 04 2008**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

My Appt. Exp. 7-30-2011

Operator Name: John Roy Evans Lease Name: Steinert A Well #: 7
 Sec. 32 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity Log Dual Compensated Porosity Log Dual Induction Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>531</td> <td>+1264</td> </tr> <tr> <td>Heebner</td> <td>2812</td> <td>-1017</td> </tr> <tr> <td>Toronto</td> <td>2828</td> <td>-1033</td> </tr> <tr> <td>Douglas</td> <td>2839</td> <td>-1044</td> </tr> <tr> <td>Brown Lime</td> <td>2931</td> <td>-1136</td> </tr> <tr> <td>Lansing</td> <td>2946</td> <td>-1151</td> </tr> <tr> <td>Base Kansas City</td> <td>3214</td> <td>-1419</td> </tr> <tr> <td>Arbuckle</td> <td>3249</td> <td>-1454</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	531	+1264	Heebner	2812	-1017	Toronto	2828	-1033	Douglas	2839	-1044	Brown Lime	2931	-1136	Lansing	2946	-1151	Base Kansas City	3214	-1419	Arbuckle	3249	-1454
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12 1/4"	8 5/8" Used	25	315	common	200	3% cc, 2% gel
production csg	7 7/8"	5 1/2" New	14	3353	common	125	10% salt, 5# koseal per sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3260-3268	Natural	

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 KANSAS CORPORATION COMMISSION
MAR 04 2008

TUBING RECORD	Size Set At 2 7/8" 3333	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-30-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 150	Water Bbls. Gas-Oil Ratio Gravity 42

CONSERVATION DIVISION
 WICHITA, KS

Disposition of Gas METHOD OF COMPLETION Production Interval Arbuckle 3260-68

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

JOHN ROY EVANS
Steinert A #7 (053-21211-0000)

DST #1 3211-3271

15-30-20-30
Blow, strong
(obb 2 mins)

Recovered 585' slightly mud cut gassy oil

Pressures	ISIP	1075 psi
	FSIP	1044 psi
	IFP	118-242 psi
	FFP	241-279 psi
	HSH	1653-1608 psi

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CONSERVATION DIVISION
TOPEKA, KS

ALLIED CEMENTING CO., INC.

30374

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>12-21-07</u>	SEC. <u>32</u>	TWP. <u>17</u>	RANGE <u>10</u>	CALLED OUT <u>12:00 NOON</u>	ON LOCATION <u>1:30PM</u>	JOB START <u>2:00PM</u>	JOB FINISH <u>3:00PM</u>
LEASE <u>Steined #1</u>		WELL # <u>7</u>	LOCATION <u>Clafflin east to C.L.</u>			COUNTY <u>Ellsworth</u>	STATE <u>Ka</u>
OLD OR <u>NEW</u> (Circle one)		<u>2 east, 1/2 north</u>					

CONTRACTOR Royal
 TYPE OF JOB Longstring
 HOLE SIZE 7 7/8 T.D. 3356'
 CASING SIZE 5 1/2 DEPTH 3354'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1100 # MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 81.4 BBLs H²⁰

OWNER John Roy Evans
 CEMENT
 AMOUNT ORDERED 125 ox Common
10% salt, 5# Kolacal per ox
500 Gallon WFER II

COMMON	<u>125 ox</u>	@	<u>11.10</u>	<u>1387.50</u>
POZMIX		@		
GEL	<u>2 ox</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE		@		
ASC		@		
WFER II - 500 Gallon		@	<u>1.00</u>	<u>500.00</u>
Sax +	<u>6 ox</u>	@	<u>19.20</u>	<u>115.20</u>
Lox SEAL	<u>625 #</u>	@	<u>70</u>	<u>437.50</u>
		@		
		@		
		@		
		@		
HANDLING	<u>145 ox</u>	@	<u>1.90</u>	<u>275.50</u>
MILEAGE	<u>145 mi</u>	@	<u>2.14</u>	<u>313.20</u>
TOTAL				<u>3062.20</u>

EQUIPMENT

HB.
 PUMP TRUCK CEMENTER J.D. Dreifling
 #120 HELPER Steve Turley
 BULK TRUCK
 #344 DRIVER Joe Dannelbohm
 BULK TRUCK
 # DRIVER _____

REMARKS:

Ran 5 1/2 casing to Bottom, Break circulation with air mud + pump ball. Hook up to pump tank & pumped 500 Gallon WFER II. Shut down hook up & plug nathole with 15 ox, Hook back to 5 1/2 casing & mixed 110 ox cement. Shut down, change valves over & release 5 1/2 plug. Wash pump out. Hook up & displace with 81.4 BBLs. and plug 1100 - Float did hold.

SERVICE

DEPTH OF JOB	<u>3354'</u>			
PUMP TRUCK CHARGE				<u>1610.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>24</u>	@	<u>6.00</u>	<u>144.00</u>
MANIFOLD		@		
Headrental		@	<u>100.00</u>	<u>100.00</u>
Rotating head		@	<u>100.00</u>	<u>100.00</u>

CHARGE TO: John Roy Evans
 STREET 405 4th Street
 CITY Clafflin STATE Kansas ZIP 67525

RECEIVED
KANSAS CORPORATION COMMISSION TOTAL 1954.00

MAR 04 2008
PLUG & FLOAT EQUIPMENT
CONSERVATION DIVISION
WICHITA, KS

<u>5 1/2 Smart</u>	@	<u>260.00</u>	<u>260.00</u>
<u>Guide pipe</u>	@	<u>170.00</u>	<u>170.00</u>
<u>4 Centralizers</u>	@	<u>50.00</u>	<u>200.00</u>
<u>Rubber plug</u>	@		<u>65.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was

Thank you!

ALLIED CEMENTING CO., INC.

31035

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>12-15-07</u>	SEC. <u>32</u>	TWP. <u>17</u>	RANGE <u>10</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:30</u>
LEASE <u>Steinert A</u>	WELL # <u>7</u>	LOCATION <u>bt + Rice Co. Line on Hwy 4</u>			COUNTY <u>Ellsworth</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>BE, 1/2 N W/S</u>				

CONTRACTOR Royal Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 315'

CASING SIZE 8 3/8" DEPTH 315'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 500# MINIMUM 0

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 19.11 BBLs of Freshwater

OWNER John Roy Evans

CEMENT

AMOUNT ORDERED 200 SX Common
3% CL, 2% Gel

COMMON	<u>200#</u>	@	<u>11.10</u>	<u>2220.00</u>
POZMIX		@		
GEL	<u>4#</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6#</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210#</u>	@	<u>1.90</u>	<u>399.00</u>
MILEAGE	<u>210# x 24</u>		<u>29</u>	<u>453.60</u>
TOTAL				<u>3418.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

181 HELPER David J.

BULK TRUCK

341 DRIVER Galen D.

BULK TRUCK

_____ DRIVER _____

REMARKS:

pipe on bottom circulating, hooked to pump truck & mixed 200 SX Common 3% CL 2% Gel, and displaced with 19.11 BBLs of fresh water and shut in.

Cement did Circulate! used Swedge on pipe

CHARGE TO: John Roy Evans

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 315'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 15# @ .65 9.75

MILEAGE 24 @ 6.00 144.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 3418.20

MAR 04 2008

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.