ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name Piqua Petro, Inc. Address Piqua Petro, Inc. Address Po BOX 446	Operator: License # 30345	API No. 15 - 207-27304-0000
Address: PO BOX 446 CRIVSTATE/ORD COLA, KS 86749-0446 CRIVSTATE/ORD COLA, KS 86749-0446 TOWNSTATE/ORD COLA,	Name: Piqua Petro, Inc.	
1670 feet from(s) N cerete energiane of Section 1670 feet from(s) N cerete energiane of Section 300 feet from(s) N cerete energiane ceretary	Address: P O BOX 446	
Source Section Sec	City/State/Zip: IOLA, KS 66749-0446	1670 feet from S N (circle one) Line of Section
Poperator Contact Person: Gine Lair Foolages Calculated from Nearest Outside Section Corner.		
Contractor: Name. Lets Oil Services Sylvia Ellis Sylvia Elli		
Lease Name. Sylvia Ellis Well #: 13-07		
Wellstee Geologiest: Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIOW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry. Oid Well Info as follows: Operator: Well Name: Operator: Well Name: Original Total Depth: Original T		Lease Name: Sylvia Ellis Well #: 13-07
Designate Type of Completion: New Well Re-Entry Workover Total Depth: 947		Field Name: Neosho Falls
Designate Type of Completion: New Well		Producing Formation: Squirrel
New Well		
Amount of Surface Pipe Set and Cemented at 407		Total Depth: 951 Plug Back Total Depth: 947
Multiple Stage Cementing Collar Used?	_	1
Subscribed and sworn to before me this Lot May 24 2008 If yes, show depth set		
If Norkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. D		
Operator:	•	
Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Intrigion Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a perid of 12 months if requested in writh the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the stayles, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and prirect to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Washas Corporation Commiss. MAR 0 4 2008	•	surface , 125
Original Comp. Date: Original Total Depth: Completion	·	A1+2-110-112MC
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Dewatering method used. Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11/16/07 11/19/07 Date or Recompletion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the stayles, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and arrect to the best of my knowledge. Signature: Date: 2-2-0-0-8 Notary Public: State of Kansas Notary Public: State of Kansas MAR 0 4 2008		
Plug Back		
Commingled Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 11/16/07 11/19/07 Spud Date or Recompletion Date Notary Public: Date Reached TD Docket No. Docket No. Completion Date or Recompletion Date Recompletion Date Docket No.: Docket No.: Lease Name: Lease Name: License No.: Quarter Sec. Twp. Docket No.: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and orrect to the best of my knowledge. Signature: Title: President Date: 2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11/16/07 11/19/07 11/29/07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and orrect to the best of my knowledge. Signature: Date: President Date: RECEIVED Wireline Log Received MAR 0 4 2008	-	
Other (SWD or Enhr.?) Docket No 11/16/07		Location of fluid disposal if hauled offsite:
Lease Name: License No.:		Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County:	Other (SAAD of Ellin.!)	Lease Name:License No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 2-268 KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received	Spud Date or Date Reached TD Completion Date or	
Signature: Title: President Date: 2-26-08 Subscribed and sworn to before me this 26-14 day of February Notary Public: Subscribed and Sworn to Defore me this 26-14 day of February Notary Public: Subscribed and Sworn to Defore me this 26-14 day of February Notary Public: Subscribed AND	Kansas 67202, within 120 days of the spud date, recompletion, worked information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- ps and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this 26 day of Factorian Mark 1 4 2008 Letter of Confidentiality Received Letter of Confidentiality Received Letter of Confidentiality Received Mireline Log Received KANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution MAR 0 4 2008	All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	elate the oil and gas industry have been fully complied with and the statements
Notary Public: Subscribed and Sworn to before me this 26 Lday of Fabruary Public: Subscribed and Sworn to before me this 26 Lday of Fabruary Public: State of Kansas Corporation Commiss Geologist Report Received Letter of Confidentiality Received	Signature: Z	KCC Office Use ONLY
Notary Public: See Dad. Working BRENDAL MORRIS Notary Public State of Kansas WAR 0 4 2008	Title: President Date: 2-26-08	
Notary Public: See Dad. Working BRENDAL MORRIS Notary Public State of Kansas WAR 0 4 2008	Subscribed and sworn to before me this 26 Lday of F. buan	PECEIVED
Notary Public: Standad. Montary Public - State of Kansas Notary Public - State of Kansas Notary Public - State of Kansas		KANSAS CORPORATION COMMISSI
Notary Public - State of Kansas	Notary Public: Branda & Maring BRENDAL	MORRIS UIC Distribution MAR 0 4 2008
PART COMMISSION ENDINGS - PORT PROPERTY - PORT	Notary Public - S	State of Kansas

perator Name: Piqua	Leas	Lease Name: Sylvia Ellis			Well #:				
Sec. 31 Twp. 23 S. R. 17 Fast West				ty: Woodson					
sted, time tool open mperature, fluid rec	ow important tops a and closed, flowing overy, and flow rates surveyed. Attach fi	and shut-in p if gas to surf	pressures, whether stace test, along with	shut-in pressi	re reached	static level, hydro	ostatic pressur	ests giving interval es, bottom hole ed. Attach copy of all	
rill Stem Tests Taker		Yes	✓No	Log	Format	ion (Top), Depth a	and Datum	Sample	
(Attach Additional S amples Sent to Geo		Yes	✓ No	Name			Тор	Datum	
ores Taken	llogical Gulvey	Yes	✓ No						
lectric Log Run (Submit Copy)		✓ Yes	No						
ist All E. Logs Run:									
		Report all	CASING RECORD		Used ediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4	7"		4	0'	60/40 Poz	30	4% gel	
Long String	6 3/4"	2 7/8"		9	47	60/40 Poz	125	2% gel	
		Α	DDITIONAL CEMEN	TING / SQUE	EZE RECOF	RD			
Purpose:	Depth Top Bottom	Type of 0	Cement #Sac	#Sacks Used Type and Percent Additives				es	
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORAT Specify	ION RECORD Footage of Eac	- Bridge Plugs Set/Ty h Interval Perforated	pe		racture, Shot, Ceme Amount and Kind of I		ord Depth	
1 every 9 in	14 shots from 888	.5 to 898.5			15% HCL A	CID			
TUBING RECORD 2	 Size 7/8	Set At 947	Pack	er At	Liner Run	Yes 🗸	ło		
Date of First, Resume 11/29/07	rd Production, SWD or	Enhr. F	Producing Method	Flowing	√ Pum	nping Gas	Lift 0	ther (Explain)	
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas Mcf	Water 1:1		Bbls.	Gas-Oil Ratio	Gravity 25	
Disposition of Gas	METHOD OF	COMPLETION			Production In			RECEIVED	
		F	Open Hole 🗸 F	Perf. 🔲 Du	ally Comp.	1 1 0	1.00	ISAS CORPORATION CO	

CONSERVATION DIVISION WICHITA, KS

CONSOLÍDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676



FIELD TICKET REF#

LOCATION Thay FOREMAN Con Willed

TREATMENT REPORT

DATE CUSTOMER 11-29-07 CUSTOMER LOLIT Greg MAILING ADDRESS		ELL NAME &		SECTION 31	TOWNSHII 285		COUN
CUSTOMER Lair, Greg MAILING ADDRESS		61103	13-07	31	255		COUNT
MAILING ADDRESS						1 /7/-	
MAILING ADDRESS						175	wo
				TRUCK #	DRIVER	TDUOL	
			1	524	Chad	TRUCK#	DRIVER
CITY	STATE			462	Maa		
	SIMIE	ZIP CODE		453/771	Horney		
等/用户含 1 Mar 1 2 m 2 m 2 m				449	Kendy		
				778	Gree		
	L DATA						
CASING SIZE 276	TOTAL DEPTH			L	<u> </u>		
	PLUG DEPTH			1	TYPE OF 1	TREATMENT	
UBING SIZE	PACKER DEPT	Н	_	1 1 1 2 Do.	- Sand Fro	retone	
UBING WEIGHT	OPEN HOLE		 			MICALS	
ERFS & FORMATION				Custame			
888.5 - 898.5	M) Sau		35365 6150115	2006			
	M Squ	mes	77	Break			
			_ 65m	7515% H	L ALPE	Bro-Bal	7.
A71.0-	BBL'S	T				12107041	/)
STAGE	PUMPED	INJ RATE	1	SAND/STAGE	PSI	Buchel Hickory	
Pad	15	14	PPG				
20/46		- 10	10000			BREAKDOWN	2050
12/20			.2575	300		START PRESSUE	
12/204/1+2 balls	4		175-2	1700		END PRESSURE	<u> </u>
12/20	1		,25	300		BALL OFF PRESS	
Plush			,5-2	1200		ROCK SALT PRES	
Felense Barls	 					ISIP 400	33
Overthich						5 MIN	
Outputh	10					***	
						10 MIN	
	118		T	3500		15 MIN	
			 			MIN RATE	
			 			MAX RATE	
			 			DISPLACEMENT	
ARKS:							
· · · · · · · · · · · · · · · · · · ·					•		
						REC KANSAS CORPO	CEIVED
						MAK) 4 7NNQ
ORIZATION							0 4 2008

/b#	
/ID#	165290
nop#	620 437-266
¿Čellular #	620 437-758
Office #	316 685-590
Office Fax #	316-685-592
Shop Address:	3613A Y Roa
Oliob Medicari	Madison, KS 6686

Hurricane Services, Inc. P.O. Box 782228 Wichita, KS 67278-2228

Cement, Acid or Tools Service Ticket

02206

Office Fax #	316 685-5908 316-685-5926 613A Y Road	DATE//-	19-07
Madis	on, KS 66860 COUNTY Woodson		
CHARGE TO	Piqua Petro, Inc. 1.331 Xylan Road CITY Piqua NO. Sylvia Ellis # 1.3-07 CONTRACTOR	110	
ADDRESS	1331 Xylan Road CITY Pigua	_ST_ <u>Ks</u> ZIP <u>667</u>	61
LEASE & WELL	NO. Sylvia Ellis # 1.3-07 CONTRACTO	R Jehn Leis	
KIND OF JOB_	NO. Sylvia Ellis 1.3-07 CONTRACTOR Longistring SECT	<i>N</i> P HNG	OLD NEW
DIR. TO LOC			
Quantity	MATERIAL USED	Serv. Charge	700.00
			907 11/2
125 SK	60/40 Pozmin cemeni		993,25
225 16			38.70
-04			18.00
100 16	Get Flush		70.00
	BULK CHARGE		182.21
5.48 TON	BULK TRK. MILES		%.25
35	PUMP TRK. MILES		360.00
4 1	PLUGS 2%" Top Rubber		15.00
	PLUGS 29/8" Top Kabber	6.3% SALES TA	
		TOTAL	
		CET AT	VOLUME
T.D	CSG.	SET AT	VOLUME 5. 49 Bbs
SIZE HOLE _	55/8" 1BG 8	PIPE _2%". 814	
MAX. PRESS		PIPE	
PLUG DEPTH		DEPTH	
PLUG USED	1-296" Top Rubby TIME	FINISHED	710 may 110 may 2011
DEMARKS.	Rig IT 24" Tubing Break citculation of 10 Bbs	water, 5Bbl. Gel Flush	Collewed with 13 bol
MENTALINO.	Rigupta 21/4" Tubing, Break circulation w/ 10 Bbs. red 125 SKs. 6940 Pozmix coment w/ 22 Gel -S	hut down - washout Pumped	Mrs - Kelege Hug
Di I N	with 51/2 Bbs water Final Pumping or 400 PST	-Bumped Plug To 1000 A	RECEIVED
Visplace-Fly	with 1000 BI - Good cener Fetwastor Surface	sith 51/2 Bbl. Slally	KANSAS CORPORATION COMMISSION
Clase Inthy	"Thankyou"	•	MAR 0 4 2008
	EQUIPMENT USE	ס	
NAME	UNIT NO. NAM	E / / ~~	CONSERVATION DIVISION UNIT WICHITA, KS
Daw K	mbu/ 185	Bryon 9/ Kelly 7	1
	Brad Butter	called by John Leis	
	HSI REP.	OWNER'S F	KEP.

SOLIDATED OIL WELL SERVICES, LLC O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION Called by P15

TICKET NUMBER	13209
LOCATION EURER	A
FOREMAN RICK	LEDFORD

DATE_

TREATMENT REPORT & FIELD TICKET

		10/6	LL NAME	& NUMBE	ER	SECTION	TOWNSHIP	RANGE	COUNTY
DATE	CUSTOMER#	1							budsu ~
11-9-07		Sylvia	4///5	 7	<u> </u>			TOUGH #	DRIVER
CUSTOMER Pia	va Petr	oleum				TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS					463	<u>Kyle</u>		
133	1 Xylar	n flo				479	Shamen		
CITY		STATE	ZIP CC	DDE		436	Jim		
Pigue	· · · · · · · · · · · · · · · · · · ·	KS		4.		38'	CASING SIZE & W	EIGHT	7''
JOB TYPE 5	uchce	HOLE SIZE_			HOLE DEPTH		CASING SIZE & VI	OTHER	
CASING DEPTH	37'	DRILL PIPE			TUBING	. 20	CEMENT LEFT in		
	- 1	SLURRY VO	L		WATER gal/s	k 7.0	RATE		
		DISPLACEM	IENT PSI		MIX PSI				
REMARKS:	safety on	ecting.	<u> </u>	pt	0 01. 6	asing.	Break CIC	2 -0 15 - 60 -0	a. †
U / 49	30 gel +	190 CO	12 6	2 /5	- TO JUA	0-	place w/	t water	<
fresh	water.	Shut Ca	SIAR	<u>~~</u>	<u> </u>	The second	good ceme	7 11.10.11	<u> </u>
40 30	rface	Job co	mp lete	12 15	down.				
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			·	ThN	אני אני אני				
						4.0500//055	PODUCT	UNIT PRICE	TOTAL
ACCOUNT CODE	QUANTI	ITY or UNITS		D	ESCRIPTION	of SERVICES or I	PRODUCT		<u> </u>
54013	1	,	PUM	PCHAR	3E			650.00	650.00
5406	9	1	MILE	AGE	20d wel)			
3 700									204 -
1121	7	O SHE	60	140	Poemix	comen +		7.30	254.00
1/3/		07		20 SE				. 15	15.00
1113A	2	5 *		0 090				.67	16.75
1102		<u></u>		<u> </u>					
			1		leaso bull	K T/K		m/c	285.00
5407				() - (; i)					
		<u> </u>	-+-	A A	1 411.4	TAV		50.00	180.00
55026		2 hrs.			o) vAC.	116.2.		12.80 the	25.60
1/23	20	n gals	ري	<u> ۱۷۲</u>	ete)	RECEI	VED		
						RECEIV	ON COMMISSION		
						ANSAS CONT	0000		
						MAR 0	4-5000		
							MOISIVIA MOIS		
						SCHSERVA	HTA, KS		
								Schede	1 1466.35
								SALES TAX	
						000		ESTIMATED	
					\sim	18969		TOTAL	17887

TITLE_



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



ease: Sylvia Ellis /ell #: 13-07 oud Date: 11.16.07
/ell #: 13-07
12 4 46 07 Completed: 11.19.07
ocation: SE/4-NE/4-SE/4 of 31-23-17E
1670 Feet From South
300 Feet From East
ounty: Woodson
_

LOG

Thickness	Strata	From	То	Thickness	Strata	From	То
Thickness	Soil & Clay	0	15				
15	Sand & Gravel	15	21				
6	Shale	21	103				
82		103	136				
34	Lime	136	179				
43	Shale	179	306				
115	Lime	306	308				
2	Shale	308	447				
139	Lime	447	449	1			
2	Black Shale	449	474	-			
22	Lime	474	476				
2	Black Shale	474	497	+			
21	Lime	497	665	+			
168	Shale		704	-			
39	Lime	665	764	_			
60	Shale	704	840	_			
76	Lime	764					
2	Black Shale	840	842				
3	Lime	842	845				
37	Shale	845	882			1	
1	Lime	882	883				
2	Shale	883	885	_			
5	Oil Sand	885	890			 	
61	Shale	890	951			 	
						CEIVED	
ļ					KANSAS COR	PORATION CO	MMISS
	T.D.		951				
	T.D. of Pipe		947		MAI	1 0 4 200	8
					CONSE	RVATION DIV	SiOè