

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: P O BOX 446
City/State/Zip: IOLA, KS 66749-0446
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Leis Oil Services
License: 32079
Wellsite Geologist:

API No. 15 - 207-27304-0000
County: Woodson
SE NE SE Sec. 31 Twp. 23 S. R. 17 East West
1670 feet from S N (circle one) Line of Section
300 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sylvia Ellis Well #: 13-07
Field Name: Neosho Falls
Producing Formation: Squirrel

Elevation: Ground: Kelly Bushing:
Total Depth: 951 Plug Back Total Depth: 947
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 947
feet depth to surface w/ 125

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

A1+2-Dlg-11/29/09 ^{sx cmt}

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
11/16/07 11/19/07 11/29/07
Spud Date or 11/19/07 11/29/07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2-26-08
Subscribed and sworn to before me this 26th day of February
2008.
Notary Public: Brendal Morris BRENDAL MORRIS
Notary Public - State of Kansas
Date Commission Expires: May 20, 2010 Expires 5-20-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received RECEIVED
KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
MAR 04 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Piqua Petro, Inc. Lease Name: Sylvia Ellis Well #: 13-07
 Sec. 31 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7"		40'	60/40 Poz	30	4% gel
Long String	6 3/4"	2 7/8"		947	60/40 Poz	125	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 every 9 in	14 shots from 888.5 to 898.5	15% HCL ACID	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>947</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/29/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>1:1</u>	Gas-Oil Ratio <u>25</u> Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION
MAR 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket

02206

ID# 165290
 ID # 620 437-2661
 Top # 620 437-7582
 Cellular # 316 685-5908
 Office # 316-685-5926
 Office Fax # 3613A Y Road
 Shop Address: Madison, KS 66860

DATE 11-19-07

COUNTY Woodson CITY _____

CHARGE TO Pigna Petro, Inc.

ADDRESS 1331 Xylan Road CITY Pigna ST Ks. ZIP 66761

LEASE & WELL NO. Sylvia Ellis # 13-07 CONTRACTOR John Leis

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
125 SKS	60/40 Pozmix cement		993.25
22.5 lbs.	Gel 2%		38.70
100 lbs.	Gel Flush		18.00
	BULK CHARGE		
5.48 Ton	BULK TRK. MILES		182.21
35	PUMP TRK. MILES		96.25
4 Hr	Water Transport		360.00
1	PLUGS 2 7/8" Top Rubber		15.00
		6.3% SALES TAX	67.12
		TOTAL	2471.03

T.D. 955'
 SIZE HOLE 5 5/8"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED 1-2 7/8" Top Rubber

CSG. SET AT _____ VOLUME _____
 TBG SET AT 948' VOLUME 5.49 Bbls
 SIZE PIPE 2 7/8" 8id
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation w/ 10 Bbls water, 5 Bbl. Gel Flush, followed with 15 Bbl. water. Mixed 125 SKS 60/40 Pozmix cement w/ 2% Gel - shut down - washout Pump chasers - Release Plug Displace Plug with 5 1/2 Bbls water. Final Pumping at 400 PSI - Bumped Plug to 1000 PSI close Tubing in with 1000 PSI - Good cement to waste Surface with 5 1/2 Bbl. slurry

RECEIVED
 KANSAS CORPORATION COMMISSION

"Thank you"

MAR 04 2008

EQUIPMENT USED

NAME ✓ UNIT NO. 185
Don Kimbula
Brad Butler
 HSI REP.

NAME ✓ ✓
Bryon #91, Kelly #71
Called by John Leis
 OWNER'S REP.

CONSERVATION DIVISION
 WICHITA, KS

SOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13209
 LOCATION EUREKA
 FOREMAN TRICK LEFORD

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-07	4950	Sylvia Ellis 13-07				Woodson

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Piqua Petroleum	463	Kyle		
	479	Shannon		
	436	Jim		

CITY	STATE	ZIP CODE
Piqua	KS	

JOB TYPE Surface HOLE SIZE 9 7/8" HOLE DEPTH 38' CASING SIZE & WEIGHT 8 7"
 CASING DEPTH 32' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING 5'
 DISPLACEMENT 1.3 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 2' casing. Break circulation
w/ 5 Bbl fresh water. Mixed 30 sxs 60/40 Perm cement
w/ 490 gal + 170 cack @ 15" disp/cack. Displace w/ 1.3 Bbl
fresh water. shut casing in @ 50 PSI w/ good cement returns
to surface. Job complete Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	1	MILEAGE 2nd well	1	1
1131	30 sxs	60/40 Perm cement	7.80	234.00
1118A	100 #	470 gal	.15	15.00
1102	25 #	170 cack	.67	16.75
5407		ten-mileage bulk tax	m/c	285.00
5502C	2 hrs.	90 Bbl UAC. TAX	90.00	180.00
1123	2000 gals	City water	12.80 per	25.60
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			Subtotal	1466.35
			SALES TAX	22.14
			ESTIMATED TOTAL	1488.49

AUTHORIZATION called by Rig TITLE _____ DATE _____

018269

