

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33718
 Name: John C. Mears
 Address: 4100 240th Road
 City/State/Zip: Chanute, KS 66720
 Purchaser: n/a
 Operator Contact Person: John C. Mears
 Phone: (620) 431-2129
 Contractor: Name: E.K. Energy, LLC
 License: 33977
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>November 21, 2007</u>	<u>November 22, 2007</u>	<u>February 12, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27340-0000
 County: Woodson
SE NW SE SW Sec. 34 Twp. 26 S. R. 16 East West
1650 feet from N (circle one) Line of Section
1620 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Shockley-Sizemore Well #: 6
 Field Name: Buffalo
 Producing Formation: Bartlesville
 Elevation: Ground: 970 ft. Kelly Bushing: _____
 Total Depth: 1028 ft. Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 705 ft.
 feet depth to surface w/ 134 _____ sx cmt.

Alt 2 - Dlg - 1/29/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C. Mears
 Title: Agent for John C. Mears Date: March 3, 2008

Subscribed and sworn to before me this 3rd day of March, 2008.

Notary Public: Donna Manda
 Date Commission Expires: March 16 2011
 My Appt. Exp. 3-16-11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: John C. Mears Lease Name: Shockley-Sizemore Well #: 6
 Sec. 34 Twp. 26 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		40'			
Production		2-7/8"		705'	50/50 poz mix	134	430# gel/bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	653 ft. - 663 ft.		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Date 11-21-07

Operator John G Mears

Contractor HAT

County Woodson

State Ks

Lease Shackley - Sizemore

Well # 6

Sec. 34 TWP 26 Range 16

API # 15-207-273 -0000

Set 40' of

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14	LIGHT SH	91	
52	LM	38	
166	SH	114	
188	LM	22	
206	SH	8	
208	LM	2	
239	SH	31	
254	LM	15	
336	SH	82	
338	LM	2	
345	SH	7	
414	LM	69	
444	SH	30	
530	LM	86	
635	SH	105	
654	SH LM	19	
663	SND-SH SND	9	
665	SNDY-SH	2	
726	SH	61	
759	LM	33	
787	SH	28	
803	LM	16	
809	SH	60	
813	LM	4	
847	SH	34	
849	LM	2	
850	SH	1	
853	SND	3	Slight odor
855	SNDY-SH	2	
858	SH	3	
868	SND	10	NO SHOW
876	SNDY-SH	8	
907	SND	31	Little oil show
909	SND	2	Bluish SND no oil show
914	SH	5	
915	CO91	1	
926	SH	11	
927	CO91	1	Centeneol

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WICHITA, KS



Oil Well Services, LLC

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 220214

Invoice Date: 02/14/2008 Terms:

Page 1

MEARS, JOHN
4100 240TH ROAD
CHANUTE KS 66720
(620)431-2129

SHOCKLEY-SIZEMORE 6
34-26-16
15967
02/12/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	134.00	9.3000	1246.20
1118B	PREMIUM GEL / BENTONITE	430.00	.1600	68.80
4402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00
Description		Hours	Unit Price	Total
368	CEMENT PUMP	1.00	875.00	875.00
368	EQUIPMENT MILEAGE (ONE WAY)	70.00	3.45	241.50
370	80 BBL VACUUM TRUCK (CEMENT)	3.50	94.00	329.00
510	TON MILEAGE DELIVERY	1.00	459.17	459.17

DR to Pay 3258.34
John

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Parts:	1336.00	Freight:	.00	Tax:	84.16	AR	3324.83
Labor:	.00	Misc:	.00	Total:	3324.83		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2/12/08	5410	Shockley/Size more #6	34	26	16	WO	
CUSTOMER John Mears		TRUCK #		DRIVER		TRUCK # DRIVER	
MAILING ADDRESS 4100 240th Rd		506		Fred			
CITY Chanute		368		Bill			
STATE KS	ZIP CODE 66720	370		Chuck			
JOB TYPE Long string		510		3ve #			
HOLE SIZE 5 7/8		HOLE DEPTH 1000'		CASING SIZE & WEIGHT 2 3/8" EUE			
CASING DEPTH 705'		TUBING		OTHER 2 1/2" Plug			
SLURRY WEIGHT		WATER gal/sk		CEMENT LEFT in CASING			
DISPLACEMENT 4.1 BBL		MIX PSI		RATE 4 BPM			
REMARKS: Chuck casing depth w/ wireline. Mix + Pump 200# Premium Gel Flush. Mix-Pump 137 s/ks 50/50 Pcs 2% Gel. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.1 BBL Fresh water. Pressure to 700# PSI. Shut in casing.							Fred Madsen
Next Drilling							

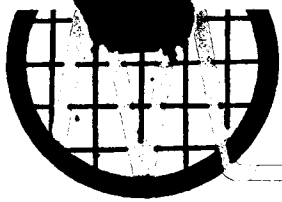
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	875.00
5406	70mi	MILEAGE Pump Truck	368	241.50
5407A	5.754 Ton	Ton Mileage.	510	459.17
5502C	3 1/2 hrs	80 BBL Vac Truck	370	329.00
1124	134	50/50 Pcs Mix Cement		1246.20
1118B	430#	Premium Gel		68.00
4402	1	2 1/2" Rubber Plug		21.00
Sub Total				3240.60
Tax @ 6.3%				84.14
SALES TAX ESTIMATED TOTAL				3324.74

AUTHORIZATION John was here

TITLE 220214

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WICHITA, KS

P. O. Box 68
 Osawatomie, KS 66064
 913 / 755-2128



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JohnC Mears
 4100 240th Rd
 Chanute, Kansas 66720

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Shockley-Size more # 6
 Woodson County, Ks

PLEASE USE THIS INVOICE FOR PAYMENT
 NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
John Mears		2/22/08			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1 ea	Gamma Ray / Neutron / CCL				\$ 350.00
21 ea	2" DML RTG 180° Phase				
	Two (2) Perforations Per Foot				
	Minimum CHarge --- Ten (10) Perforations				\$ 575.00
	Trip CHarge				\$ 25.00
	Perforated at: 653.0 to 663.0				
NET DUE UPON RECEIPT				TOTAL	\$ 1159.00
<small>Late Charge of 1-1/2% per Month on Accounts over 30 Days.</small>					

OK to Pay
John C Mears

White-Customer Canary-Accounting

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