

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-23-08	1-25-08	1-26-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27174-0000
County: Neosho

SE Sec. 27 Twp. 28 S. R. 19 East West
1340 feet from S N (circle one) Line of Section
1250 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tele-Connect Inc. Well #: 27-1A
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 883 Kelly Bushing: n/a
Total Depth: 936 Plug Back Total Depth: 914.53
Amount of Surface Pipe Set and Cemented at 51 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 914.53
feet depth to surface w/ 130 ^{sx cmt}
Alt 2-Dlg-1/29/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 12-18-08
Subscribed and sworn to before me this 18th day of December,
2008.
Notary Public: Denise V. Venneman

Date Commission Expires: _____
DENISE V. VENNEMAN
MY COMMISSION EXPIRES
July 1, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 19 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Tele-Connect Inc. Well #: 27-1A
 Sec. 27 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	51	"A"	5	
Production	7-7/8	5-1/2	14.5	914.53	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	800-803/747-749/742-744	500gal 15% HCLw/ 55bbls 2% KCl water, 624bbls water w/ 2% KCL, Biocide, 5300# 20/40 sand	800-803/747-749
			742-744
4	582-584/546-548/495-498/471-473	300gal 15% HCLw/ 58bbls 2% KCl water, 571bbls water w/ 2% KCL, Biocide, 3500# 20/40 sand	582-584/546-548
			495-498/471-473
4	397-401/384-388	400gal 15% HCLw/ 46bbls 2% KCl water, 580bbls water w/ 2% KCL, Biocide, 3800# 20/40 sand	397-401/384-388

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		843	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3-29-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		45mcf	0bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



DATE: 1/28/08

TXD Drilling

Geology Brief - Data taken from Driller's Log & Compensated Density Log

WELL NAME:	Tele-Connect Inc.	SECTION:	27	REPORT #:	SPUD DATE:	1/23/2008
WELL #:	27-1A	TWP:	28S	DEPTH:	936	
FIELD:	Chemkee Basin	RANGE:	19E	PBTD:		
COUNTY:	Neosho	ELEVATION:	883	FOOTAGE:	1340 FT FROM	South
STATE:	Kansas	API #:	15-133-27174-0000		1230 FT FROM	East
						C NE

ACTIVITY DESCRIPTION:

TXD Drilling, David Small and Chris Kape, drilled to TD 936 ft. on Friday, 1/25/08 at 9:00 p.m.

Surface Casing @ 51.0 ft.

Surface Casing Size: 8.50"

GAS SHOWS:	Gas Measured	Depth	COMMENTS: Well: 260 ft.
Mulberry Coal	0 mcf/day @	272-276 FT.	Gas check at 273 & 285 ft. No blow
Lexington Shale and Coal	21 mcf/day @	313-316 FT.	21 mcf/day from this area. Gas check at 318 ft.
Oswego Limestone	9 mcf/day @	358-363 FT.	Gas check at 379 ft.
Summit Shale & Coal	9 mcf/day @	383-390 FT.	
Mulky Shale & Coal	17 mcf/day @	396-402 FT.	Gas check at 409 ft.
Mulky Shale & Coal	29 mcf/day @	396-402 FT.	Gas check at 440 & 471 ft.
Bevier Coal	20 mcf/day @	472-474 FT.	Upper baffle set at 488.32 ft. Big hole.
Verdigris Limestone	20 mcf/day @	492-494 FT.	
Crowhurst Coal & Shale	20 mcf/day @	494-498 FT.	GCS Gas check at 502 ft.
Memling Coal	17 mcf/day @	526-528 FT.	Gas check at 584 ft.
Weir Coal	17 mcf/day @	581-584 FT.	Lower baffle set at 889.72 ft. Small hole.
Bartlesville Sand - oil	17 mcf/day @	584-633 FT.	GCS Gas check at 622 ft.
Bartlesville Sand - oil	15 mcf/day @	584-633 FT.	Gas check at 657 ft.
Rowe Coal	15 mcf/day @	741-744 FT.	
Neutral Coal	86 mcf/day @	747-749 FT.	85 mcf/day from this area. Gas check at 750 ft.
Riverton Coal	86 mcf/day @	798-802 FT.	
Mississippi	133 mcf/day @	Top at 808 FT.	47 mcf/day from this area. Gas check at 812 ft.
TD: 936 ft.	156 mcf/day @		23 mcf/day at TD

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD. This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: 914.53 ft.

Bottom Logger: 925.50 ft. Driller TD: 936 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Driller's hand written notes, Geologist's examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones #vi only.

Pawnee LS / Pink	276-313
Oswego Coal	356-358
Mineral Coal	545-547
Squamish Coal	557-559

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Reedy, Senior Geologist, CPG #4630 & #5927 Cell: (620) 305-9900 krrc@quest.com.net
 End of Drilling Report. Thank You!

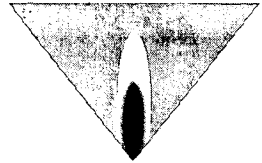
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4355**

FIELD TICKET REF # _____

FOREMAN _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-26-08	Tele Connect 27-1 A	27	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jae	6:45	12:00		903427		5.25	<i>Jae Blanka</i>
TIM	6:45	10:45		903255		4	<i>Tim</i>
Tyler	7:00	11:30		903600		4.5	<i>Tyler</i>
MAVERICK	7:00	12:00		931385	932452	5	120

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 926 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 914.53 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.77 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

This is the 3RD hole drilled here on this Tele Connect. The other 2 had surface issues.

Installed cement head Row 2 sks and 13 bbl dye & 1 SK gel & 130 SKS of cement to get dye to surface. Flush pump. Pump up plug to bottom of set float shoe

Cement to surface

914.53	FH 5 1/2 Casing
6	Centralizer
1	5 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903600	4.5 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	QWC Blend Cement	
1110	25 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	13 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
931385	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
80		80 Vac	

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