

Ken
Dun
12/19/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michaels
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-19-08 01-25-08 1-29-08
Spud Date or 1 Date Reached TD 1 Completion Date or
Recompletion Date 1 Recompletion Date

API No. 15 - 15-133-27389-0000
County: NEOSHO
SW_NW_NE_NE Sec. 28 Twp. 27 S. R. 18 East West
430 feet from S (circle one) Line of Section
1000 feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros. Well #: C28-27-18-2A
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 430 908 Kelly Bushing: n/a
Total Depth: 1058 Plug Back Total Depth: 1036.38
Amount of Surface Pipe Set and Cemented at 23.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1036.38
feet depth to surface w/ 130 sx cmt.

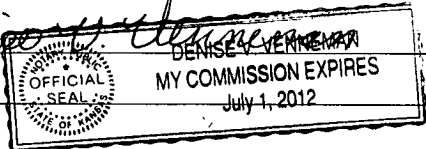
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Att 2-Dlg - 1/29/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 12-18-08
Subscribed and sworn to before me this 18 day of December,
2008.
Notary Public: Denise V. Verneker
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **DEC 19 2008**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros. Well #: C28-27-18-2A
 Sec. 28 Twp. 27 S. R. 18 East West County: NEOSHO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23.5	"A"	5	
Production	7-7/8	5-1/2	14.5	1036.38	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

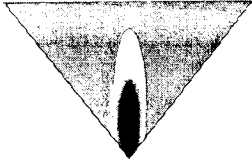
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 19 2008

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 4326

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-9-8	Beechman Bros "C" 28-27-18-2A	28	27	18	

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	5:00	7:15		903427		2.25	<i>Joe</i>
TIM		7:15		903255		2.25	<i>Tim</i>
Tyler		7:00		903600		2	<i>Tyler</i>
Daniel		7:15		931420		2.25	<i>Daniel</i>

JOB TYPE Surface HOLE SIZE 11 HOLE DEPTH 25 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 10 Ft 8 5/8 in hole Pumped 33 SKS of cement to get cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903255	2.25 hr	Cement Pump Truck	
903206	2 hr	Bulk Truck	
1104	32 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123	2000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931420	2.25 hr	80 Vac	

Handwritten signature and date: 12/19/08

Michael Drilling, LLC KANSAS CORPORATION COMPANY
P.O. Box 402
Iola, KS 66749
620-365-2755

RECEIVED

012508

DEC 19 2008

CONSERVATION DIVISION
WICHITA, KS

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Donnic Meyers

Date: 01/25/08
Lease: Beachner Brothers
County: Neosho
Well#: C28-27-18-2
API#: 15-133-27300-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	497-498	Coal
23-84	Lime	498-512	Lime
84-88	Black Shale	505	Gas Test 0" at 1/4" Choke
88-94	Lime	512-519	Black Shale
94-105	Sandy Shale	519-526	Lime
105-120	Lime	520	Gas Test 0" at 1/4" Choke
120-130	Shale	526-528	Black Shale
130-163	Lime	528-529	Coal
163-272	Sandy Shale	529-590	Sandy Shale
272-276	Lime	558	Gas Test 4" at 1/4" Choke
276-307	Shale	590-592	Coal
307-323	Lime	592-700	Sandy Shale
323-375	Sandy Shale&Sand	608	Gas Test 4" at 1/4" Choke
375	Gas Test 0" at 1/4" Choke	658	Gas Test 4" at 1/4" Choke
375-379	Lime	680	Gas Test 4" at 1/4" Choke
379-381	Black Shale	700-702	Coal
381-407	Sandy Shale	702-738	Shale
407-411	Lime	720	Gas Test 2" at 1/4" Choke
411-414	Coal	738-752	Sand
414-454	Lime	752-754	Coal
433	Gas Test 0" at 1/4" Choke	754-790	Shale
454-457	Black Shale	755	Gas Test 4" at 1/4" Choke
457-497	Sandy Shale	780	Gas Test 2" at 1/4" Choke
459	Gas Test 0" at 1/4" Choke	790-810	Sand

