

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michaels
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-02-08</u>	<u>8-11-08</u>	<u>8-11-08</u>	<u>8-19-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

KCC-Dig -

API No. 15 - 15-133-27378-0000
County: Neosho
_____ SW SE Sec. 2 Twp. 29 S. R. 18 East West
660 feet from (S) N (circle one) Line of Section
1880 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Triplett, C.W. Well #: 2-3
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 1107 Plug Back Total Depth: 1100.08
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1100.08
feet depth to surface w/ 150 ^{sx cmf.}

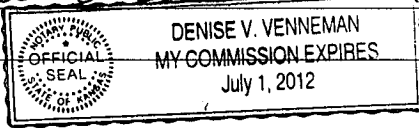
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALT 2 - Dig 1/29/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 12-18-08
Subscribed and sworn to before me this 18th day of December,
2008.
Notary Public: Denise V. Vennemman
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 19 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, C.W. Well #: 2-3
 Sec. 2 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	1100.08	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	986-989/934-936/929-931	500gal 15% HCLw/ 62bbls 2% KCl water, 606bbls water w/ 2% KCL, Biocide, 6800# 20/40 sand	986-989/934-936
			929-931
4	777-779/747-749/738-740	400gal 15% HCLw/ 66bbls 2% KCl water, 350bbls water w/ 2% KCL, Biocide, 3500# 20/40 sand	777-779/747-749
			738-740
4	582-586/568-572	400gal 15% HCLw/ 63bbls 2% KCl water, 665bbls water w/ 2% KCL, Biocide, 7500# 20/40 sand	582-586/568-572

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 1029	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
11-24-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	0mcf	86bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

081108

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 08/11/08
Lease: Triplett, C. W.
County: Neosho
Well#: 2-3
API#: 15-133-27378-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	539-541	Coal
23-47	Shale	541-566	Lime
47-106	Lime	566-573	Black Shale
106-161	Sand and Sandy Shale	573-580	Lime
161-173	Lime	575	Gas Test 0" at 1/4" Choke
173-190	Sand and Sandy Shale	580-584	Black Shale and Coal
190-201	Lime	584-663	Sand and Sandy Shale
201-205	Black Shale	590	Gas Test 23" at 1/2" Choke
205-260	Lime	663-664	Coal
260-307	Sand and Sandy Shale	664-680	Sandy Shale
307-313	Lime	680-681	Lime
313-360	Sand and Sandy Shale	681-682	Coal
315	Gas Test 0" at 1/4" Choke	682-719	Sand and Sandy Shale
360-373	Lime	719-720	Coal
373-410	Sand and Sandy Shale	720-745	Shale
410-416	Lime	745-746	Coal
415	Went To Water	746-757	Shale
416-420	Coal	757-758	Coal
420-492	Lime	758-766	Sandy Shale
440	Gas Test 0" at 1/4" Choke	766-801	Shale
492-496	Black Shale	801-878	Sand and Sandy Shale
496-539	Sand and Sandy Shale	878-879	Coal
515	Gas Test 0" at 1/4" Choke	879-925	Shale
530	Oil Showand Odor	925-927	Coal

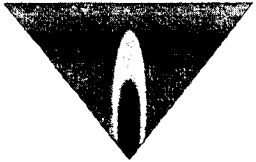
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DEC 19 2008

CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6856

FIELD TICKET REF #

FOREMAN Joe

SSI 626380

API 15-133-27378

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-19-8	Triplet CW 2-3	2	29	18	N0

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	6:30		903427		11.5	Joe Blanchard
TIM	6:30	6:15		903255		11.75	Tim
Matt	7:00	6:15		903600		11.75	Matt
Daniel	6:30	7:15		904735		12.75	Daniel
MaVerick	7:00	6:30		903142	932885	11.5	120
Tyler	7:00	6:30		931615		11.5	Tyler

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1107 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1100.08 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26.19 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Washed 60 Ft Sump 6 SKS gel to surface. Installed Cement Plug
 Ran 2 SKS gel of 17 BBI dip of 50 SKS of cement to get dip to surface.
 Flush pump. Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
931615	1	Transport Truck 80 Vac	
		Transport Trailer	
904735	1	80 Vac	
	1100.08	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	170 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	15 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

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