

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33261
Name: Brower Oil & Gas Co., Inc.
Address: 6506 S. Lewis Ave., Ste. 115
City/State/Zip: Tulsa, OK 74136
Purchaser: Onek Energy Services
Operator Contact Person: Ashley Jones
Phone: (918) 743-8893
Contractor: Name: Pense Brothers Drilling Service
License: 32980
Wellsite Geologist: John Muselmann

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-22-04</u>	<u>11-23-04</u>	<u>11-23-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29150-0000
County: Allen
NE NE SW NW Sec. 30 Twp. 24 S. R. 18 East West
1484 feet from S / (N) (circle one) Line of Section
1170 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Long Well #: 1-30

Field Name: Iola
Producing Formation: Bartlesville
Elevation: Ground: 996' Kelly Bushing: _____
Total Depth: 1200' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1192
feet depth to 187 w/ 187 ^{sq gnt} Alt 2 - Dlg - 1/29/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content Fresh water ppm Fluid volume 0 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

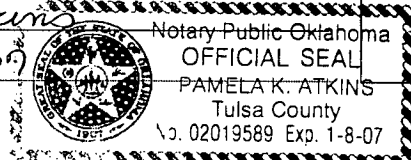
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ashley Jones
Title: Production Analyst Date: 3-17-05

Subscribed and sworn to before me this 17th day of Jan March,
20 05.

Notary Public: Pamela K Atkins
Date Commission Expires: Jan. 8, 2007



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 29 2005
KCC WICHITA

Handwritten mark

Operator Name: Brower Oil & Gas Co., Inc. Lease Name: Long Well #: 1-30
 Sec. 30 Twp. 24 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Bartlesville Sand	944'	1072'

List All E. Logs Run:

CDL,CNL,DIL CBL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	23#/ft.	22'	Class A	5 sks	
production	7 7/8"	5 1/2"	15.5#/ft.	1194'	Portland A	212 sks	4% gel 2%CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	946-52'	250 gals of 15% NEFE acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	946'		

Date of First, Resumerd Production, SWD or Enhr. 12/09/04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
		25 mcf/day	50 bbls/day		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1721
 LOCATION Cherokee KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-23-04	1532	Lang # 1-30	30	24	18	ALLEN

CUSTOMER Brower Oil & Gas		
MAILING ADDRESS 6306 S. Lewis Ave Ste 115		
CITY Tulsa	STATE OK	ZIP CODE 74136

TRUCK #	DRIVER	TRUCK #	DRIVER
372	F. Mader	367	J. K. Hays
169	R. Hays		
122	D. Fisher		
370	H. Brockie		

JOB TYPE work string HOLE SIZE 7 7/8 HOLE DEPTH 1176' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 1192' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 17.0 SLURRY VOL 1.56 ed/sk WATER gal/sk _____ CEMENT LEFT in CASING 5 1/2" 2500-1700
 DISPLACEMENT 29 BBL DISPLACEMENT PSI 300 MIX PSI _____ RATE 5 B.P.M.

REMARKS: Establish pump rate. 111 x 4 Pump 5 1/2" Premium Gel
 at flush. Pump 21 356 gal 10 Bbl rate. Position 11' 187 SK
 Portland Class A Cement with 470 gal 2 1/2" Calcium Chloride
 1/4" Flo-Seal 200 sacks. First pump clean. 2 1/2" 1200 5 1/2"
 rubber plug to casing. F.D. w/ 29 BBLs 1200 11' 187
 Pressure 900 # PSI

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		710.00
5406	55	MILEAGE		129.25
5407A	8.789	Ton Mileage		410.89
5502C	14 hrs	80 BBL Vacuum Truck		1092.00
1215	5 Gal	KCL substitute		115.50
1205	1 Gal	Super sweet (XC-125)		23.65
				1584.20
1104	17.8 SK	Portland Class A Cement		1365.10
1118	9 SK	Premium Gel		111.60
1102	7 SK	Calcium Chloride		249.90
1107	2 SK	Flo-Seal		80.00
1623	627 gal	5 1/2" Rubber Plug		77.05
4406	1	5 1/2" Fl. Valve		11.00
4157(308)	1	5 1/2" Fl. Valve		135.00
				1431.3
			SALES TAX	129.38
			ESTIMATED TOTAL	4534.94

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AUTHORIZATION 10/21/04 TITLE _____ DATE 11/27/04