

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA at this time
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: Joe Driskill

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-10-05	12-12-05	2-10-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30898-0000
County: Montgomery
 S2 SE Sec. 20 Twp. 34 S. R. 17 East West
660 feet from (S) / N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lee Motley Well #: 20-1
Field Name: Coffeyville

Producing Formation: Bartlesville
Elevation: Ground: 755.0' Kelly Bushing: _____
Total Depth: 730' Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40'
feet depth to surface w/ 8 ^{sx cm}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt-Log - 1/29/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 5-3-06

Subscribed and sworn to before me this 3 day of May

20 06
Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
MAY 18, 2009
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Endeavor Energy Resources, LP Lease Name: Lee Motley Well #: 20-1
 Sec. 20 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>420</td> <td>490</td> </tr> <tr> <td>Squirrel Sd</td> <td>513</td> <td>518</td> </tr> <tr> <td>Cattleman Sd</td> <td>558</td> <td>556</td> </tr> <tr> <td>Bartlesville Sd</td> <td>660</td> <td>692</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Oswego Lime	420	490	Squirrel Sd	513	518	Cattleman Sd	558	556	Bartlesville Sd	660	692
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Compensated Density - neutron
Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6.75"	4.5"	10.5#	726'	Class "A"	75	Diacell
					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	2			500 gal 15% HCL Acid	
			6300# 20/40 Sd		
			6800# 12/20 Sd		
			400 bbls 20# gelled water		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline hook up			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	45 mcf/day	25		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER **06545**
 LOCATION Bonnie
 FOREMAN Loop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
2-15-05	2520	Mohley #20-1				Mont																				
CUSTOMER Endeavor			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>418</td> <td>Tim</td> <td></td> <td></td> </tr> <tr> <td>402</td> <td>Chavez</td> <td></td> <td></td> </tr> <tr> <td>408</td> <td>Jerry</td> <td></td> <td></td> </tr> <tr> <td>418</td> <td>Jerry</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	418	Tim			402	Chavez			408	Jerry			418	Jerry		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
418	Tim																									
402	Chavez																									
408	Jerry																									
418	Jerry																									
MAILING ADDRESS																										
CITY	STATE	ZIP CODE																								

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 226 DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 11.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 8 hrs get whistle ahead circulating pumped 25 hrs cement, checked pump & lines
 replaced plug to bottom set shoe, shut in.
 - Calculated cement to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
401	1	PUMP CHARGE <u>Loop story</u>		800.00	
406	45	MILEAGE		141.25	
402	226	Footage		123.42	
402	1	Bulk Touch		225.00	
5011	4hr	Transport		392.00	
74	25 sks	Cement		268.75	
25	1 sk	Cotton seed hulls		15.25	
22	1 sk	Floccal		44.90	
2	15 sks	Gilsonite		344.25	
1	150 #	Salt		43.50	
20	8 lbs	Gel		56.00	
4	40 #	Meter		66.00	
1130	50 #	Lamar D (Diesel RPM)		232.50	
23	50 #	Diesel		572.50	
104	1	4" Rubber Plug		40.00	
3	4600 gal	City Water		58.98	
				SALES TAX	117.28
				ESTIMATED TOTAL	4061.98

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201645

HORIZONTAL _____ TITLE _____ DATE _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN :

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887	S 20	T 34S	R 17E
API #:	15-125-30898-0000		Location	S2,SE	
Operator:	Endeavor Energy Resources LP		County:	Montgomery	
Address:	PO Box 40				
	Delaware, Ok 74027				



				Gas Tests			
Well #:	20-1	Lease Name:	Lee Motley	Depth	Oz.	Orifice	flow - MCF
Location:	660	ft. from S	Line	180	No Flow		
	1320	ft. from E	Line	230	No Flow		
Spud Date:	12/10/2005			255	No Flow		
Date Completed:	12/12/2005	TD:	730	305	No Flow		
Geologist:				330	9	3/8"	10.7
Casing Record	Surface	Production		355	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		380	Gas Check Same		
Casing Size	8 5/8"			455	Gas Check Same		
Weight				480	Gas Check Same		
Setting Depth	40'			505	4	3/8"	7.14
Cement Type	Portland			530	12	3/8"	12.4
Sacks	8			555	3	1/2"	10.9
Feet of Casing				580	Gas Check Same		
				630	Gas Check Same		
Rig Time	Work Performed			655	Gas Check Same		
				680	22	1 1/4"	206
				705	18	1 1/4"	186
				730	17	1 1/4"	181

Well Log

COPY

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	262	290	shale	419'6"	442	Oswego lime
2	22	clay	290	314	Pink lime			oil odor
22	72	shale			oil odor	442	443	shale
72	83	lime	314	317	shale	443	444'6"	Summit blk shale
83	120	sand	317	318'6"	Lexington blk shale			wet
120	127	shale	318'6"	320	shale	444'6"	475	lime
127	137	lime	320	321'6"	coal	475	477	shale
137	138	shale	321'6"	325	shale	477	479	shale
138	139'6"	blk shale	325	338	sand	479	480	coal
139'6"	141	shale	338	340	sandy shale	480	482	shale
141	148	Altamont lime	340	363	sand	482	490	lime
148	164	sand	350		oil odor	490		add water
164	168	lime	363	367	shale	490	503	shale
168	208	Weiser sand	367	385	Peru sand	503	504'6"	coal
208	230	sandy shale			oil show	504'6"	507	shale
230	232	shale	385	408	shale	507	508'6"	coal
232	242	sand	408	418	lime	508'6"	513	shale
242	262	sandy shale	418	419'6"	shale	513	518	Squirrel sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
518	519	coal						
519	522	shale						
522	528	sand						
528	536	Ardmore lime						
536	539	shale						
539	541	Crowburg blk shale						
541	542	coal						
542	558	shale						
558	567	Cattlemen sand						
567	576	shale						
576	577	coal						
577	579	shale						
579	580	lime						
580	598	shale						
598	600	sand						
600	620	shale						
620	627	sand						
627	648	shale						
648	649	coal						
649	670	shale						
670	675	sand						
675	677	shale						
677	679	Weir coal						
679	685	shale						
685	692	sand						
692	725	shale						
725	726	coal						
726	730	shale						
730		Total Depth						

Notes:

05LL-121205-R2-056-Lee Motley 20-1-Endeavor

Keep Drilling - We're Willing!

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