

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31569
Name: Bach Oil Production
Address: PO Box 723
City/State/Zip: Alma, NE 68920
Purchaser: Coffeyville Resources
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: American Eagle Drilling
License: 33493
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>01-31-2006</u>	<u>02-06-2006</u>	<u>02-26-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23496 ~ 0000
County: Rooks
NW SE SW SW Sec. 18 Twp. 7 S. R. 20 East West
490 feet from (S) / N (circle one) Line of Section
700 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ida Mae Well #: 2
Field Name: Le Sage (wildcat per seismic)
Producing Formation: Kansas City
Elevation: Ground: 2088 Kelly Bushing: 2093
Total Depth: 3600 Plug Back Total Depth: 3513
Amount of Surface Pipe Set and Cemented at 219' w/150 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1677 Feet
If Alternate II completion, cement circulated from 1677
feet depth to surface w/ 150 ^{sx cnt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

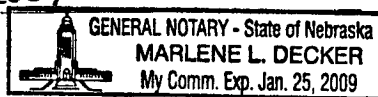
Chloride content _____ ppm Fluid volume 1500 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ATZ-DIG-1/29/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: owner Date: 03-07-06
Subscribed and sworn to before me this 7th day of March
20 06
Notary Public: Marlene L. Decker
Date Commission Expires: Jan. 25, 2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Bach Oil Production Lease Name: Ida Mae Well #: 2
 Sec. 18 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1670	-1423
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3064	-971
List All E. Logs Run:		Heebner Shale	3272	-1179
		Toronto	3249	-1201
		Lansing	3212	-1219
		Base KC	3508	-1415
		Arbuckle	3561	-1468
		TD	3604	-1511

Geo. report and logs to follow

RECEIVED
MAR 18 2003
KCC/HCC/...

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	219	COM	160'	3%CC; 2% GEL
Production	7 7/8"	5 1/2"	14	3601		150 sx ASC	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1677	Port collar	150 sx	ASC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	2	Kansas City "A"	3313' to 3316'	250 Gal. MCA acid; 500 Gal. 20% NEFE acid	
2	Kansas City "C"	3350' to 3353'	250 Gal MCA acid		
2	Kansas City "J"	3471' to 3475'	250 Gal MCA; 300# salt block; 1000 Gal. NEFE		
2	Kansas City "K"	3493' to 3499'	250 Gal MCA; 300# salt block; 1000 Gal. NEFE		

TUBING RECORD		Size 2 3/8"	Set At 3560	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 02/27/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	105	0	0		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION KC-ACJK

Production Interval _____

(If vented, Submit ACO-18.)

ALLIED CEMENTING CO., INC. 25696

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 12

DATE <u>2-1-06</u>	SEC. <u>18</u>	TWP. <u>7</u>	RANGE <u>20^W</u>	CALLED OUT	ON LOCATION <u>8:00 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>8:45 AM</u>
LEASE <u>IDA MAE</u>	WELL # <u>2</u>		LOCATION <u>DAMAR N TO 21</u>		COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>3 N 1 W</u>				

CONTRACTOR AMERICAN EAGLE

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 5/8 DEPTH 222

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10-15"

PERFS. _____

DISPLACEMENT 13 BBL

OWNER _____

CEMENT

AMOUNT ORDERED 160 COM 352

COMMON	<u>160</u>	@	<u>870</u>	<u>1392⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>5</u>	@	<u>38⁰⁰</u>	<u>190⁰⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>160</u>	<u>268⁸⁰</u>
MILEAGE	<u>6 1/2</u>	@	<u>154/MILE</u>	<u>756⁰⁰</u>
TOTAL				<u>2648⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK

366 HELPER PAUL

BULK TRUCK

378 DRIVER KEN

BULK TRUCK

_____ DRIVER _____

REMARKS:

CEMENT CERC

CHARGE TO: BACH OIL

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 670⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 75 @ 5⁰⁰ 375⁰⁰

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 20 2007

TOTAL 1045⁰⁰

CONSERVATION DIVISION
PLUGS & PLUG EQUIPMENT

<u>3 5/8 Plug</u>	@	<u>55⁰⁰</u>
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was

ALLIED CEMENTING CO., INC. 25045

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2/6/06</u>	SEC. <u>18</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT <u>6:00 a.m.</u>	ON LOCATION <u>8:15 a.m.</u>	JOB START <u>3:55 p.m.</u>	JOB FINISH <u>4:42 p.m.</u>
LEASE <u>Fds. Mc</u>	WELL # <u>2</u>	LOCATION <u>Danur 8 N 1 W</u>			COUNTY <u>Rooks</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		<u>N into</u>					

CONTRACTOR American Eagle
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3600
 CASING SIZE 5 1/2 14" DEPTH 3604
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOE Port Collar DEPTH 1677
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 18.03'
 CEMENT LEFT IN CSG. 18.03'
 PERFS. _____
 DISPLACEMENT 8 1/2

OWNER _____

CEMENT

AMOUNT ORDERED 160 ASC 29.641
500 Gal - WFR-2

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	_____	@	<u>14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	_____	@	_____	_____
ASC	<u>160</u>	@	<u>10⁷⁵</u>	<u>1720⁰⁰</u>
	_____	@	_____	_____
<u>WFR-2</u>	<u>500</u>	@	<u>1⁰⁰</u>	<u>500⁰⁰</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>163</u>	@	<u>14⁰⁰</u>	<u>260⁰⁰</u>
MILEAGE	<u>68/SK/MILE</u>	@	_____	<u>707 1/2</u>
TOTAL	_____		_____	<u>3231 76</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 398 HELPER Gary
 BULK TRUCK
 # 378 DRIVER Doug
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Rat Hole 15 sks
Set pipe @ 3585.97
Landat Plug @ 1000 psi
Float Held!

CHARGE TO: Bach Oil Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____		_____
PUMP TRUCK CHARGE	_____		<u>1320⁰⁰</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>72</u>	@	<u>5⁰⁰</u> <u>360⁰⁰</u>
MANIFOLD	_____	@	_____
	_____	@	_____

RECEIVED

KANSAS CORPORATION COMMISSION

DEC 20 2007

TOTAL 1680⁰⁰

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

<u>Port Collar</u>	_____	@	<u>160⁰⁰</u>
<u>AFL Insert</u>	_____	@	<u>235⁰⁰</u>
<u>2 Baskets</u>	_____	@	<u>140⁰⁰</u> <u>280⁰⁰</u>
<u>11 Confs Turbo</u>	_____	@	<u>60⁰⁰</u> <u>660⁰⁰</u>
<u>Port Collar</u>	_____	@	<u>1720⁰⁰</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

FATED
2-7-06

ALLIED CEMENTING CO., INC. 25234

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2-14-06</u>	SEC.	TWP.	RANGE	CALLED OUT <u>6:00am</u>	ON LOCATION <u>12:00pm</u>	JOB START <u>1:15</u>	JOB FINISH <u>2:15 pm</u>
LEASE <u>IDA MAE</u>	WELL # <u>#2</u>		LOCATION <u>Damar N. To OLD 24</u>	COUNTY <u>Graham</u>		STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Key. 1 1/4 W 1/4 N INTO</u>				

CONTRACTOR Alliance Well Serv. OWNER _____
 TYPE OF JOB OPEN PORT COLLAR
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL PORT COLLAR @ DEPTH 1677'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 9 3/4 / BBL

CEMENT (USED 215 SK)
 AMOUNT ORDERED 350 SK 60/40 6 1/2 GEL
1/4# Flo-Seal PER SK

COMMON	<u>129</u>	@	<u>870</u>	<u>1122 30</u>
POZMIX	<u>86</u>	@	<u>470</u>	<u>404 20</u>
GEL	<u>11</u>	@	<u>1400</u>	<u>154 00</u>
CHLORIDE		@		
ASC		@		
Flo Seal	<u>54#</u>	@	<u>170</u>	<u>9180</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>363</u>	@	<u>160</u>	<u>589 80</u>
MILEAGE	<u>75</u>			<u>1656 00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glen
 # 398 HELPER GARY
 BULK TRUCK
 # 362 DRIVER Doog
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Test Csg TO 1,000# (HELD)
OPEN PORT COLLAR. Got Good
Circulation, Mixed 215 SK Cement
& Cement Circulated TO SURFACE
Displace 9 BBL & Close Tool,
Recheck TO 1,000# (HELD) Run 1
S.S.S. & WASH CLEAN, Kill-Tool
Thanks

CHARGE TO: BACH Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

Cement Did Circulate KCC, Rep.
ON LOCATION, Richt W.

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>785 00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>75</u>	@	<u>NC</u>
MANIFOLD	@	
	@	
	@	
	@	

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 20 2007 TOTAL 785 00

CONSERVATION DIVISION
 WICHITA, KS
 PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

BACH OIL PRODUCTION

IDA MAE #2

DRILL STEM TEST

Test #	Interval	ifp/ time	isip/ time	ffp/ time	fsip/ time	ihp/ fhp	Recovery
1	Toronto-C 3265-3352	94# 225# 30"	651# 30"	272# 367# 45"	686# 60"	N/A N/A	745' GIP 1175' M, G, Oil 38°

RECEIVED
MAR 16 1953
KCC/TIGHT