

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/6/07</u>	<u>6/7/07</u>	<u>2/5/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,348 - 00-60
County: MONTGOMERY
E/2 NW NW SW Sec. 14 Twp. 32 S. R. 16 East West
2310 feet from S / N (circle one) Line of Section
420 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MUELLER Well #: 2
Field Name: CIFFETVUKKE-CHERRYVALE
Producing Formation: PERU
Elevation: Ground: 818 Kelly Bushing: ----
Total Depth: 650 Plug Back Total Depth: 632.65
Amount of Surface Pipe Set and Cemented at 20.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 632.65
feet depth to SURFACE w/ 60 ^{sx cm}

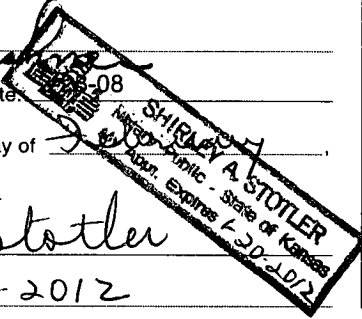
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used COMPANY EQUIPMENT USED
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: ROGER KING License No.: 5150
Quarter NW Sec. 15 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-26,285

Handwritten: ALT 2 - Dg - 1/28/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 08
Subscribed and sworn to before me this 28th day of September,
2008
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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MAR 03 2008

Operator Name: COLT ENERGY, INC Lease Name: MUELLER Well #: 2
 Sec. 14 Twp. 32 S. R. 16 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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GAMMA RAY/ NEUTRON/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	20.6	1	10	
PRODUCTION	5 5/8	2 7/8 8RD EUE	6.5	632.65	THICK SET	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	574-582	50 GAL HCL 15%	574-582
		300# 20/40 BRADY SAND	
		5700# 12/20 BRADY SAND	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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 CONSERVATION DIVISION
 WICHITA, KS

DRILLERS LOG

API NO. 15-125-31348-0000

S. 14 T. 32 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: E2 NW NW SW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: MONTGOMERY

WELL #: 2

LEASE NAME: MUELLER

FOOTAGE LOCATION: 2310 FEET FROM SOUTH LINE & 420 FEET FROM WEST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM STEGMAN

SPUD DATE: 6-6-07

TOTAL DEPTH: 650

DATE COMPLETED: 6-7-07

PURCHASER: FARMLAND

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	20.60	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	639.00	50-50	59	Service Company

WELL LOG

CORES: 571 TO 591
LOGS: NO OPEN HOLE

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP
1 COLLAR
1 SEAT NIPPLE

SIN@ 56765

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
SAND & GRAVEL	3	10
LIME & SHALE	10	13
SHALE	13	28
LIME	28	35
GRAY SHALE	35	127
LIME	127	139
SAND & SHALE	139	192
LIME	192	212
SHALE	212	242
DRUM LIME	242	255
SHALE	255	282
LIME	282	283
SHALE	283	287
LIME	287	288
SHALE	288	298
LIME	298	300
SHALE	300	326
LENAPAH LIME	326	334
SHALE & LIME	334	340
SHALE	340	341
SAND & SHALE & LIME	341	357
SHALE	357	359
LIME	359	366

FORMATION	TOP	BOTTOM
SHALE	366	368
ALTAMONT LIME	368	378
SHALE	378	381
LIME	381	385
SHALE	385	391
LIME	391	394
SHALE	394	395
LIME	395	398
SAND & SHALE	398	405
LIME	405	407
SHALE	407	420
WEISER SAND	420	458
SAND & SHALE	458	536
PINK LIME	536	551
BLACK SHALE	551	554
LIME	554	555
SAND & SHALE	555	575
SAND	575	584
SAND & SHALE	584	625
OSWEGO LIME	625	650 T.D.

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17439
 LOCATION Eureka
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-07	1828	Mueller # 2	14	32	16	MG
CUSTOMER Colt Energy Inc.			TRUCK #			
MAILING ADDRESS P.O. Box 388			DRIVER			
CITY Tola		STATE KS	ZIP CODE		TRUCK #	
			DRIVER			
			485 Alan			
			479 Cliff			
			436 J.P.			

JOB TYPE Logging HOLE SIZE 5 9/8 HOLE DEPTH 650' CASING SIZE & WEIGHT _____
 CASING DEPTH 632 DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 3.7 DISPLACEMENT PSI 300 MIX PSI 2 RATE _____

REMARKS: Safety meeting, Rig up to 2 7/8 tubing, break circulation w/ 5
Bbl water, mix 200# Gel, 5 Bbl Fresh water spacer, mix 60 SKI
Thick set w/ 8" Kolseal At 13.4' Shut Down, wash up Drop 2 2 7/8
TOP Rubber Plug's DisPlace w/ 3.7 Bbl water. Bump Plug's to 700'
Check Float, Float Head Good cement returns to surface. Annulus
Stayed Full of cement After Job Complete, Tear Down.

Thank you!
 Russell
 McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126 a	60 SKI	Thickset Cement	15.40	924.00
1110 A	500 #	Kolseal 8" per/sk	.38	190.00
1118 a	200 #	Gel Flush Ahead of cement	.15	30.00
5407A	3.3 Ton	Ton Mileage (Bulk Truck)	1.10	145.20
5502	3 1/2 hr	80 Bbl Vac Truck w/city water	90.00	315.00
4404	2	2 7/8 TOP Rubber Plug's	20.00	40.00
			Sub Total	
			2616.00	
			SALES TAX 69.75	
			ESTIMATED TOTAL 2685.75	

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 WICHITA, KS

AUTHORIZATION Called by Jim

014147
 TITLE col Rep

DATE 6-8-07