

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: P O BOX 446
City/State/Zip: IOLA, KS 66749-0446
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Lels Oil Services
License: 32079
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/26/07	9/28/07	10/29/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27277-0000
County: Woodson
 SW SE Sec. 31 Twp. 23 S. R. 17 East West
420 feet from S / N (circle one) Line of Section
2460 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sylvia Ellis Well #: 11-07
Field Name: Neosho Falls
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 970 Plug Back Total Depth: 962
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 962
feet depth to surface w/ 125 11/29/09 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2-26-08
Subscribed and sworn to before me this 26th day of February,
2008.
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010

BRENDAL MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Piqua Petro, Inc. Lease Name: Sylvia Ellis Well #: 11-07
 Sec. 31 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7"		40'	Regular	30	3% CACLz
Long String	6 3/4"	2 7/8"		962	60/40 Poz	125	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 every 9 in	14 perfs from 894. to 904	15% HCL ACID	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	962		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/29/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1:1		25

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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MAR 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

ED. OIL WELL SERVICES, INC.
 884, CHANUTE, KS 66720
 31-9210 OR 800-467-8676

1st well

TICKET NUMBER 42685
 FIELD TICKET REF # _____
 LOCATION Thayer
 FOREMAN Gary Wilal

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-29-07	4950	Sylvia Ellis 11-07	31	23S	17E	WO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			524	Chad		
CITY			478	Harvey		
STATE			489/1103	Gregg		
ZIP CODE			449	Eric		

CASING SIZE 2 1/8	TOTAL DEPTH 956
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
8 1/4 90' (19)	Summit

8 balls
 40 sks

TYPE OF TREATMENT
Acid Spot / Sand Fracture

CHEMICALS	
Customer Water	Bio-Balls
Bioocide	
20 gal	75 15% HCL Acid
Breaker	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
Pad	20	15			
20/40			.25-.75	400	
12/20			.5-2	1600	
12/20 3+3 balls		15-12.5	.75	400	
12/20		12.5	.75-2	1600	
Flush					
Release					
Overflush					
	141			4000	

BREAKDOWN 1100
 START PRESSURE 1100
 END PRESSURE 1175
 BALL OFF PRESS
 ROCK SALT PRESS
 ISIP 425
 5 MIN
 10 MIN
 15 MIN
 MIN RATE
 MAX RATE
 DISPLACEMENT

REMARKS: Spot 75 acid to perfs - breakdown and stage

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 03 2008
 CONSERVATION DIVISION
 DATE WICHITA, KS

AUTHORIZATION _____ TITLE _____

Hurricane Services, Inc.
Cementing & Circulating Division
P.O. Box 782228
Wichita, KS 67278-2228

FED ID #
Shop # (620) 437-2661
Cellular # (620) 437-7582
Office # (316) 685-5908
Office Fax # (316) 685-5928

MC ID # 165290

Shop Address: 3613A Y Road
Madison, KS 66860

Customer:
PIQUA PETRO, INC.
ROUTE 1
PIQUA KS 66761

PAID

Invoice Date 10/8/2007
Invoice # 10678
Lease Name SYLVIA ELLIS
Well # 11 - 07
County: WOODSON

Date	Description	Hrs/Qty	Rate	Total
10/4/2007	Drove to location, rigged up and cemented longstring per attached Service ticket #2107.			
	60/40 Pozmix cement	125.00	7.95	993.75T
	Gel 2%	215.00	0.18	38.70T
	Gel flush	100.00	0.18	18.00T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Water transport truck	3.50	90.00	315.00
	Bulk truck mileage	1.00	182.21	182.21
	Pump charge	1.00	700.00	700.00
	Pump truck mileage - N/C	35.00	2.75	96.25

Sales Tax (6.3%) \$67.12

Total \$2,426.03

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

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KANSAS CORPORATION COMMISSION

MAR 03 2008

CONSERVATION DIVISION
WICHITA, KS

Received: 1/28/08 11:17AM
Jan 28 2008 11:10AM

Berentz Drilling Co. 3166855926

No. 6022 P. 2

FED ID#
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02091

DATE 9-26-07

COUNTY Woodson CITY _____

CHARGE TO Pigua Petro, Inc
 ADDRESS 1331 Xylan Road CITY Pigua ST Ks. ZIP 66761
 LEASE & WELL NO. Sylvia Ellis # 11-07 CONTRACTOR John Leis
 KIND OF JOB Surface Pipe SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. 3rd Job of 3 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			400.00
30 SKs	Regular - class Cement		321.90
85 lbs	CACL2 32		35.70
	BULK CHARGE		
1.45 Tr	BULK TRK. MILES <u>minimum charge</u>		150.00
0	PUMP TRK. MILES <u>Truck Infield</u>		N/C
	PLUGS		
		6.3% SALES TAX	22.53
		TOTAL	930.13

T.D. 40'
 SIZE HOLE 9 7/8"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 40' VOLUME 1.57 Bbls
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 7"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 7" casing, wash casing down to bottom (15')
Mixed 30 sks Reg of 32 CACL2, Displaced cement with 1 1/4 Bbls water.
Shut down - class casing in with good cement returns to surface

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 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

"Thank you"

EQUIPMENT USED

NAME Dan Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Blyse-Herb #186 UNIT NO. _____
 OWNER'S REP.