

ORIGINAL 1-23-07

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: DUKE ENERGY FIELD SERVICES

Operator Contact Person: MINDY BLACK

Phone ( 405 ) 246-3130

Contractor: Name: ABERCROMBIE RID, INC.

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

9/28/2006 10/7/2006 11/4/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 175-22064-0000

County SEWARD

    -     C -     SE -     NE Sec. 22 Twp. 34 S. R. 34  E  W

1980 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name ELIZABETH Well # 22 #1

Field Name \_\_\_\_\_

Producing Formation BASAL CHESTER

Elevation: Ground 2918' Kelley Bushing 2930'

Total Depth 6600' Plug Back Total Depth 6526'

Amount of Surface Pipe Set and Cemented at 1674' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALFENTH 9-81-08  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: **RECEIVED KANSAS CORPORATION COMMISSION**

Operator Name \_\_\_\_\_ **JAN 24 2007**

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S WICHITA, KS  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title REGULATORY OPERATIONS ASSISTANT Date 1-23-07

Subscribed and sworn to before me this 23<sup>RD</sup> day of JANUARY

Notary Public Heather Nealson

Date Commission Expires 4-26-08



HEATHER NEALSON  
Cleveland County  
Notary Public in and for  
State of Oklahoma

KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name ELIZABETH

Well # 22 #1

Sec. 22 Twp. 34 S.R. 34  East  West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:  
 MICROLOG, MUDLOG, DENSITY NEUTRON, DENSITY NEUTRON W/MICROLOG

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>24#</u>	<u>1674'</u>	<u>MIDCON &amp; PP</u>	<u>480</u>	<u>SEE CMT TIX</u>
<u>PRODUCTION</u>	<u>7 7/8</u>	<u>4 1/2</u>	<u>10.5#</u>	<u>6598'</u>	<u>50/50POZ PP</u>	<u>165</u>	<u>SEE CMT TIX</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>6459'-6476'</u>	<u>1K GAL 15%HCL, 51,130# 20/40 SAND</u>	<u>6459-6476</u>
		<u>15,414 GAL 40# LINEAR GEL 2% KCL</u>	

TUBING RECORD Size 2 3/8 Set At 6449' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 12/13/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>20</u>	<u>192</u>	<u>28</u>	<u>9600</u>	<u>.8132</u>

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ACO-1		
Well Name : Elizabeth 22 #1		
FORMATION	TOP	DATUM
council grove	2970	-40
neva	3340	-410
wabaunsee	3465	-535
base of heebner	4308	-1378
marmaton	5137	-2207
morrow	5826	-2896
st. gen.	6487	-3557

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 WICHITA, KS

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JAN 23 2007

HALLIBURTON

CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2523781	Quote #:	Sales Order #: 4658641
Customer: EOG RESOURCES INC		Customer Rep: TAYLOR, LARRY	
Well Name: ELIZABETH	Well #: 22#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	10.3	299920	BERUMEN, EDUARDO	10.3	267804	CHAVEZ, ERIK Adrain	10.3	324693
COCHRAN, MICKEY R	10.3	217398						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10286731	50 mile	10589601	50 mile	10704310	50 mile	53778	50 mile
54218	50 mile	75819	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Job Times	Date	Time	Time Zone
				Called Out	29 - Sep - 2006	08:00	CST
				On Location	29 - Sep - 2006	12:00	CST
				Job Started	29 - Sep - 2006	19:40	CST
				Job Completed	29 - Sep - 2006	21:30	CST
				Departed Loc	29 - Sep - 2006	22:20	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	Used		8.625	8.097	24.				1700.		
									1700.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

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Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fid	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14

3 % CALCIUM CHLORIDE - HI TEST PELLET (100005053)

0.25 lbm POLY-E-FLAKE (101216940)

0.1 % WG-17, 50 LB SK (100003623)

18.138 Gal FRESH WATER

2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35
---	-------------	---------------------------------------	-------	-------	------	------	------	--	------

6.345 Gal FRESH WATER

2 % CALCIUM CHLORIDE - HI TEST PELLET (100005053)

0.125 lbm POLY-E-FLAKE (101216940)

3	Displacement		104.00	bbl	8.33	.0	.0	.0	
---	--------------	--	--------	-----	------	----	----	----	--

Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount 40 ft Reason Shoe Joint		
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

*Larry Taylor*

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CONSERVATION DIVISION  
WICHITA, KS

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## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2523781	Quote #:	Sales Order #: 4658641
Customer: EOG RESOURCES INC		Customer Rep: TAYLOR, LARRY	
Well Name: ELIZABETH	Well #: 22#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/29/2006 08:00							
Arrive At Loc	09/29/2006 12:00							
Wait on Customer or Customer Sub-Contractor Equip	09/29/2006 12:30							WAIT ON CASING CREW
Wait on Customer or Customer Sub-Contractor Equipm	09/29/2006 15:30							CASING CREW ON LOCATION
Start In Hole	09/29/2006 17:30							
Casing on Bottom	09/29/2006 19:30							
Start Job	09/29/2006 19:40							
Test Lines	09/29/2006 19:57						2500.0	
Pump Lead Cement	09/29/2006 20:01		6	158			200.0	300 SKS @ 11.4#
Pump Tail Cement	09/29/2006 20:29		6	43			150.0	180 SKS @ 14.8#
Drop Top Plug	09/29/2006 20:38							
Pump Displacement	09/29/2006 20:39		6	0			.0	FRESH H2O
Displ Reached Cmnt	09/29/2006 20:47		6	37			100.0	
Start Staging - 5 Minutes	09/29/2006 20:55		0	84			250.0	
Comment	09/29/2006 21:00		2				360.0	PUMP
Start Staging - 5 Minutes	09/29/2006 21:02		0	89			270.0	

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WICHITA, KS

Sold To #: 302122

Ship To #: 2523781

Quote #:

Sales Order #:

4658641

SUMMIT Version: 7.10.386

Friday, September 29, 2006 09:36:00

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*Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Comment	09/29/2006 21:07		2				400.0	PUMP
Start Staging - 5 Minutes	09/29/2006 21:10		0	94			300.0	
Comment	09/29/2006 21:16		2				450.0	PUMP
Start Staging - 5 Minutes	09/29/2006 21:19		0	99			300.0	
Comment	09/29/2006 21:24		2				500.0	PUMP
Bump Plug	09/29/2006 21:26		2	104			1000.0	500 PSI BEFORE PLUG LANDED
Check Floats	09/29/2006 21:27		0	104			.0	FLOAT HELD
End Job	09/29/2006 21:28							CIRCULATED CEMENT TO THE PIT

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CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 302122

Ship To #: 2523781

Quote #:

Sales Order #: 4658641

SUMMIT Version: 7.10.386

Friday, September 29, 2006 09:36:00

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**Cementing Job Summary**

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2523781	Quote #:	Sales Order #: 4675972
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: ELIZABETH		Well #: 22#1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8 8	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	10.5	226567	OLIPHANT, CHESTER C	10.5	243055	ORTEGA, OSCAR	10.5	TWS

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10547695	50 mile	54218	50 mile	75821	50 mile
D0127	50 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>								

Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	07 - Oct - 2006	06:30	CST
Job depth MD	6600. ft	Job Depth TVD	Job Started	07 - Oct - 2006	18:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	07 - Oct - 2006	19:00	CST
Perforation Depth (MD) From		To	Departed Loc	07 - Oct - 2006	20:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	New		8.625	8.097	24.				1698.		
Production Casing	New		4.5	4.052	10.5		J-55		6600.		6600.
Production Hole				7.875				1700.	6600.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

**Description**

Description	Qty	Qty uom	Depth	Supplier
SHOE-FLOAT- 4-1/2 8RD - 2-3/4 SUPER	1	EA		
COLLAR-FLOAT- 4-1/2 8RD 9.5-13.5#/FT -	1	EA		
CTRZR ASSY, TURBO, API, 4 1/2 CSG X 7 7/8	22	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
PLUG, CMTG, TOP, 4 1/2, HWE, 3.65 MIN/4.14 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			



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**Cementing Job Summary**

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Conc %	
										Qty	
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug Rat and Mouse Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)			25.0	sacks	13.5	1.62	7.32		7.31
	6 %	CAL-SEAL 60, BULK (100064022)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	7.312 Gal	FRESH WATER									
	0.15 %	WG-17, 50 LB SK (100003623)									
2	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)			165.0	sacks	13.5	1.58	6.67		6.67
	6 %	CAL-SEAL 60, BULK (100064022)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	6.673 Gal	FRESH WATER									
	0.15 %	WG-17, 50 LB SK (100003623)									
3	Displacement				104.00	bbl	.	.0	.0	.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)									
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)									
	1 gal/Mgal	CLA-STA(R) XP (100003733)									
Calculated Values		Pressures			Volumes						
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job		
Rates											
Circulating		Mixing			Displacement		Avg. Job				
Cement Left In Pipe	Amount	91.44 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							
				<i>Dale Passy</i>							

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**JAN 24 2007**  
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**WICHITA, KS**

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JAN 23 2007

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## Cementing Job Log

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2523781	Quote #:	Sales Order #: 4675972
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: ELIZABETH	Well #: 22#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8 8	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/07/2006 06:30							
Safety Meeting	10/07/2006 08:00							
Arrive at Location from Service Center	10/07/2006 09:45							RECEIVED KANSAS CORPORATION COMMISSION
Assessment Of Location Safety Meeting	10/07/2006 09:50							JAN 24 2007
Safety Meeting - Pre Rig-Up	10/07/2006 09:55							CONSERVATION DIVISION WICHITA, KS
Rig-Up Equipment	10/07/2006 10:00							
Wait on Customer or Customer Sub-Contractor Equip	10/07/2006 10:15							RIG BEGIN R.I.H WITH 4 1/2 CASING AND FLOAT EQUIPMENT
Wait on Customer or Customer Sub-Contractor Equipm	10/07/2006 16:15							CASING ON BOTTOM @ 6604 FT / RIG UP PLUG CONTAINER TO MUD / BEGIN CONDITIONING WELL
Safety Meeting - Pre Job	10/07/2006 17:45							
Start Job	10/07/2006 18:00							
Other	10/07/2006 18:06		2	3	0		2500.0	10 SKS 50/50 POZ TO PLUG MOUSE HOLE
Other	10/07/2006 18:15		2	3	3		0	15 SKS 50/50 POZ TO PLUG RAT HOLE
Test Lines	10/07/2006 18:22							
Pump Cement	10/07/2006 18:24		6	47	6		300.0	165 SKS 50/50 POZ @ 13.5 PPG
Shutdown	10/07/2006 18:35				53		160.0	FINISHED MIXING CEMENT

Sold To #: 302122

Ship To #: 2523781

Quote #:

Sales Order #: 4675972

SUMMIT Version: 7.10.386

Saturday, October 07, 2006 07:02:00

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## Cementing Job Log

Activity Description	Date/Time	Ght #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	10/07/2006 18:35							
Drop Top Plug	10/07/2006 18:37							
Pump Displacement	10/07/2006 18:38		6	104	0		60.0	CLAFIX / CLASTA / LOSURF / TREATED WATER
Displ Reached Cmnt	10/07/2006 18:48		6		60		95.0	
Stage Cement	10/07/2006 18:55		2		95		575.0	SLOW RATE TO LAND PLUG
Bump Plug	10/07/2006 18:58		2		104		675.0	
Pressure Up	10/07/2006 18:59						1350. 0	
Release Casing Pressure	10/07/2006 19:00				104		.0	FLOATS HOLDING
Safety Meeting - Pre Rig-Down	10/07/2006 19:05							
Rig-Down Equipment	10/07/2006 19:10							
End Job	10/07/2006 20:00							

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 24 2007

CONSERVATION DIVISION  
WICHITA, KS

Sold To # : 302122

Ship To # : 2523781

Quote # :

Sales Order # :

4675972

SUMMIT Version: 7.10.386

Saturday, October 07, 2006 07:02:00



1-23-09

3817 NW Expressway, Suite 500  
Oklahoma City, OK 73112  
(405) 246-3130

January 23, 2007

**Kansas Corporation Commission**  
**Conservation Division**  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802


**KCC**  
**JAN 23 2007**  
**CONFIDENTIAL**

Re: All Applicable Information  
Elizabeth 22 #1  
API No. 15-175-22064-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Applicable Information pertaining to the Elizabeth 22 #1 lease is held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

  
Mindy Black  
Regulatory Operations Assistant