CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION OR ACC. September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365	API No. 15 - 205-26950 ~ 00 ~ 00
Name: Layne Energy Operating, LLC	County: Wilson
Address: 1900 Shawnee Mission Parkway	NE_NE_Sec. 27 Twp. 30 S. R. 17 V East West
City/State/Zip: Mission Woods, KS 66205	660 feet from S / (N) (circle one) Line of Section
Purchaser:	660 feet from (E) W (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary JAN 2 3 2007	Lease Name: Newland Well #: 1-27
License: 33606 CONFIDENTIAL	Field Name: Neodesha
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 921 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1143 Plug Back Total Depth: 1133
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1133
Operator:	feet depth to Surface w/ 120 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A/+ II NH 9-11-08
Deepening Re-perf Conv. to Enhr./SWD	(January and Constitution and Constitut
Plug Back Plug Back Total Depth	Chloride content N/A ppm Fluid volume bbls
	Dewatering method used N/A - Air Drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
9/26/2006 9/27/2006 10/30/2006	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	DOCKET NO.
Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ser or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-5 and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells. atte the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Notary Public: Pools (Wireline Log Received Geologist Report Receiverans CORPORATION COMMIS UIC Distribution JAN 2 4 2007
Date Commission Expires: NOTARY PUBLIC - State O BROOKE C. MAKE My Appt. Exp. 12.12	f Kansas CONSETT (ATMAN DE CONSETT

Operator Name: Layne Energy Operating, LLC		Lease	Lease Name:Newland			Well #: 1-27		
Sec. 27 Twp. 30	S. R. <u>17</u>	☑ East ☐ West		: Wilson				***
ested, time tool open emperature, fluid reco	and closed, flowing very, and flow rate	and base of formations g and shut-in pressure as if gas to surface test final geological well sit	es, whether sh t, along with fi	ut-in pres	ssure reached	static level, hydro	static pressu	res, bottom hole
Orill Stem Tests Taken (Attach Additional Si	heets)	☐ Yes 🗸 No		√ Lo	og Format	ion (Top), Depth a	and Datum	Sample
Samples Sent to Geolo	ŕ	Yes Vo		Name	e		Тор	Datum
Cores Taken	-9.0	☐ Yes ☑ No		Pawr	nee Lime		516 GL	405
lectric Log Run (Submit Copy)		✓ Yes No		Exce	llo Shale		644 GL	277
ist All E. Logs Run:		KCC		V Sh	ale		707 GL	214
Compensated De	nsity Neutron	JAN 2 3 33	07	Mine	rai Coal		749 GL	172
Dual Induction	,	CONFIDEN	TIAL	Miss	issippian		1055 GL	-134
		CASIN Report all strings so	NG RECORD et-conductor, su	✓ Nev		ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24		21'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5		1133'	Thick Set	120	
		ADDITION	IAL CEMENTIN	NG / SQU	EEZE RECOR	D		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and F	Percent Additive	s
Shots Per Foot		ION RECORD - Bridge F Footage of Each Interval				acture, Shot, Cemen Imount and Kind of Ma		ord Depth
	See Attached							

TUBING RECORD 2 3/3	Size 8"	Set At 1003'	Packer A	t	Liner Run	Yes 🗸 No		
Date of First, Resumerd I	Production, SWD or E	Enhr. Producing N	Method		✓ Pump	ing Gas Li	ft Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil O	Bbls. Gas	Mcf	Water	r I	3bls. (Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLETION	. —	·	Production Inte	_	KANSA	RECEIVED S CORPORATION COMM
Vented ✓ Sold (If vented, Subr	Used on Lease mit ACO-18.)	Open Ho		D	ually Comp.	Commingled _		JAN 2 4 2007

CONSERVATION DIVISION WICHITA, KS

Operator Name: Layne Energy Operating, LLC.

Lease Name: Newland 1-27

Sec. 27 Twp. 30S Rng. 17E, Wilson County

API: 15-205-26950

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	980-982, 973-974.5, 877-879, 860-861	Rowe, Rowe, Bluejacket, Unnamed Sand - 6500#	860-982
		20/40 sand, 462 bbls wtr, 700 gal 15% HCl acid	
4	821-822.5, 748.5-750.5, 707-712	Weir, Mineral, Croweburg - 9800# 20/40 sand, 540	707-822.5
		bbls wtr, 1000 gal 15% HCl acid	
4	683.5-685.5, 643.5-650.5, 624-627	Bevier, Mulky, Summit - 12300# 20/40 sand, 698 bbls	624-685.5
		wtr. 1200 gal 15% HCl acid	



RECEIVED KANSAS CORPORATION COMMISSION JAN 2 4 2007

CONSERVATION DIVISION WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY
Newland 1-27
NE NE, 423 FNL, 365 FEL
Section 27-T30S-R17E
Wilson County, KS

Spud Date:	9/26/2006	KCC
Drilling Completed:	9/27/2006	
Logged:	9/28/2006	JAN 2 3 2007
A.P.I. #:	1520526950	CONFIDENTIAL
Ground Elevation:	921'	ZIATIAL
Depth Driller:	1143'	
Depth Logger:	1129'	

Surface Casing: 8.625 inches at 21'
Production Casing: 4.5 inches at 1133'

Cemented Job: Consolidated

Open Hole Logs: Dual Induction SFL/GR, High Resolution

Compensated Density/Neutron

Formation Tops (in feet below ground level)

Kansas City Group
Pawnee Limestone
Excello Shale
"V" Shale
Toping Surface (Nellie Bly Limestone)
516
644
707
Mineral Coal
Mississippian
1,055

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CONSERVATION DIVISION WICHITA, KS

MORNING COMPLETION REPORT

Report Called in by: : JES	Report taken by:	KRD

LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBTD
			<u> </u>		DEPTH	TYPE FLUID
NEWLAND 1-27		C01028200200	9/26/2006	1	TYPE	
PRESENT OPERAT	ION:		,			WT
,			DRILL OUT	FROM UNDER SUR	RFACE	VIS
DEEPEST CASING	LINERS OD TOP & SHO	E DEPTH	REPAIR DOWN	TIME HRS	CONTRACTOR I	MOKAT
OD SHOE DEPTH					RIG NO	
	8 5/8" 24# J-55 Set 20	y	TEST	T PERFS		
PACKER OR ANCHOR	FISHING TOOLS	OD ID		то	SQUE	EZED OR PLUG BACK PERFS
				то		то
				то		то
				то		то
				то		то
HRS	BRIEF DESCRIPTION	ON OF OPERATIO	ON			
						KCC
						JAN 2 3 2007
	***************************************					CONFIDENTIAL
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RECEIVED KANSAS CORPORATION COMMISSION

JAN 2 4 2007

CONSERVATION DIVISION WICHITIA, KS

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION Called by Jan 6

TICKET NUMBER_	10796
LOCATION EUREN	(A
FOREMAN () LCV	/ EDITION

DATE_

TREATMENT REPORT & FIELD TICKET CEMENT

CUSTOMER CUSTOMER MAILING ADDRESS P.O. Box 160 CITY STATE SYCOMORE LYS JOB TYPE LONGSTANG HOLE SIZE 67/4" HOLE DEPTH 1/43' CASING SIZE & WEIGHT 4/2" 10.5" CASING DEPTH 1123" CASING DEPTH 1123" CASING SIZE & WEIGHT 4/2" 10.5" CONFIDENTIAL WILSON CONFIDENTIAL WILSON CONFIDENTIAL LYS LOS TRUCK# DRIVER T	DATE	COSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
COSTOMER AND COSTOMER P. O. Box 160 CITY STATE STATE STATE STATE STATE SUBSTITE STATE STATE STATE SUBSTITE STATE SUBSTITE STATE SUBSTITE STATE SUBSTITE STATE SUBSTITE SUBSTIT	9-28-06	4758	NewLAND) <i>1-27</i>)			1	Wilson
P.G. Box 160 CITY STATE ZIP CODE SYCOMORE KS JOB TYPE LONGSTRING HOLE SIZE 674" HOLE DEPTH 1/43' CASING SIZE & WEIGHT 4/2" 16.5" CASING DEPTH 1123 DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.2" SLURRY VOL 3766) WATER gal/sk P.O. CEMENT LEFT IN CASING O' DISPLACEMENT 1866) DISPLACEMENT PSI 600 BARPS 1100 RATE REMARKS: Safety meeting. Rig up to 4/2" cosing. Break Circulation L/30 Bb fresh water rump 4 sis gel-flush 10 Bb) Fresh water space 1 sk metasilicate pre-flush 9 Bb) die water. Mixed 120 sis thickset cement w/10 * Kol-saal	[CUSTOMER]								
P. G. Box 160 CITY STATE ZIP CODE SYCAMORE KS JOB TYPE LONGSTRING HOLE SIZE 674" HOLE DEPTH 1/43' CASING SIZE & WEIGHT 41/2" 16.5" CASING DEPTH 1123 DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.2" SLURRY VOL 376b) WATER gal/sk 8.0 CEMENT LEFT IN CASING 0' DISPLACEMENT 186b) DISPLACEMENT PSI 600 BAR PSI 1100 RATE REMARKS: Safety meeting. Rig up to 41/2" casing. Break circulation L/30 Bb fresh water rump 4 sxs gel-flush 10 Bb) fresh water space 1 sk metasilicate pre-flush 9 Bb) dye water. Mixed 120 sxs thick set cement w/10 to 10 ft. Sel-scal 186/sk @ 1324 186/sal. Washout pump 4 lines. Celease plus. Displace w/18 Bb1 fresh water. Final pump pressure 600 PSI Bump plug to 1100 PSI. wait 2 minutes. release pressure float held. Good Cement returns to surface = 7 Bb) slurry to pit. Eb complete. Rig dawn.	La	yne Ene	(94		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TRUCK #	DRIVER	TRU	DRIVER
CITY STATE SURRY WEIGHT 1133 DRILL PIPE SELURRY WEIGHT 13.2 SELURRY VOL. 376b1 WATER gal/sk 8.0 CEMENT LEFT IN CASING O' SERVENCE SELURRY VOL. 376b1 WATER gal/sk 8.0 CEMENT LEFT IN CASING O' SERVENCE SAFETY REMARKS: Safety meeting. Rig up to 4/2" cosing. Break circulation LI/30 Bb1 fresh water, Pump 4 sxs gel-flush, 10 Bb1 fresh under SPECIAL STATE SPECIAL STATE REMARKS: Safety meeting. Rig up to 4/2" cosing. Break circulation LI/30 Bb1 fresh water, Pump 4 sxs gel-flush, 10 Bb1 fresh under SPECIAL STATE SPECIAL STATE SPECIAL STATE CONFIDENTIAL OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER SELURRY VOL. 376b1 DISPLACEMENT PSI 100 RATE SPECIAL STATE S	l _				-	463	Alan	160	
STATE ZIP CODE Sycamore LIS JOB TYPE langstring HOLE SIZE 67/y" HOLE DEPTH 1/43" CASING SIZE & WEIGHT 4/2" 10.5" CASING DEPTH 1133" DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.2" SLURRY VOL 37 86) WATER gal/sk 8.0 CEMENT LEFT IN CASING O' DISPLACEMENT 18 86) DISPLACEMENT PSI 600 BR PSI 1100 RATE REMARKS: Safety meeting. Ris up to 4/2" casing. Break circulation LI / 30 86) Fresh water. Pump 4 szs gel-flush. 10 86) Fresh water Space, 1 sk Metasilicate pre-flush, 9 86) die water. Miyed 120 sus thickset cement w/10 kol-sagl pee/sk @ 13.24 be/cal. Washout pump + 1 nes. Telesse plus. Displace w/18 861 Fresh water. Final pump pressure (600 PSI Bump plus to 1100 PSI. wait 2 minutes. release pressure, float held. Good Cement returns to surface = 7 861 slurry to pit. Sib complete. Rig dayn.	P. 0	. Box 1				439		JAN 2 3	2007
Sycamore LS JOB TYPE long string HOLE SIZE 63/4" HOLE DEPTH 1/93' CASING SIZE & WEIGHT 41/2" 16.54 CASING DEPTH 1133 DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.2 SLURRY VOL 3766) WATER gal/sk 8.0 CEMENT LEFT in CASING 0' DISPLACEMENT 18 66) DISPLACEMENT PSI 600 BEPSI 1100 RATE REMARKS: Safety meeting. Ris up to 41/2" cosing. Break circulation LJ / 30 Bb fresh water. Pump 4 sis gel-flush 10 Bb) fresh unter Space, 1 sk metasilicate pre-flush, 9 Bb) die worter. Mixed 120 sis thickset cement w/10 kol-seal pelsk @ 1324 Black. Washout pump + lines. Telesse plus. Displace w/18 Bb fresh water. Final pump pressure 600 Psi Bump plug to 1100 Psi. wait 2 minutes. Telesse pressure, float held Good Cement Tetures to surface = 7861 slurry to pit. Job complete. Rig dayn.	CITY			ZIP CODE					
CASING DEPTH 1133 DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.2 SLURRY VOL 37861 WATER gal/sk 8.0 CEMENT LEFT IN CASING O' DISPLACEMENT 18 861 DISPLACEMENT PSI 600 BERPSI 1100 RATE REMARKS: Safety meeting. Ris up to 4/2" cosing. Break circulation L) /30 Bb fresh water rump 4 ses gel-flush. 10 Bb fresh water space, 1 sk metasilicate pre-flush, 9 Bb die water. Mixed 120 ses thickset cement w/10 kol-scal pelsk @ 13.2 black. Washout pump + lines. Telease plus. Displace w/18 Bb fresh water. Final pump pressure 600 PSI Bump plus to 1100 PSI. wait 2 minutes, release pressure, flust held. Good Cement returns to surface = 7 Bb slurry to pit. Job complete. Rig dawn.	Sycam	ole	L'S					CONFIDE	
SLURRY WEIGHT 13.2 SLURRY VOL 3786) WATER gal/sk 8.0 CEMENT LEFT in CASING 0' DISPLACEMENT 18 86) DISPLACEMENT PSI 600 BAPPSI 1100 RATE REMARKS: Safety meeting. Rig up to 41/2" casing. Break circulation L/30 Bb fresh water. Pump 4 sxs gel-flush. 10 Bb fresh unter spacer, 1sk metasilicate pre-flush. 9 Bb die water. Mixed 120 sxs thickset cement w/10 kol-saal pse/sk @ 13.2 to fall. Washout pump + lines. release plug. Displace w/18 Bb fresh water. Final pump pressure 600 PSI Bump plug to 1100 PSI. wait 2 minutes. release pressure, float held. Good cement returns to surface = 7 Bb) slurry to pit. Job complete. Rig dawn.	JOB TYPE LOO	estring	HOLE SIZE	63/4"	HOLE DEPTH	1/43'	CASING SIZE & W	EIGHT 4 1/2"	10.54
REMARKS: Safety meeting. Rig up to 41/2" casing. Break circulation 11/30 Bbl fresh water. Pump 4 sxs gel-flush. 10 Bbl fresh water spacer, 1sk metasilicate pre-flush. 9 Bbl die worter. Mixed 120 sxs thickset cement w/10# Kol-seal PS/sk @ 13.2# PS/CAL. washout pump + lines. release plug. Displace w/18 Bbl fresh water. Final pump pressure 600 PSI Bump plug to 1100 PSI. wait 2 minutes. release pressure, float held. Good cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down.	CASING DEPTH	1133	DRILL PIPE		TUBING			OTHER	
REMARKS: Safety meeting. Rig up to 41/2" casing. Break circulation 11/30 Bbl fresh water. Pump 4 sxs gel-flush. 10 Bbl fresh water spacer, 1sk metasilicate pre-flush. 9 Bbl die worter. Mixed 120 sxs thickset cement w/10# Kol-seal PS/sk @ 13.2# PS/CAL. washout pump + lines. release plug. Displace w/18 Bbl fresh water. Final pump pressure 600 PSI Bump plug to 1100 PSI. wait 2 minutes. release pressure, float held. Good cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down.	SLURRY WEIGH	⊺ <u>/3,</u> 2 ₩	SLURRY VOL	37861	WATER gal/sk	8.0	CEMENT LEFT in	CASING O'	,
REMARKS: Safety meeting. Rig up to 41/2" casing. Break circulation 11/30 Bbl fresh water. Pump 4 sxs gel-flush. 10 Bbl fresh water spacer, 1sk metasilicate pre-flush. 9 Bbl die worter. Mixed 120 sxs thickset cement w/10# Kol-seal PS/sk @ 13.2# PS/CAL. washout pump + lines. release plug. Displace w/18 Bbl fresh water. Final pump pressure 600 PSI Bump plug to 1100 PSI. wait 2 minutes. release pressure, float held. Good cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down.	DISPLACEMENT	18 001	DISPLACEMENT	PSI 600	Surgo 1885. PSI	0	RATE		
spacer, 1sk Metasilicate pre-flush, 9 Bbl due worter. Mixed 120 sus thickset cement w/10# Kol-scal melsk @ 132# Melasi. washout pump + lines. release plug. Displace w/18 Bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface = 7 Bbl slurry to pit. Jeb complete. Rig down.	REMARKS: 5	afety me	etina.	Rig up	to 41/2'	" casing.	Break C	irculation	^
spacer, 1 sk Metasilicate pre-flush, 9 Bbl die worter, Mixed 120 sus thickset cement w/10# Kol-seal pelsk @ 132# Pelsal. washout pump + lines. release plug. Displace w/18 Bbl fresh water. Final pump pressure 600 PSI Bump plug to 1100 PSI. wait 2 minutes. release pressure float held. Good cement returns to surface = 7 Bbl slucry to pit. Job complete. Rig down.	11/30	Bb fres	h water	Pump	4 525	gel-flus	h. 10 Bbl	fresh up	ter
thickset cement w/10# Kol-soal PS/sk @ 13.2# PS/CAL. washout pump + lines. release plug. Displace w/18 Bb1 fresh water. Final pump pressure 600 PSI Bump plug to 1100 PSI. wait 2 minutes, release pressure float held. Good cement returns to surface = 7 Bb1 slurry to pit. Job complete. Rig down.	SD9Cer.	13K M	etasi licate	are-flu	ish. 9	Bbl die	water.	Dived 12	20 sus
selesse plug. Displace w/18 Bb1 fresh water. Final pump pressure 1600 PSI. Bump plug to 1100 PSI. wait 2 minutes, release pressure, float held. Good coment seturns to surface = 7 Bb1 slurry to pit. Job complete. Rig down.	+hiex set	cement	w/10# x	bi-seal PS	1/5x @	13,24 100/0	ac. washout	amp + 1	nes.
Bump plug to 1100 PSI. wait 2 minutes, release pressure float held. Good coment returns to surface = 7 Bbl slucry to pit. Job complete. Rig down.	release	Lug Disa	ace w/1	8 Bb1 -	fresh wa	to Final	amo ores	sure 600	PSI
cement returns to surface = 7 Bb/ slurry to pit. Job complete. Rig down.	Bump p	lug to 110	D PS1. W	ait 2 c	noutes. re	elease pres	sere float h	eld Good	
	cement	ceturns to	sulface =	7 861 SI	uces to oi	t. Tob com	olete. Ria	down.	
"Thank You"							,		*****
					k You"				· · ·

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1st vel) of 2	3,15	126.00
1126A	/20 sks	thicket cement	14.65	1758.00
IIIOA	1200 #	Kol-seal 10= PES/SK	. 36	432.00
1118A	200#	Gel-flush	,14	28.00
IIIIA	50#	Metasilicate pre-flush	1.65	82.50
5407	4.6	Ton-mileage Bux Tex	m/c	275.00
4404		41/2" top rubber plug	40.00	40.00
		RECEIVED KANSAS CORPORATION COMMISSION		
		JAN 2 4 2007		
		CONSERVATION DIVISION		
		WIGHTIA, KS 6.3%	SU DIOTA	3541.50 147.45
<u> I ,</u>		201313	ESTIMATED	3688.95

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

January 23, 2007

RECEIVED KANSAS CORPORATION COMMISSION

JAN 2 4 2007

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202 JAN 2 3 2007 CONFIDENTIAL CONSERVATION DIVISION WIGHTA, KS

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-205-26950 Newland 1-27

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3960.

Best regards,

Brooke C. Maxfield

Enclosures

Cc Well File Field Office

