

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1-31-09

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

11/7/06	11/8/06	1/29/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26980-000
County: Wilson
____ NE ____ NW ____ Sec. 19 Twp. 30 S. R. 16 ☒ East ☐ West
360' feet from S (N) (circle one) Line of Section
1150' feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Bauman, Ruth N. Living Trust Well #: 2-19
Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 797' Kelly Bushing: _____
Total Depth: 1163' Plug Back Total Depth: 1162'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1162'
feet depth to 0 w/ 125 sx cmt.

Drilling Fluid Management Plan Alt II NH 9-11-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 1/29/07
Subscribed and sworn to before me this 29th day of JANUARY,
2007.
Notary Public: George Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

4 Letter of Confidentiality Received
If Denied, Yes ☐ Date: RECEIVED
Wireline Log Received FEB 05 2007
Geologist Report Received
UIC Distribution KCC WICHITA

KCC

Operator Name: SEK Energy, LLC.Lease Name: Bauman, Ruth N. Living Trust Well #: 2-19Sec. 19 Twp. 30 S. R. 16 ☒ East ☐ WestCounty: Wilson

JAN 31 2007

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Density-Neutron, Dual Induction, Differential Temperature

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Lenapah Limestone	405 1/4'	+391 3/4'
Altamont Limestone	446 1/2'	+350 1/2'
Pawnee Limestone	591'	+206'
Oswego Limestone	658 1/2'	+138 1/2'
Verdigris Limestone	765'	+32'
Mississippi	1099 1/2'	-302 1/2'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		22'	Portland	4	
Prod.	6 3/4"	4 1/2"	10.5	1162'	Thickset	125	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4		Spot 100 gal HCL, 5200# 20/40 sand,	682-684'
4		2300# 12/20 sand, 33 balls,	698-701'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	901'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
1/29/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		0	0	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED

FEB 05 2007

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC
JAN 31 2007
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TICKET NUMBER 16568
LOCATION EUREKA
FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-17-06	7865	BAUMAN RUTH N. Living Trust 2-19	19	30S	16E	WILSON
CUSTOMER SEK Energy LLC						
MAILING ADDRESS P.O. Box 55						
CITY Benedict	STATE KS	ZIP CODE 66714				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			439	Jerrid		
			452 T63	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 10.5" N80
CASING DEPTH 1162' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2" SLURRY VOL 36 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 18.3 BBL DISPLACEMENT PSI 800 PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Ran wire line tag float shoe @ 1162'. Break circulation w/ 25 BBL fresh water. Pump 4 sks Gel flush, 5 BBL water spacer, 20 BBL metasilicate pre flush, 10 BBL dye water. Mixed 125 sks Thick Set Cement w/ 1/4" Fiocel per/sk @ 13.2" per/gal, yield 1.61. Wash out pump & lines. Shut down. Release plug. Displace w/ 18.3 BBL fresh water. Final pumping pressure 800 PSI. Bump Plug to 1300 PSI. wait 2 minutes. Release pressure. Float held. Shut casing in @ 0 PSI. Good Cement Returns to surface = 8 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1st well of 2	3.15	126.00
1126 A	125 sks	THICK Set Cement	14.65	1831.25
1107	30 "	Fiocel 1/4" per/sk	1.80 "	54.00
1118 A	200 "	Gel Flush	.14 "	28.00
1111 A	100 "	Metasilicate Pre Flush	1.65 "	165.00
1102	80 "	CACL2	.64 "	51.20
5407 A	6.8 tons	1/2 miles Bulk Truck	1.05	285.60
5501 C	3 HRS	Water Transport	98.00	294.00
1123	4200 gals	City water	12.80 ^{per 1000}	53.76
RECEIVED FEB 05 2007 KCC WICHITA				
THANK You			6.3%	
			SUB TOTAL	3688.81
			SALES TAX	137.55
			ESTIMATED TOTAL	3826.36

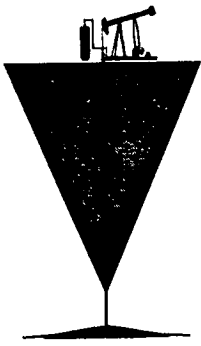
AUTHORIZATION Witnessed By Doug Lamb

TITLE Owner.

DATE _____

810615

1-31-09



SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

January 31, 2007

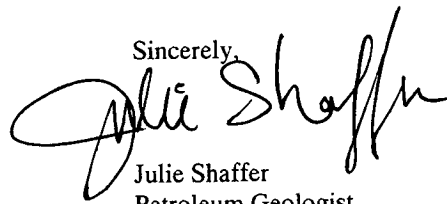
Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

KCC
JAN 31 2007
CONFIDENTIAL

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,


Julie Shaffer
Petroleum Geologist

RECEIVED
FEB 05 2007
KCC WICHITA