

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

1-29-08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716

Contractor: Name: McPherson

License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back _____ Plug Back Total Depth _____
- Commingled _____ Docket No. _____
- Dual Completion _____ Docket No. _____
- Other (SWD or Enhr.?) _____ Docket No. _____

10-4-06	10-5-06	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31209-00-00

County: Montgomery

 NW SE Sec. 11 Twp. 33 S. R. 15 East West

1990' FSL _____ feet from S / N (circle one) Line of Section

2000' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Buckles Well #: C3-11

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 812' Kelly Bushing: _____

Total Depth: 1390' Plug Back Total Depth: 1383'

Amount of Surface Pipe Set and Cemented at 46 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 9-15-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 1-29-07

Subscribed and sworn to before me this 29 day of January, 2007

Notary Public: Brandy R. Allcock

acting in Michigan Co. Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

4 Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

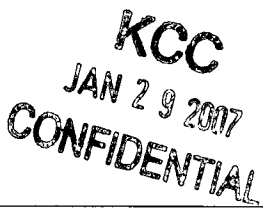
UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Buckles Well #: C3-11
 Sec. 11 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;">  </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	46'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1383'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		NA	NA	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Not Yet Completed		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 11	T. 33	R. 15 E
API No. 15- 125-31209-0000	County: MG		
Elev. 812	Location: NW NW SE		

Gas Tests:
<p>KCC JAN 29 2007 CONFIDENTIAL</p>
Comments: Start injecting @

Operator: Dart Cherokee Basin	Lease Name: Buckles
Address: 211 W Myrtle Independence, KS 67301	
Well No: C3-11	
Footage Location:	1990 ft. from the South Line 2000 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 10/4/2006	Geologist:
Date Completed: 10/5/2006	Total Depth: 1390

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		Driller: Jordon Jamison
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	3	Coal	826	827			
Shale	3	92	Shale	827	855			
Lime	92	104	Coal	855	856			
Shale	104	171	Sand	856	870			
Lime	171	217	Shale	870	894			
Shale	217	242	Coal	894	896			
Lime	242	257	Shale	896	961			
Shale	257	314	Coal	961	963			
Lime	314	320	Shale	963	980			
Shale	320	430	Black Shale	980	983			
Lime	430	450	Shale/Sand	983	1010			
Sand	450	465	Sand	1010	1030			
Sand Shale	465	490	Sandy Shale	1030	1070			
Lime	490	506	Sand (oil)	1070	1200			
Shale	506	646	Shale	1200	1232			
Pink Lime	646	661	Coal	1232	1233			
Shale	661	673	Shale	1233	1250			
Sandy Shale	673	738	Mississippi	1250	1390			
Lime	738	767						
Summit	767	778						
Lime	778	800						
Mulkey	800	807						
Lime	807	817						
Shale	817	826						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10838

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-6-06	2368	Buckles C3-11				MG	
CUSTOMER		MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
Dart Cherokee Basin		211 W. Myrtle		445	Justin	JAN 29	2007
CITY	STATE	ZIP CODE	CONFIDENTIAL				
Independence	Ks	67301					

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1390' CASING SIZE & WEIGHT 4 1/2 9.5# NEW
 CASING DEPTH 1382 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 43 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING _____
 DISPLACEMENT 22.3 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 50 BBL Fresh water. Pump 4 sks Gel flush w/ HULLS, 10 BBL Foamer, 10 BBL water spacer. Mixed 140 sks THICK Set Cement w/ 8" Kel-Seal per/sk @ 13.2* per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22.3 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 5 Minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1 ST well of 3	3.15	126.00
1126 A	140 SKS	THICK Set Cement	14.65	2051.00
1110 A	1120 #	Kel-Seal 8" per/sk	.36*	403.20
1118 A	200 #	Gel Flush	.14*	28.00
1105	50 #	HULLS	.34*	17.00
5407	Tons	Ton Mileage BULK TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	B1-Cide	25.35	50.70
THANK you			Sub Total	3824.65
5.3%			SALES TAX	134.51
			ESTIMATED TOTAL	3959.22

AUTHORIZATION AK

TITLE 209605

DATE _____

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DART OIL & GAS CORPORATION

a Dart Energy Company

~~1-29-08~~

1-29-09

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 876-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

January 29, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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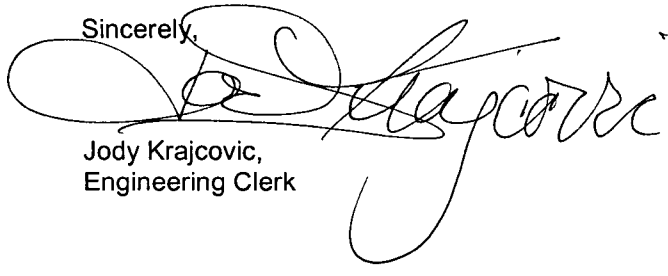
Re: Buckles C3-11
15-125-31209-00-00
NW NW SE Sec 11 T33S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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