

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

14608

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9-20-06 9-22-06 10-3-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26892-00-00  
County: Wilson  
NE SE SW Sec. 11 Twp. 30 S. R. 14  East  West  
950' FSL feet from S / N (circle one) Line of Section  
3280' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: M&J Huser Well #: D2-11  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 922' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1390' Plug Back Total Depth: 1377'  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NH 9-15-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 1-16-07

Subscribed and sworn to before me this 16 day of January, 2007

Notary Public: Brandy B. Allcock  
Date Commission Expires: 3-5-2011

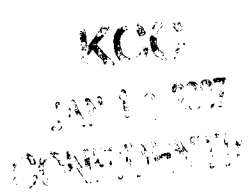
BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**JAN 19 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: D2-11  
 Sec. 11 Twp. 30 S. R. 14 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: center;">  </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1383'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	1047' - 1049' / 1033' - 1034.5'	150 gal 15% HCl, 5510# sd, 32 ball sealers, 355 BBL fl		
4	993' - 995.5'	300 gal 15% HCl, 3520# sd, 220 BBL fl		
4	925' - 928.5'	300 gal 15% HCl, 7515# sd, 285 BBL fl		
4	824' - 825.5'	300 gal 15% HCl, 3010# sd, 195 BBL fl		

<b>TUBING RECORD</b>	Size <b>2 3/8"</b>	Set At <b>1243'</b>	Packer At <b>NA</b>	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <b>10-7-06</b>	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>0</b>	Water Bbls. <b>37</b>	Gas-Oil Ratio <b>NA</b>
				Gravity <b>NA</b>

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION

Production Interval

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 WICHITA, KS

McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 11	T. 30	R. 14 E
API No. 15- 205-26892-0000	County: WL		
Elev. 922	Location: NE SE SW		

Operator: Dart Cherokee Basin  
 Address: 211 W Myrtle  
 Independence, KS 67301  
 Well No: D2-11 Lease Name: M&J Huser  
 Footage Location: 950 ft. from the South Line  
 3280 ft. from the East Line  
 Drilling Contractor: McPherson Drilling LLC  
 Spud date: 9/20/2006 Geologist:  
 Date Completed: 9/22/2006 Total Depth: 1390

Gas Tests:

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Comments:  
 Start injecting @ 280

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Jordon Jamison
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	4	Lime	860	882			
Lime	4	50	Summit	882	891			
Shale	50	53	Lime	891	900			
Lime	53	92	Mulkey	900	912			
Shale	92	267	Lime	912	915			
Sandy Shale	267	312	Shale	915	945			
Lime	312	339	Coal	945	940			
Shale	339	379	Sand	940	995			
Lime	379	426	Coal	995	996			
Sand	426	446	Shale	996	1030			
Lime	446	536	Coal	1030	1031			
Shale	536	560	Shale	1031	1059			
Lime	560	580	Sand	1059	1071			
Sandy Shale	580	606	Sandy Shale	1071	1119			
Lime	606	608	Coal	1119	1120			
Shale	608	632	Sand	1120	1132			
Lime	632	660	Shale	1132	1227			
Sand	660	682	Coal	1227	1229			
Sandy Shale	682	764	Black Shale	1229	1238			
Shale	764	785	Mississippi	1238	1390			
Lime	785	798						
Shale	798	805						
Lime	805	825						
Sandy Shale	825	860						

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10761  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-22-06	2368	Husher MT D2-11				Wilson
CUSTOMER						
Dart Cherokee Basin						
MAILING ADDRESS						
211 W. Myrtle						
CITY		STATE	ZIP CODE			
Independence		Ks	67301			
TRUCK # DRIVER TRUCK # DRIVER						
446 Cliff KCC						
441 Jeff						
JAN 16 2007						

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1390' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1383' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 43.68bb1 WATER gal/sk 8° CEMENT LEFT in CASING 0'  
 DISPLACEMENT 22.48bb1 DISPLACEMENT PSI 500 MIX PSI 1000 Bsp Pkg RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing. Break circulation w/ 300bb1 water.  
Pump 4sk Gel - Flush w/ Hulls. 1000 PSI water, 12.861 Dye water. Mixed 140sk  
Thick Set Cement w/ 8" Kol-Seal @ 13.2" Pkg. Wash out Pump & lines.  
Release Plug. Displace w/ 22.48bb1 water. Final Pump Pressure 500 PSI  
Pump Plug to 1000 PSI. Wait 5mins. Release Pressure. Float Hold Good  
Cement to surface - 8bb1 Slurry to P.3.  
 Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	140sk	ThickSet Cement	14.65	2051.00
1110A	1120"	Kol-Seal 8" Pkg	.36"	403.20
1118A	200"	Gel-Flush	.14"	28.00
1105	50"	Hulls	.34"	17.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-Cide	25.35	50.70
Thank You!			Sub Total	3824.65
			SALES TAX	159.96
			ESTIMATED TOTAL	3984.61

AUTHORIZATION AS

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

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JAN 19 2007

CONSERVATION DIVISION  
 WICHITA, KS

**DART OIL & GAS CORPORATION**

*a Dart Energy Company*

~~1-16-08~~  
1-16-09

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 876-2900  
FAX (517) 876-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

January 16, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

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**JAN 16 2007**  
**CONFIDENTIAL**

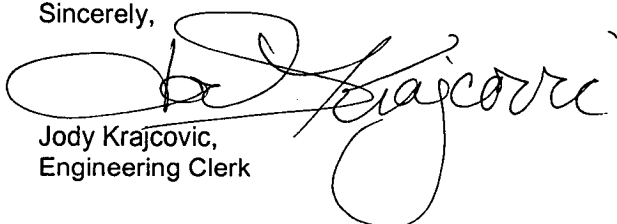
Re: M&J Huser D2-11  
15-205-26892-00-00  
NE SE SW Sec 11 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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