

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1-2908

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>10-4-06</u> | <u>10-6-06</u> | <u>10-27-06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-31124-00-00

County: Montgomery

____ NW ____ SE ____ NW Sec. 16 Twp. 34 S. R. 14 East West

3410' FSL _____ feet from S / N (circle one) Line of Section

3720' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Stritzke Well #: B2-16

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 830' Kelly Bushing: _____

Total Depth: 1640' Plug Back Total Depth: 1630'

Amount of Surface Pipe Set and Cemented at 45 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH9-1508
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 1-29-07

Subscribed and sworn to before me this 29 day of January

20 07

Notary Public: Brandy R. Allcock

acting in my right Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Stritzke Well #: B2-16
 Sec. 16 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC JAN 29 2007 CONFIDENTIAL </div> |
|--|--|

| CASING RECORD New Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 45' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 9.5# | 1633' | Thick Set | 165 | See Attached |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 1464' - 1465.5' | 150 gal 15% HCl, 3770# sd, 260 BBL fl | |
| 4 | 1424' - 1425' | 150 gal 15% HCl, 2275# sd, 225 BBL fl | |

| | | | | | |
|---|------------------------|---|--------------------------|----------------------------|---|
| TUBING RECORD | | Size <u>2 3/8"</u> | Set At <u>1610'</u> | Packer At <u>NA</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 11-4-06 | | Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/> | | | |
| Estimated Production Per 24 Hours | Oil Bbls. NA | Gas Mcf 0 | Water Bbls. 25 | Gas-Oil Ratio NA | Gravity NA |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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| | | | |
|------------------------|------------|-------|---------|
| Rig Number: 1 | S. 16 | T. 34 | R. 14 E |
| API No.: 15- 125-31124 | County: MG | | |
| Elev. 830 | Location: | | |

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: B2-16 Lease Name: ~~Stritzke~~
 Stritzke

Footage Location: 3410 ft. from the South Line
 3720 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
 Spud date: 10/4/2006 Geologist:
 Date Completed: 10/6/2006 Total Depth: 1640

Gas Tests:

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Comments:
 Start injecting @ 220

| Casing Record | | | Rig Time: |
|----------------|----------|------------|---------------------|
| | Surface | Production | |
| Size Hole: | 11" | 6 3/4" | |
| Size Casing: | 8 5/8" | | |
| Weight: | 20# | | |
| Setting Depth: | 45 | McPherson | |
| Type Cement: | Portland | | Driller: Andy Coats |
| Sacks: | 8 | McPherson | |

| Well Log | | | | | | | | |
|----------------|------|------|-------------|------|------|-----------|-----|------|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
| Soil | 0 | 4 | Oswego | 1064 | 1071 | | | |
| Shale | 4 | 15 | Shale | 1071 | 1083 | | | |
| Lime | 15 | 16 | Coal | 1083 | 1084 | | | |
| Shale | 16 | 32 | Shale | 1084 | 1106 | | | |
| Lime | 32 | 34 | Coal | 1106 | 1108 | | | |
| Shale | 34 | 207 | Shale | 1108 | 1154 | | | |
| Wet Sand | 207 | 305 | Coal | 1154 | 1155 | | | |
| Shale | 305 | 362 | Sand Shale | 1155 | 1227 | | | |
| Wet Sand (oil) | 362 | 401 | Coal | 1227 | 1228 | | | |
| Shale | 401 | 470 | Shale | 1228 | 1457 | | | |
| Lime | 470 | 478 | Coal | 1457 | 1458 | | | |
| Sand | 478 | 482 | Shale | 1458 | 1487 | | | |
| Shale | 482 | 658 | Mississippi | 1487 | 1640 | | | |
| Lime | 658 | 661 | | | | | | |
| Shale | 661 | 725 | | | | | | |
| Lime | 725 | 782 | | | | | | |
| Sand (oil) | 782 | 794 | | | | | | |
| Sandy Shale | 794 | 876 | | | | | | |
| Pink Lime | 876 | 901 | | | | | | |
| Shale | 901 | 994 | | | | | | |
| Oswego | 994 | 1027 | | | | | | |
| Summit | 1027 | 1033 | | | | | | |
| Oswego | 1033 | 1058 | | | | | | |
| Mulkey | 1058 | 1064 | | | | | | |

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

JAN 29 2007

TICKET NUMBER 10839

LOCATION EUREKA

FOREMAN KEVIN MCCOY

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TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------|------------|--------------------|-------------------------------|----------|-------|--------|
| 10-6-06 | 2368 | STRITZKE B2-16 | 16 | 345 | 14E | MG |
| CUSTOMER | | | TRUCK # DRIVER TRUCK # DRIVER | | | |
| Dart Cherokee Basin | | | 445 | Justin | | |
| MAILING ADDRESS | | | 479 | CALIN | | |
| 211 W. Myrtle | | | | | | |
| CITY | STATE | ZIP CODE | | | | |
| Independence | KS | 67301 | | | | |

JOB TYPE Longstem HOLE SIZE 6 3/4 HOLE DEPTH 1640' CASING SIZE & WEIGHT 4 1/2 9.5 * new
 CASING DEPTH 1635 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 * SLURRY VOL 51 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.4 BBL DISPLACEMENT PSI 1400 PSI 1800 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK circulation w/ 30 BBL fresh water. Pump 4 sks Gel flush w/ HULLS, 10 BBL foamer, 10 BBL water spacer. Mixed 165 sks THICK Set Cement w/ 8 * Kol-Seal per/sk @ 13.2 * pp/gal yield 1.73. wash out pump & lines. shut down. Release Plug. Displace w/ 26.4 BBL fresh water. final pumping pressure 1400 PSI. Bump Plug to 1800 PSI. wait 5 minutes. Release pressure. Foot Held. Shut casing in @ 0 PSI. Good Cement Returns to surface = 10 BBL slurry. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 800.00 | 800.00 |
| 5406 | 0 | MILEAGE 2 nd well of 3 | 0 | 0 |
| 1126 A | 165 SKS | THICK SET Cement | 14.65 | 2417.25 |
| 1110 A | 1320 * | KOL-SEAL 8 * per/sk | .36 * | 475.20 |
| 1118 A | 200 * | Gel Flush | .14 * | 28.00 |
| 1105 | 50 * | HULLS | .34 * | 17.00 |
| 5407 | 9.07 TONS | Ton Mileage BULK TRUCK | MIC | 275.00 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 40.00 | 40.00 |
| 1238 | 1 GAL | Soap | 33.75 | 33.75 |
| 1205 | 2 GAL | Bi-Cide | 25.35 | 50.70 |
| | | THANK You | | |
| | | | Sub Total | 4136.90 |
| | | | SALES TAX 5.3% | 157.80 |
| | | | ESTIMATED TOTAL | 4294.70 |

AUTHORIZATION [Signature] TITLE 209603 DATE _____

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DART OIL & GAS CORPORATION

a Dart Energy Company

1-29-08

1-29-09

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

January 29, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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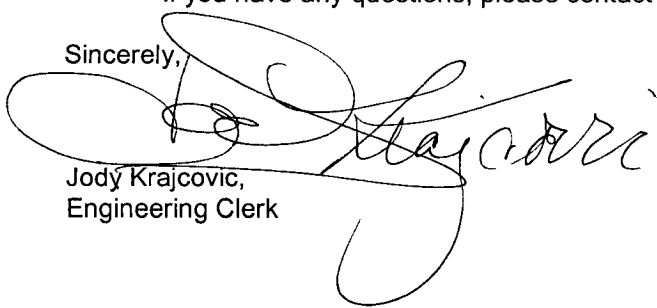
Re: Stritzke B2-16
15-125-31124-00-00
NW SE NW Sec 16 T34S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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