

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

1-10/09

WELL COMPLETION FORM ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: KALER OIL COMPANY
License: 33607
Wellsite Geologist: TOM FUNK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12-13-2006 12-22-2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 153-20,840-00-00
County: RAWLINS
SE SE Sec. 3 Twp. 5 S. R. 36 East West
710 feet from (S) N (circle one) Line of Section
735 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: FISHER 'A' Well #: 1-3
Field Name: WILDCAT

Producing Formation: _____
Elevation: Ground: 3240' Kelly Bushing: 3247'
Total Depth: 4890' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 317 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 9-1508
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: 1-09-2007

Subscribed and sworn to before me this 9th day of January,
20 07.

Notary Public: Meryl L. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distributed
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: FISHER 'A' Well #: 1-3
 Sec. 3 Twp. 5 S. R. 36 East West County: RAWLINS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**DUAL INDUCTION, MICRORESISTIVITY,
SONIC BOND LOGS**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (SEE ATTACHMENT)

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	317'	COMMON	190 sx	2% GEL, 3% CC & 1/4#/SX CELLOFLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WICHITA, KS

WELL REPORT

McCoy Petroleum Corporation

Fisher 'A' #1-3

SE SE

Section 3-5S-36W

Rawlins County, Kansas

Page 4

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ELECTRIC LOG TOPS

Structure compared to:

McCoy Petroleum

Fisher "A" #1-3

710' FSL & 735' FEL

Sec. 3-5S-36W

Elev. 3247' KB

Magnus Oil & Gas

Minney #1

C NW NW

Sec. 12-5S-36W

3152' KB

Golden Eagle

Poore #5-11

1650' FSL & 3630' FE

4-5S-36W

3363' KB

Anhydrite	2957 (+ 290)	- 15	- 1
B/Anhydrite	2993 (+ 254)	- 7	- 1
Oread	4060 (- 813)	+ 10	+ 6
Heebner	4080 (- 833)	+ 10	+ 5
Toronto	4117 (- 870)	+ 7	+ 3
Lansing	4131 (- 884)	+ 10	+ 1
'D' zone	4178 (- 931)	+ 7	Flat
'G' zone	4225 (- 978)	+ 15	+ 9
Muncie Creek	4247 (-1000)	+ 14	+ 7
'H' zone	4264 (-1017)	+ 13	+ 4
'J' zone	4312 (-1065)	+ 8	Flat
Stark	4326 (-1079)	+ 12	Flat
'K' zone	4340 (-1093)	+ 14	+ 2
Hushpuckney	4358 (-1111)	+ 11	Flat
BKC	4380 (-1133)	+ 9	+ 1
Marmaton	4415 (-1168)	+ 15	+ 1
Pawnee	4506 (-1259)	+ 16	+ 6
Ft. Scott	4533 (-1286)	+ 18	+ 3
Cherokee	4557 (-1310)	+ 17	+ 1
Johnson (Celia zone)	4589 (-1342)	+ 16	- 1
Cherokee Sand	4629 (-1382)	+ 32	DNP
Mississippian	4875 (-1628)	- 9	DNP
LTD	4892 (-1645)		

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24481

Fe.

TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 10 2007
CONFIDENTIAL

SERVICE POINT:

OAKLA, KS

DATE 12-14-06	SEC 3	TWP S5	RANGE 36W	CALLED OUT	ON LOCATION 11:00pm	JOB START 12:30am	JOB FINISH 1:00am
LEASE Fisher A-1	WELL # #3	LOCATION McDonald 145-Pd D	COUNTY Rawlins	STATE KS			
OLD OR <u>NEW</u> (Circle one)		2 1/2 x 1 1/2 in					

CONTRACTOR KaleA #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 320'

CASING SIZE 8 5/8 DEPTH 320'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 19.4 BBHs

OWNER Same

CEMENT

AMOUNT ORDERED 190 Com

3070 cc 290 cc

COMMON	<u>190</u>	@	<u>12³⁰</u>	<u>2318⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16⁶⁵</u>	<u>49⁹⁵</u>
CHLORIDE	<u>6</u>	@	<u>46⁶⁰</u>	<u>279⁶⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199</u>	@	<u>1⁹⁰</u>	<u>378¹⁰</u>
MILEAGE	<u>.09 x 2 mile</u>			<u>127⁸⁵</u>
TOTAL				<u>4243⁵³</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzie

102 HELPER Sarrod

BULK TRUCK

218 DRIVER Rex

BULK TRUCK

DRIVER

REMARKS:

cement did circulate

Plus down @ 12:45am

Thanks Fuzzie & crew

SERVICE

DEPTH OF JOB 320'

PUMP TRUCK CHARGE 815⁰⁰

EXTRA FOOTAGE 20 @ .65 13⁰⁰

MILEAGE 68 @ 6⁰⁰ 408⁰⁰

MANIFOLD + Head @ 100⁰⁰

TOTAL 1336⁰⁰

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
PLUG & FLOAT EQUIPMENT DIVISION
KANSAS CORPORATION COMMISSION

JAN 11 2007

1-8 5/8 plus @ 10⁰⁰

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC. 24495

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
JAN 10 2007

SERVICE POINT:
OARLEY, KS

DATE <u>12-22-06</u>	SEC <u>3</u>	TWP <u>S5</u>	RANGE <u>36W</u>	CALLS OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>2:00pm</u>	JOB START <u>6:00pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Fisher A-1</u>	WELL #	LOCATION <u>Brewster N-Rd D</u>		COUNTY <u>Rawlins</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>2314 E N. N</u>					

CONTRACTOR <u>Kaler Oil Co #1</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4890'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4"2</u>	DEPTH <u>2976'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED	<u>200</u>	<u>60/40</u>	
	<u>6900</u>	<u>14486-seal</u>	
COMMON	<u>120</u>	@ <u>12.20</u>	<u>1464.00</u>
POZMIX	<u>80</u>	@ <u>6.10</u>	<u>488.00</u>
GEL	<u>10</u>	@ <u>16.65</u>	<u>166.50</u>
CHLORIDE		@	
ASC		@	
		@	
<u>10-seal 50#</u>	@ <u>200</u>		<u>100.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>212</u>	@ <u>1.90</u>	<u>402.80</u>
MILEAGE	<u>.0945</u>	<u>SKX mile</u>	<u>12.97</u>
			<u>14</u>
			<u>19</u>
			<u>3918</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Fuzzy</u>
# <u>102</u>	HELPER <u>JANOD</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>Rex</u>
BULK TRUCK	
#	DRIVER

REMARKS:

25 SKS @ 2976'
100 SKS @ 2090'
40 SKS @ 367'
10 SKS @ 40'
10 SKS MH
10 SKS RH
Job complete @ 7:00pm
THANKS FUZZY & COW
MERRY CHRISTMAS!

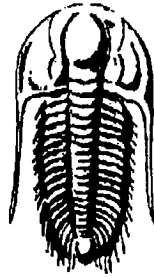
SERVICE

DEPTH OF JOB	<u>2976'</u>	
PUMP TRUCK CHARGE	<u>955</u>	<u>00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>68</u>	@ <u>6.00</u> <u>408.00</u>
MANIFOLD	@	
	@	
	@	
		<u>1363</u>

CHARGE TO: McCoy Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

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PLUG & FLOAT EQUIPMENT
JAN 11 2007

1.858 PLUS CONSERVATION DIVISION 35.00
WICHITA, KS



TRILOBITE
TESTING, INC.

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DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tom Funk

3 5S 36W Rawlins KS

Fisher "A" #1-3

Start Date: 2006.12.19 @ 09:16:15

End Date: 2006.12.19 @ 18:55:25

Job Ticket #: 26070 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2006.12.28 @ 09:20:00
KANSAS CORPORATION COMMISSION

JAN 11 2007

CONSERVATION DIVISION
WICHITA, KS

McCoy Petroleum

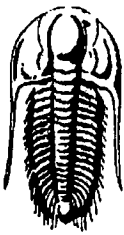
Fisher "A" #1-3

3 5S 36W Rawlins KS

DST # 1

L-KC "G&H"

2006.12.19



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum
8080 E Central Ste 300
Wichita KS 67206
ATTN: Tom Funk

Fisher "A" #1-3
3 5S 36W Rawlins KS
Job Ticket: 26070 DST#: 1
Test Start: 2006.12.19 @ 09:16:15

GENERAL INFORMATION:

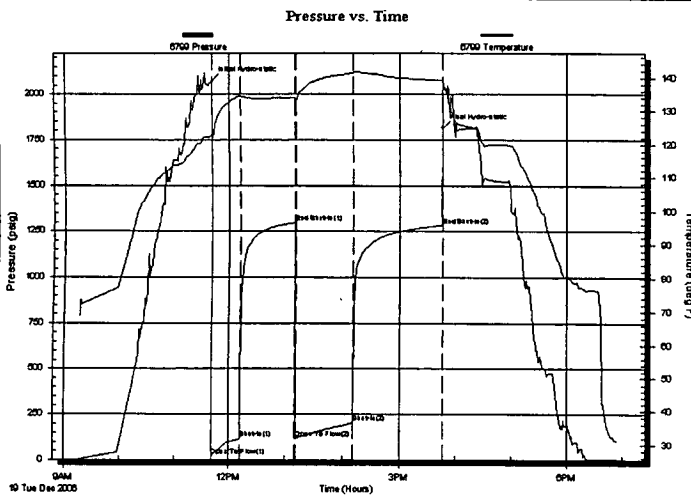
Formation: **L-KC "G&H"**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 11:41:25
 Time Test Ended: 18:55:25
 Interval: **4227.00 ft (KB) To 4281.00 ft (KB) (TVD)**
 Total Depth: **4281.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Jake Fahrenbruch**
 Unit No: **22**
 Reference Elevations: **3247.00 ft (KB)**
3240.00 ft (CF)
 KB to GR/CF: **7.00 ft**

Serial #: 6799

Inside

Press@RunDepth: 203.13 psig @ 4228.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.12.19 End Date: 2006.12.19 Last Calib.: 2006.12.19
 Start Time: 09:16:17 End Time: 18:55:25 Time On Btm: 2006.12.19 @ 11:41:15
 Time Off Btm: 2006.12.19 @ 15:46:25

TEST COMMENT: IF Fairly strong blow built to 9.5" in bucket
 ISI Bled off no blow back.
 FF Strong blow BOB 35 minutes.
 FSI Bled off no blow back



PRESSURE SUMMARY

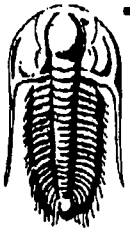
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2073.15	122.64	Initial Hydro-static
1	21.79	121.95	Open To Flow (1)
31	117.48	134.53	Shut-In(1)
90	1298.37	134.02	End Shut-In(1)
90	121.04	133.37	Open To Flow (2)
150	203.13	141.41	Shut-In(2)
245	1283.96	139.27	End Shut-In(2)
246	1814.59	139.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
330.00	Salt Water	2.97
80.00	SOSWM 2%O 48%W 50%M	1.12
5.00	Oil	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum
8080 E Central Ste 300
Wichita KS 67206
ATTN: Tom Funk

Fisher "A" #1-3
3 5S 36W Rawlins KS
Job Ticket: 26070 **DST#: 1**
Test Start: 2006.12.19 @ 09:16:15

Tool Information

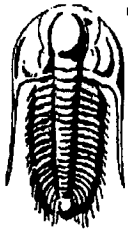
Drill Pipe:	Length: 4040.00 ft	Diameter: 3.80 inches	Volume: 56.67 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 182.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose: 54000.00 lb
		Total Volume:	57.57 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	4227.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

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Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Shut In Tool	5.00			4212.00	
Hydraulic tool	5.00			4217.00	
Packer	5.00			4222.00	20.00 Bottom Of Top Packer
Packer	5.00			4227.00	
Stubb	1.00			4228.00	
Recorder	0.00	6799	Inside	4228.00	
Perforations	17.00			4245.00	
Blank Spacing	33.00			4278.00	
Recorder	0.00	3354	Outside	4278.00	
Bullnose	3.00			4281.00	54.00 Bottom Packers & Anchor
Total Tool Length:	74.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum
8080 E Central Ste 300
Wichita KS 67206

ATTN: Tom Funk

Fisher "A" #1-3
3 5S 36W Rawlins KS
Job Ticket: 26070 DST#: 1
Test Start: 2006.12.19 @ 09:16:15

Mud and Cushion Information

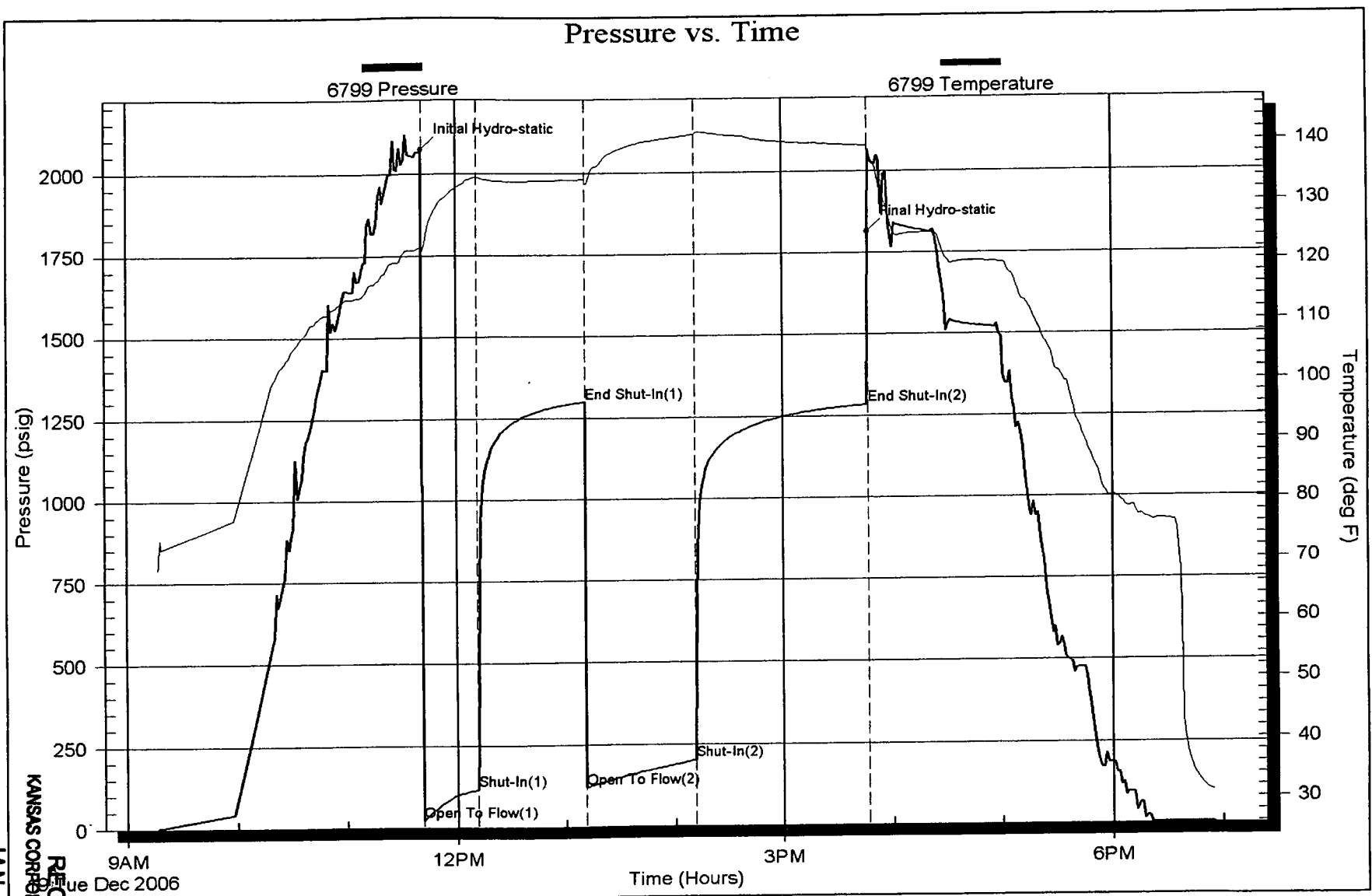
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 0.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 800.00 ppm			
Filter Cake: 0.07 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
330.00	Salt Water	2.971
80.00	SOSWM 2%O 48%W 50%M	1.122
5.00	Oil	0.070

Total Length: 415.00 ft Total Volume: 4.163 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



CONSERVATION DIVISION
WICHITA, KS

JAN 11 2007

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Tru Site Testing, Inc

Ref. No: 26070

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Natural Gas • Crude Oil
Exploration & Production

1/10/09

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

January 10, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

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RE: **Fisher A # 1-3**
Sec 3-5S-36W
Rawlins County, Kansas
API #: 15-153-20,840

To Whom It May Concern:

Please hold any information on the CP-4 form and ACO-1 for the above referenced well in "Confidential" for the maximum 2 year time period as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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CONSERVATION DIVISION
WICHITA, KS