

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API Number 8-14-66 (of this well). (This must be listed; if no API# was issued, please note drilling completion data.)

WELL OWNER/OPERATOR OXY USA INC. OPERATORS LICENSE NO. 5447

ADDRESS P. O. Box 26100 Oklahoma City, OK 73126-0100 PHONE # (405) 749-2000
435' FSL App SESESW

LEASE/FARM Hoof NW WELL NO. 113S WELL LOCATION 3095' FEL COUNTY Graham

SEC. 31 TWP. 9S RGE. 23 ~~(E)~~ or (W) Total Depth 2075' PLUG BACK TD 2047'

CHECK ONE: * Supply Well
OIL WELL GAS WELL D & A SWD OR INJ WELL DOCKET NO. _____

SURFACE CASING SIZE None SET AT _____ CEMENTED WITH _____ SACKS

CASING SIZE 7" SET AT 2061' CEMENTED WITH 600 SACKS

PERFORATED AT 1760-69' , 1772-1800'

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE in hole Possible fill

PROPOSED METHOD OF PLUGGING Plugging procedure is attached for KCC review and approval.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN: 11-15-90

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
J. D. Hininger PHONE # (913) 674-2182
ADDRESS OXY USA INC., Box 38, Hill City, KS, 67642

PLUGGING CONTRACTOR Murfin Drilling Company LICENSE NO. 6033
ADDRESS 250 N. Water, #300, Wichita, KS, 67202 PHONE # (316) 267-3241

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

10-5-90
OCT . 5 1990

SIGNED: Philip W. Pringle
(Operator or Agent)

DATE: 10-15-90

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Kansas Corporation Commission

MIKE HAYDEN GOVERNOR
KEITH R. HENLEY CHAIRMAN
RICH KOWALEWSKI COMMISSIONER
JACK SHRIVER COMMISSIONER
JUDITH MCCONNELL EXECUTIVE DIRECTOR
FRANK A. CARO, JR. GENERAL COUNSEL

CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

NOTICE OF RECEIPT OF
WELL PLUGGING APPLICATION

October 16, 1990

OXY USA, Inc.
P.O. Box 26100
Oklahoma City, OK 73126-0100

Hoof NW #113S
435'FSL-3095'FEL 31-09-23W
Graham County, KS

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams

David P. Williams
Production Supervisor

District: #4, 2301 E. 13th
Hays, KS 67601
(913) 628 - 1200



MEMORANDUM
OCCIDENTAL OIL AND GAS

Wichita, Kansas
October 15, 1990

TO: Mr. M. D. Harrison
FROM: Philip W. Pringle
SUBJECT: PLUGGING PROCEDURE.....HOOF NW #113S
435' FSL - 3095' FEL
SEC 31-9S-23W
GRAHAM COUNTY, KANSAS

WELL DATA

7" Casing @ 2061' w/ 600 sx (circ. to surface)
Perforations: 1760-69', 1772-1800'
PBSD 2047'

* Last reported SLM @ 1550' (12/7/82)

SHALLOW FORMATION DATA

Anhydrite 2061'

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1. Contact the KCC District Office #4, Hays, KS, for approval of plugging project (913) 628-1200.
 2. Clean out fillup to 1800'.
 3. If no leaks in casing, tie onto the 7" casing and pump 50 sx standard cement and approximately 355 sx* 65/35 cement with total 6% gel to surface. (Hulls as needed).
 4. Let cement set 48 hours, check T.O.C. and cap well.

* An excess factor of 1.7 was used in calculating the amount of cement needed from 1760' to surface. (65/35 cement w/ total 6% gel, slurry yield 1.84 ft³/sx).

OCT. 5 1990

CONSERVATION DIVISION
Wichita, Kansas