## 4-031642

ſί¶ STATE CORPORATION COMMISSION	API number: 15-065-22,623 - 0000
CONSERVATION DIVISION — PLUGGING 200 COLORADO DERBY BUILDING	SE NW NW /4 SEC. 04, 09 S, 24 W 4290 feet from S section line
VICHITA, KANSAS 67202	4100 feet from E section line
Operator license# <u>30660</u>	Lease <u>Waqqoner</u> well # <u>1</u>
Operator: <u>Crystal Oil Co.</u>	County <u>Graham</u> 150.31
Address: P.O. Box 70 Isabel, Kansas 67065	Well total depth <u>4625</u> feet PBTD 405 Conductor Pipe: <u>0</u> inch 0 <u>0</u> feet Surface pipe 8 5/8 Inch 0 <u>222</u> feet
Aband. oil well <u>*</u> , Gas well <u> </u> , Inp	out well, SWD, D & A _x_
Plugging contractor: <u>Kelso Casing Pull</u>	ing, Inc. License# 6050
Address: <u>Chase Kansas</u>	
Company to plug at: Hour: P.M. Day:	02 Month: January Year: 92
Plugging proposal received from: <u>Vernon</u>	
Company: Kelso Casing Pulling, Inc.	Phone:
	STATE CORPORATION COMMISSIO
Order 250 sks. 65/35 pozmix Casing open across perf's by	- 10% del 300# Hulls. Hall 9 0 1009
Casing Open act assignment by	COME. LIGHTON DIVISION
	Out Control of the Co
Plugging Proposal Received by: <u>Carl (</u> Plugging operations attended by agent	Goodraw ? All[ X ], Part[ ], None[ ]
Completed: Hour: <u>5:30P.M.</u> , Day: <u>02</u> , Mo	onth: <u>January</u> , Year: <u>92</u>
Actual plugging report: 8 5/8" @ 22	2' w/140 sks. 5 1/2" @ 4447'
w/200 sks. Top perf @ 3921'. Plugge cement to 3830'. Shot pipe 5 times a	d bottom with sand and 3870 sks.  nd recovered 1800'. Pump in 5 1/2".
Plug through 5 1/2" from 2600' to sur	face. Lay down pipe.
Squeeze 8 5/8". Max. pressure on 8 5 P.S.I. Total sacks 250 cement.	78 - 800 F.3.1. SHELLIN & 500
	·
Remarks:Condition of casing(in hole):GOOD_X	BADAnhy.plug:YESXNO
Bottom plug(in place):YES_X,CALC Plugged through TUBING, CASING	, NODakota plug: YES_X_, NO X . Elevation:GL
NdVd 10 [ai] not[ ] observe the	$\wedge$
re 2-12-92	(agent)
345/6	Ford CP-2/3

1-2

MAR 1 7 1992