

4-032372

15-065-01600-00-008
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E-11,613

7-19

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 10-14-55

NW SE NW /4 SEC. 04, 09, 24 W
3630 feet from S section line
3630 feet from E section line

Operator license# 100Lease: Keith "A" Well # A#4

Operator: Kansas Corporation Commission
State of Kansas Fee Fund
Address: 2301 E. 13th Street
Hays, Kansas 67601
Control #990081-008

County: Graham
Well total depth 4055 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 215 feet

Aband. oil well___, Gas well___, Input well X, SWD___, D & A___Plugging contractor: Poe Servicing, Inc. License# 3152Address: Oberlin, Kansas 67749Company to plug at: Hour: A.M. Day: 19 Month: July Year: 1999Plugging proposal received from: District #4 StaffCompany: Kansas Corporation Commission Phone: 785-625-0550Were: Order 350 sxs 60/40 pozmix - 10% gel - 500# hulls.Plugging Proposal Received by: Carl GoodrowPlugging operations attended by agent? All[X], Part[], None[]Completed: Hour: 12:00 P.M., Day: 19 Month: July, Year: 1999

Actual plugging report: 8 5/8" set at 215' cwc. 5 1/2" set at 4049' w/N/A sxs.
Prod Perfs 3974' - 3984'. Critical area control shots at 1275' and 2210'. Squeezed 5 1/2"
with 300 sxs cement blend with 500# hulls mixed in to Max. P.S.I. 700#. Close in P.S.I.
200#. Squeezed 8 5/8" annulus with 50 sxs cement blend to Max. P.S.I. 100#. Close in P.S.I.
100#. Plug complete.

Remarks: Allied Cement Company
Condition of casing(in hole): GOOD___ BAD___ Anhy.plug: YES X NO___
Bottom plug(in place): YES___, CALC___, NO___ Dakota plug: YES X, NO___
Plugged through TUBING___, CASING___ Elevation: _____ GL

I did[X] / did not[] observe the plugging.

Carl Goodrow
(agent)

Form CP-2/3

RECEIVED
STATE CORPORATION COMMISSION
8-11-99
AUG 11 1999
CONSERVATION DIVISION
Wichita, Kansas