TO:	API Number: 15 5-3-57
STATE CORPORATION COMMISSION	C NTM NTF /4 CPC 04 00 04 H
CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078	<u>C NW NE</u> /4 SEC. <u>04</u> , <u>09</u> , <u>24</u> W <u>4620</u> feet from S section line
WICHITA, KANSAS 67202	1980 feet from E section line
	27 KCC
Operator license# 100	Lease: Keith E Well # WA1
Operator: Kansas Corporation Commission State of Kansas Fee Fund	County: Graham
Address: 2301 E. 13 <sup>th</sup> Street	Well total depth 4055 feet
Hays, Kansas 67601	Well total depth 4055 feet Conductor Pipe: 0 inch @ 0 feet
Control #990081-009	Surface pipe 8 5/8 Inch @ 193 fee
Aband. oil well_x_, Gas well, Input well,	SWD, D & A
Plugging contractor: <u>Poe Servicing, Inc.</u>	License#3152
Address: Oberlin, Kansas 67749	
Company to plug at: Hour: P.M. Day: 21	Month: July Year: 1999
Plugging proposal received from: District #4	Staff
Company: Kansas Corporation Commission	Phone: 785-625-0550
Were: Order 350 sxs 60/40 pozmix - 10% gel	- 500# hulls.
Plugging Proposal Received by: Carl Goodro Plugging operations attended by agent? All[X	
Completed: Hour: 11:00 A.M., Day: 21 Month:	<b>July</b> , Year: 1999
Actual plugging report: 8 5/8" set at 193' cwc	. 5 ½" set at 4054' w/N/A sxs.
Prod Perfs 3950' - 3954'. Critical area contro	
with 250 sxs cement blend with 500# hulls mixed	
Close in P.S.I. 100#. Squeezed 8 5/8" annulus w Close in P.S.I. 100#. Plug complete.	ith 50 sxs cement blend to Max. P.S.I. 300#.
Remarks: Allied_Cement Company	
Condition of casing(in hole): GOODBAD_	Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC, N	
Plugged through TUBING, CASING	. Elevation: GL
I did[ $\mathbf{x}$ ] / did not[ ] observe the plugging.	
<i>H</i> 0	(agent)

RECEIVED
STATE CARRIED AT BUT 11 1999

AUG 1 1 1999

Form CP-2/3

CONSERVATION-DIVISION Wichita Kansas

