7-19

TO:	API Number: 15 5-27-55
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078	<u>SE SE NE</u> /4 SEC. <u>04</u> , <u>09</u> , <u>24</u> W <u>2970</u> feet from S section line
WICHITA, KANSAS 67202	feet from E section line
	rece from a section line
Operator license# 106	Lease: Keith Well # 7
Operator: <u>Kansas Corporation Commission</u> State of Kansas Fee Fund	County: Graham
Address: 2301 E. 13 th Street	Well total depth 4024 feet
Hays, Kansas 67601	Conductor Pipe: 0 inch @ 0 feet
Control #990081-014	Surface pipe 8 5/8 Inch @ 201 feet
Aband. oil well <u>x</u> , Gas well <u></u> , Input well	, SWD, D & A
Plugging contractor: Poe Servicing, Inc.	License#3152
Address: Oberlin, Kansas 67749	
Company to plug at: Hour: A.M. Day: 19	Month: July Year: 1999
Plugging proposal received from: District #	4 Staff
Company: Kansas Corporation Commission	Phone: 785-625-0550
Were: Order 350 sxs 60/40 pozmix - 10% ge	1 - 500# hulls.
Plugging Proposal Received by: Carl Goodre	
Plugging operations attended by agent? All[$oldsymbol{x}$], Part[], None[]
Completed: Hour: 9:30 A.M., Day: 19 Month:	<u>July</u> , Year: <u>1999</u>
Actual plugging report: 8 5/8" set at 201' cwo	c. 5 ½" set at 4024' w/N/A sxs.
<u> Prod Perfs 3938' - 3943'. Critical area contr</u>	col shots at 1200' and 2160'. Squeezed 5 ½"
with 250 sxs cement blend with 450# hulls mixe	
Close in P.S.I. 200#. Squeezed 8 5/8" annulus v to Max. P.S.I. 200#. Close in P.S.I. 100#. P	with 50 sxs cement blend w/50# hulls mixed in
to Max. P.S.I. 200#. Close In P.S.I. 100#. P.	ing complete.
Remarks: Allied Cement Company	
Condition of casing(in hole): GOODBAD	Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC,	NO Dakota plug: YES_X_, NO
Plugged through TUBING, CASING	Elevation:GL
I did[X] / did not[] observe the plugging	. Carl Handran
	(agent)
18	β
	RECEIVED Form CP-2/3 STATE COMPRESSION COMMISSION
	6-11-19
	AUG 1 1 1959

CONSERVATION DIVISION Wichita, Kansas